

March 20, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for February 2024, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for February 2024. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

			ACCUMULA	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS	
	<u></u>	<u></u>	<u></u>	<u></u>		
440-456	UTILITY OPERATING INCOME	\$ 13,622,013	\$ 27,552,358	\$ 25,608,190	\$ 1,944,168	
500-935	OPERATION & MAINTENANCE EXPENSES	10,367,141	21,121,701	20,532,378	(589,323)	
403	DEPRECIATION EXPENSES	1,061,548	2,120,897	2,203,476	82,578	
404	AMORTIZATION OF UTILITY PLANT	182,849	365,697	365,697	-	
408	TAXES OTHER THAN INCOME TAXES	1,151,669	2,318,196	2,155,063	(163,134)	
409	INCOME TAXES	-	-	-	· -	
409	PROV. FOR DEFERRED INCOME TAXES	_	-	-	-	
	TOTAL OPERATING EXPENSES	12,763,206	25,926,492	25,256,614	(669,878)	
	TOTAL OPERATING INCOME	858,807	1,625,866	351,577	1,274,289	
415-416	INCOME FROM MDSE, JOBBING (NET)	14,946	36,143	20,726	(15,417)	
418	INCOME (LOSS) FROM KRS1 / KRS2H	(112,482)	(153,204)	·	(101,096)	
418	MISC. NON-OPÉRATING INCOME	8,710	16,429	16,357	(72)	
419	INTEREST & DIVIDEND INCOME	231,404	479,392	453,737	(25,654)	
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	· -	· -	-	
421	LIQUIDATED DAMAGES	-	-	-	-	
424	CAPITAL CREDITS & PATRONAGE	-	-	-	-	
	TOTAL OTHER INCOME	142,578	378,760	236,520	(142,240)	
426	MISCELLANEOUS INCOME DEDUCTIONS	27,013	35,613	2,492	(33,121)	
	TOTAL MISC. INCOME DEDUCTIONS	27,013	35,613	2,492	(33,121)	
427	INTEREST ON LONG-TERM DEBT	535,542	1,075,787	1,119,292	43,505	
428	AMORT. OF DEBT DISCOUNT & EXPENSE	, -	-	<u>-</u>	, -	
431	OTHER INTEREST EXPENSE	_	_	_	_	
	TOTAL INTEREST CHARGES	535,542	1,075,787	1,119,292	43,505	
	NET INCOME	\$ 438,830	\$ 893,226	\$ (533,687)	\$ 1,426,913	

February 2024

## ACCUMULATED TOTALS

		40 MONTHS	CAME DEDICE	(INCREASE)/	
ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	DECREASE AMOUNT	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 172,042,035	\$ 174,271,057	\$ (2,229,022)	-1.28%
401-402	OPERATION & MAINTENANCE EXPENSES	131,915,007	135,421,986	3,506,979	2.59%
403	DEPRECIATION EXPENSES	13,144,738	13,415,622	270,883	2.02%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,596,437	14,681,642	85,205	0.58%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	161,850,364	165,713,432	3,863,067	2.33%
	TOTAL OPERATING INCOME	10,191,671	8,557,626	1,634,045	19.09%
415-416	INCOME FROM MDSE, JOBBING (NET)	145,177	70,849	(74,327)	-104.91%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,171,381)	(1,021,276)	150,105	-14.70%
418	MISC. NON-OPERATING INCOME	104,134	102,664	(1,470)	-1.43%
419	INTEREST & DIVIDEND INCOME	2,981,699	1,818,066	(1,163,633)	-64.00%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	195,581	196,261	680	0.35%
	TOTAL OTHER INCOME	2,255,210	1,166,564	(1,088,646)	-93.32%
426	MISCELLANEOUS INCOME DEDUCTIONS	64,388	59,299	5,090	8.58%
	TOTAL MISC. INCOME DEDUCTIONS	64,388	59,299	5,090	8.58%
427	INTEREST ON LONG-TERM DEBT	6,694,914	6,825,844	(130,930)	-1.92%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	- · · · · · -	-	0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,694,914	6,825,844	(130,930)	-1.92%
	NET MOONE	A 5.007.5-0	<b>A 0.000.017</b>	A 0.040.554	400.000/
	NET INCOME	\$ 5,687,578	\$ 2,839,047	\$ 2,848,531	100.33%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		ME MONTH AST YEAR		ACCUMULA <sup>T</sup> FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR	ACC	NC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	1,768	<b>¢</b>	104,295	\$	5,381	\$	139,760	Φ.	(134,380)
440.00	RESIDENTIAL SALES	Ψ	5,735,118	Ψ	5,220,458	Ψ	11,668,514	Ψ	10,963,952	Ψ	704,562
442.02	GENERAL LIGHT & POWER G		1,926,084		1,822,649		4,075,482		3,754,921		320,560
442.03	GENERAL LIGHT & POWER J		1,478,818		1,343,268		2,969,060		2,828,761		140,298
444.00	PUBLIC ST. LIGHTING SALES		67,225		55,656		130,095		111,090		19,005
440.00	ELECTRIC SERVICE TO EMPLOYEES		07,225		33,030		100,000		111,000		13,003
443.01	LARGE POWER SALES P		3,114,454		2,590,555		6,105,196		5,386,834		718,362
443.02	LARGE POWER SALES L		1,326,885		1,130,834		2,661,350		2,342,829		318,521
440.02	TOTAL ELECTRIC SALES		13,650,352		12,267,716		27,615,077		25,528,148		2,086,929
	OTHER OPERATING REVENUES:		10,000,002		12,201,110		21,010,011		20,020,110		2,000,020
451.00	MISC. SERVICE REVENUES		31,511		31,072		61,482		62,953		(1,471)
454.00	RENT FROM PROPERTY		5,649		5,545		11,299		11,089		209
456.00	OTHER ELECTRIC REVENUES		(65,500)		3,400		(135,500)		6,000		(141,500)
400.00	TOTAL OTHER REVENUES		(28,339)		40,017		(62,719)		80,042		(142,761)
	TO THE STREET HOLD		(20,000)		10,011		(02,7 10)		00,012		(112,101)
	TOTAL OPERATING REVENUES	\$	13,622,013	\$	12,307,733	\$	27,552,358	\$	25,608,190	\$	1,944,168
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	60,539	\$	56,683	\$	126,772	\$	128,504	\$	(1,732)
502	Operations - Steam Expenses		52,566		61,168		102,276		125,969		(23,692)
506	Operations - Misc Steam Power Expenses		-		-		-		-		-
510	Maintenance Supervision & Engineering		-		<del>.</del>		-		<u>-</u>		<del>-</del>
511	Maintenance of Structures		-		19,182		-		23,307		(23,307)
512	Maintenance of Boiler Plant		-		4,264		=		8,528		(8,528)
513	Maintenance of Electric Plant		-		-		=		-		-
536	Water for Power		-		6,880		=		11,605		(11,605)
542	Maintenance of Structures-Water		-		_		-		_		-
543	Maint of Reservoirs, Dams, Waterways		24,023		-		24,023		-		24,023
544	Maintenance of Electric Plant - Hydropower		-		-		-		-		-
546	Operations - Supervsion & Engineering		61,974		41,920		138,933		99,741		39,192
547	Operations - Fuel		2,710,934		2,901,179		6,255,258		6,206,807		48,451
548	Operations - Generation Expenses		309,528		330,221		652,156		639,357		12,799
549	Operations - Misc. Other Power Generation		47,117		44,541		85,970		67,663		18,307
550	Operations - Rents				40.000		-		- 07.505		-
551 552	Maintenance Supervision & Engineering		50,767		43,363		115,571		97,525		18,047
552	Maintenance of Structures		17,338		3,489		18,493		4,361		14,132
553 554	Maint. Of Gen and Electrical Equipment		385,326		442,570		842,429		952,729		(110,301)
554 555	Maint of Misc Other Power Generation Plant		3,541,530		3,388,334		7 000 522		6,873,007		107 516
	Operations - Purchased Power						7,000,523				127,516
556 557	Operations - System Control & Load Dispatching Operations - Other Expenses		6,633		6,005		13,266		12,009		1,256
	·		-		_		-		-		-
560 562	Operations Supervision & Engineering Operations - Station Expenses		22,508		13,640		37,414		26,316		- 11,097
563	Operations - Station Expenses Operations - Overhead Line Expenses		22,506		13,040		284		20,310		11,097
566	Operations - Overhead Line Expenses Operations - Misc. Transmission Expenses		22,296		19,899		38,943		31,532		7,411
567	Operations - Rents		5,333		45,400		22,401		45,535		(23,134)
568	Maintenance Supervision & Engineering		0,000		45,400		22,401		40,000		(23, 134)
570	Maintenance of Station Equipment		29,548		21,564		52,221		37,286		14,935
570 571	Maintenance of Overhead Lines		91,399		28,920		96,166		51,452		44,714
573	Maintenance of Misc. Transmission Plant		31,333		20,320		30,100		01,402		-T-T,1   *** -
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				ACCUMULA <sup>*</sup>	TED TOTALS	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>	
580	Operations - Supervsion & Engineering	16,908	14,564	42,225	31,765	10,461	
582	Operations - Station Expenses	20,868	21,686	30,252	34,754	(4,502)	
583	Operations - Overhead Line Expenses	1,465	-	1,757	5,136	(3,379)	
584	Operations - Underground Line Expenses	1,389	11,521	2,032	6,175	(4,144)	
586	Operations - Meter Expense	35,047	26,735	70,058	62,583	7,474	
588	Operations - Misc. Distribution Expenses	46,141	42,338	82,730	94,779	(12,049)	
589	Operations - Rents	5,465	4,461	5,465	5,461	4	
590	Maintenance Supervision & Engineering	5,717	7,615	13,526	19,716	(6,190)	
591	Maintenance of Structures	_	-	-	_	-	
592	Maintenance of Station Equipment	46,507	51,066	129,700	93,265	36,435	
593	Maintenance of Overhead Lines	416,859	345,388	719,519	653,292	66,227	
594	Maintenance of Underground Lines	34,629	81,365	60,323	132,554	(72,231)	
595	Maintenance of Line Transformers	_	-	-	-	-	
596	Maint. of Street Lighting & Signal Systems	6,295	458	9,039	4,873	4,166	
597	Maintenance of Meters	1,791	-	2,387	_	2,387	
901	Operations - Member Service Supervision	15,642	21,129	31,917	47,323	(15,407)	
902	Operations - Meter Reading Expenses	24,656	18,785	56,637	41,419	15,218	
903	Operations - Member Records & Collection Exp.	136,909	117,517	266,193	239,845	26,348	
904	Operations - Uncollectible Accounts	14,024	12,820	28,679	27,943	736	
907	Operations - Member Services - Supervision	-	-	-	-	-	
908	Operations - Member Services - Energy Services	16,231	21,305	42,005	25,755	16,250	
909	Operations - Informational & Instructional Advert. Exp.	416	7,856	769	9,898	(9,129)	
910	Operations - Misc. Member Svc & Infor. Exp.	_	_	-	_	-	
911	Operations - Sales - Supervision	_	-	-	-	-	
920	Operations - Admiinistrative & General Salaries	785,388	651,385	1,653,978	1,428,824	225,153	
921	Operations - Office Supplies and Expense	98,355	55,551	135,909	101,471	34,438	
923	Operations - Outside Service Employed	567,730	772,033	1,027,232	1,184,619	(157,386)	
924	Operations - Property Insurance	99,377	93,830	198,754	187,659	11,095	
928	Operations - Regulatory Commission Expense	172,909	123,958	309,137	_	309,137	
930	Operations - General Advertising Expenses	80,732	86,432	108,771	_	108,771	
931	Operations - Rents	126,301	118,426	236,852	190,385	46,467	
935	Maintenance of General Plant	149,747	48,915	232,760	118,638	114,122	
	TOTAL OPERATING EXPENSES:	10,367,141	10,236,359	21,121,701	20,191,463	930,239	
	TOTAL OPERATION EXPENSES:	9,107,193	9,138,200	18,805,545	17,993,937	835,632	
	TOTAL MAINTENANCE EXPENSES:	1,259,948	1,098,158	2,316,156	2,197,526	94,607	
	. 5 // 12 /// 11/11/11/02 12/11 11/02/0.	1,200,040	1,000,100	2,010,100	2,101,020	0 1,007	

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL K	TOTAL KWH SALES		
		SAME MONTH		SAME MONTH		ACCUMULATED		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR		
RESIDENTIAL SALES "D"	30,076	30,001	30,076	30,001	13,947,886	29,141,516		
GENERAL LIGHT & POWER "G"	4,762	4,718	4,762	4,718	4,530,903	9,872,148		
GENERAL LIGHT & POWER "J"	300	295	300	295	3,744,491	7,748,372		
LARGE POWER SALES "P"	95	95	95	95	7,679,271	16,184,125		
LARGE POWER SALES "L"	16	16	16	16	3,659,440	7,617,820		
IRRIGATION SALES	2	2	2	2	7,200	21,600		
PUBLIC ST. LIGHTING SALES "SL"	3,806	3,805	3,806	3,805	57,894	115,788		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0		
TOTALS	39,057	38,932	39,057	38,932	33,627,085	70,701,369		
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		xxxxxxxxx xxxxxxxxx	THIS MONTH	M PEAK  LAST YEAR  XXXXXXXXXX	,	308,216 3,497,868		
KWH - NET TO SYSTEM		XXXXXXXXX			, ,	74,507,453		
KWH - STATION USE		XXXXXXXXX			468,107	942,043		
KWH & KW GENERATED - STEAM		XXXXXXXXX		0	0	0		
KWH & KW GENERATED - HYDRO	xxxxxxxx	xxxxxxxxx	201	0	157,722	373,243		
KWH & KW GENERATED - DIESEL	xxxxxxxx	xxxxxxxxx	28,754	40,631	15,867,034	36,193,327		
TOTAL KWH & KW GENERATED	XXXXXXXX	xxxxxxxxx	28,987	40,631	16,024,756	36,566,570		
TOTAL KWH & KW PURCHASED	XXXXXXXX	xxxxxxxx	41,416	32,560	19,777,491	38,882,926		
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	0.41%	0.41%		
PERCENTAGE OF KWH LOST-UNACCOUNTE	CXXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	4.40%	4.70%		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX		
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	xxxxxxxx	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		

	NET REVENU	IES RECEIVED		GE KWH CUSTOMER		E NET REVENUE KWH SOLD
	SAME MONTH		SAME MONTH		SAME MONTH	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 5,735,118	\$ 5,220,458	464	461	\$ 0.4111819	\$ 0.3774206
GENERAL LIGHT & POWER "G"	1,926,084	1,822,649	951	994	0.4250993	0.3887022
GENERAL LIGHT & POWER "J"	1,478,818	1,343,268	12,482	12,630	0.3949317	0.3605180
LARGE POWER SALES "P"	3,114,454	2,590,555	80,834	78,495	0.4055664	0.3473980
LARGE POWER SALES "L"	1,326,885	1,130,834	228,715	208,740	0.3625924	0.3385894
IRRIGATION SALES	1,768	104,295	3,600	170,400	0.2455097	0.3060300
PUBLIC ST. LIGHTING SALES "SL"	67,225	55,656	15	15	1.1611654	0.9662915
TOTALS	\$ 13,650,352	\$ 12,267,716	861	859	\$ 0.4059333	\$ 0.3668334
KWH USED - NO CHARGE	********	xxxxxxxxx		<b>YYYYYYYY</b>	******	xxxxxxxxxx
KWH LOST - UNACCOUNTED			xxxxxxxx			XXXXXXXXXXX
KWH - NET TO SYSTEM						XXXXXXXXXXX
KWH - STATION USE						XXXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXXX
KWH & KW GENERATED - DIESEL						XXXXXXXXXXXX
TOTAL KWH & KW GENERATED						XXXXXXXXXXX
TOTAL KWH & KW PURCHASED						XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxx
	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 12,763,206	\$ 12,562,545	xxxxxxxx	xxxxxxxxx	\$ 0.379551	\$ 0.375649
	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 887,146	\$ (294,829)	xxxxxxxx	xxxxxxxxx	\$ 0.026382	\$ (0.008816)
	XXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxx	XXXXXXXX	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx

		ET REVENUE STOMER SAME MONTH	PERCENT ( REVENUE I	
ACCOUNT TITLE	THIS MONTH	_	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 191	\$ 174	42.01%	42.55%
GENERAL LIGHT & POWER "G"	404	386	14.11%	14.86%
GENERAL LIGHT & POWER "J"	4,929	4,553	10.83%	10.95%
LARGE POWER SALES "L"	32,784	27,269	22.82%	21.12%
LARGE POWER SALES "P"	82,930	70,677	9.72%	9.22%
IRRIGATION SALES	884	52,148	0.01%	0.85%
PUBLIC ST. LIGHTING SALES "SL"	18	15	0.49%	0.45%
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%
TOTALS	\$ 349	\$ 315	100.00%	100.00%

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH LOST - UNACCOUNTED		**********
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XX XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS	MONTH			TED TOTALS IIS YEAR		
GENERATING STATION STATISTICS	FUEL OIL	FUEL OIL DIESEL OIL		FUEL OIL	D	IESEL OIL		
BARRELS OF OIL CONSUMED	None		28,205	None		63,809		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	96.12	N/A	\$	98.03		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	2,710,934	N/A	\$	6,255,258		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.17085	N/A	\$	0.17283		
MONTH END PRICE PER BARREL(\$)	N/A		\$126.08					
EMPLOYEES AND DAYBOLL	NON-	D 4 1		TOTAL	\/-	. A D TO DATE		
EMPLOYEES AND PAYROLL	BARGAINING	BAI	RGAINING	<u>TOTAL</u>	ΥE	AR TO DATE		
TOTAL NUMBER OF EMPLOYEES	54		80	134				
TOTAL PAYROLL	n/a		n/a	2,444,437		5,210,820		
AMOUNT CHARGED TO PLANT	n/a		n/a	357,671		757,254		
AMOUNT CHARGED TO OTHER ACCTS	n/a		n/a	60,598		116,115		
AMOUNT CHARGED TO OPERATING EXPENSE	n/a		n/a	2,026,169		4,337,451		

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A February 2024

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	NONTH 7.2 K.V. AND LOWER	SAME PERIO HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.29		171.29	
DISTRIBUTION SYSTEM LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		23.81 298.11 0.46 0.00 0.00 2.70 530.18 0.00	474.13 31.69	23.81 297.92 0.46 0.00 0.00 2.70 529.28 0.00

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Preliminary Dec-23 BALANCE AT CLOSE OF LAST YEAR	Feb-24 AT CLOSE OF THIS MONTH	Feb-23 SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	533,728,353 340,292,812 193,435,541	527,333,956 335,489,617 191,844,339	\$ 528,297,096 337,897,530 190,399,566	\$	(6,394,397) (4,803,195) (1,591,202)
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	13,522,005 11,164,048 54,852,453 272,974,047	13,522,005 12,871,017 54,852,453 273,089,814	\$ 13,522,005 12,832,748 54,852,453 271,606,772	\$	1,706,968 - 115,767
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	21,935,988 3,075,920 25,011,908	21,802,382 2,883,763 24,686,145	\$ 23,854,207 2,949,529 26,803,737	\$	(133,606) (192,158) (325,764)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	-\$	1,077,163 10,099 21,000 40,205,896 12,331,793 1,650,314 (83,332) 1,559,984 20,722,734 1,238,991 155,288 8,743,081	1,577,445 (22,548) 21,000 37,178,962 11,240,389 982,127 (111,083) 1,818,737 20,546,153 1,828,020 134,891 8,073,469 83,267,561	\$ 1,175,183 (24,102) 1,000 41,849,768 9,515,808 527,475 (134,912) 1,924,603 21,039,631 1,750,453 187,335 7,982,436	\$	500,282 (32,648) - (3,026,933) (1,091,405) (668,187) (27,751) 258,752 (176,581) 589,029 (20,397) (669,611) (4,365,450)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	25,453,171 11,937,332 - 61,162 37,451,665	25,088,370 11,620,033 - 84,235 36,792,638	23,208,530 10,202,258 - 214,793 33,625,581	·	(4,363,436) - (364,802) (317,299) - 23,074 (659,027)
	TOTAL ASSETS AND OTHER DEBITS	\$	423,070,632	417,836,158	\$ 417,830,769	\$	(5,234,474)

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 February 2024

201 201 215 217 200	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES	\$	Preliminary Dec-23 BALANCE AT CLOSE OF LAST YEAR  134,466,784 4,260,665 (945,406) 1,218,230 610	\$	Feb-24 AT CLOSE OF THIS MONTH 138,720,041 893,226 (945,406) 1,220,325 612	\$	Feb-23 SAME PERIOD LAST YEAR 134,703,279 (533,687) (1,076,791) 1,142,824 600	(E	NCREASE/ DECREASE) JRING YEAR 4,253,257 (3,367,439) - 2,095 2
	TOTAL MARGINS & EQUITIES	\$	139,000,884	\$	139,888,799	\$	134,236,225	\$	887,915
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	134,550,752 90,632,257 225,183,009	\$	138,840,998 95,999,497 234,840,495	\$	139,236,758 102,574,575 241,811,333	\$	4,290,246 5,367,240 9,657,486
227 228	LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS TOTAL OTHER NONCURRENT LIABILITIES	\$	13,003,196 (63,548) 12,939,648	\$	13,003,196 (116,310) 12,886,886	\$	13,583,205 (64,506) 13,518,699	\$	(52,762) (52,762)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		10,672,683		-		-		(10,672,683)
232	ACCOUNTS PAYABLE		8,249,951		5,597,626		5,983,728		(2,652,325)
235	CUSTOMER DEPOSITS		1,516,713		1,712,695		1,378,811		195,982
236 237	TAXES ACCRUED INTEREST ACCRUED		8,470,967 56,069		4,979,007 711,814		5,080,714 730,590		(3,491,960) 655,746
238	PATRONAGE CAPITAL PAYABLE		705		711,014		37,847		-
241	TAX COLLECTIONS PAYABLE		-		-		-		-
242	MISC. CURRENT & ACCRUED LIABILITIES	_	3,916,174	_	3,915,762	_	3,844,513	_	(412)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	32,883,262	\$	16,917,610	\$	17,056,203	\$	(15,965,653)
224.18 252 253 254	RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY		1,910,995 5,563,330 5,589,504		1,913,354 5,512,825 5,876,188		1,898,856 4,775,763 4,533,690		2,360 (50,505) 286,685
	TOTAL DEFERRED CREDITS	\$	13,063,829	\$	13,302,368	\$	11,208,309	\$	238,539
	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,070,632	\$	417,836,158	\$	417,830,769	\$	(5,234,474)

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:  UTILITY PLANT IN SERVICE:		Preliminary BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850 534,369,562	\$ 20,689,144 6,822,073 128,703,833 97,982,198 223,686,368 50,091,549 527,975,165	27,477,915 6,817,395 128,236,165 97,112,918 219,757,579 48,895,124 528,297,096		(6,834,083) - 1,328 242,470 (97,811) 293,699 (6,394,397)
101	RIGHT OF USE ASSET		12,880,796	12,880,796	13,522,005		-
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	602,102,811	\$ 595,708,414	\$ 596,671,554	\$	(6,394,397)
107	CONSTRUCTION WORK IN PROGRESS	\$	11,164,048	\$ 12,871,017	\$ 12,832,748	\$	1,706,968
	TOTAL UTILITY PLANT	\$	613,266,859	\$ 608,579,431	\$ 609,504,302	\$	(4,687,428)
	ACCOUNT TITLE:  RESERVES:		BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418	10,930,344 1,921,132 75,195,156 54,473,952 109,463,009 30,303,759 6,941,112 46,807,115	19,277,995 1,665,168 72,498,642 53,599,602 111,736,428 28,689,962 6,941,112 44,612,933		(8,805,871) 42,665 467,682 199,271 606,449 270,103
108	TOTAL RESERVE FOR DEPR. & AMORT	\$	342,889,584	336,035,579	339,021,842		(6,854,005)
1088	RETIREMENT WORK IN PROGRESS	<u>\$</u>	2,596,772	545,962	1,124,312		(2,050,810)
	TOTAL RESERVES	\$	340,292,812	\$ 335,489,617	\$ 337,897,530	\$	(4,803,195)
	TOTAL UTILITY PLANT LESS RESERVES	\$	272,974,047	\$ 273,089,814	\$ 271,606,772	\$	115,767

# KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

February 2024

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	13,947,886	30,076	464	\$	5,735,118	\$	(321,113)	\$	6,056,231	0.411182	0.4342042
TOTAL RESIDENTIAL		13,947,886	30,076	464	\$	5,735,118	\$	(321,113)	\$	6,056,231	0.411182	0.4342042
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	4,530,903 3,744,491	4,762 300	951 12,482		1,926,084 1,478,818		(101,483) (79,023)		2,027,567 1,557,842	0.425099 0.394932	0.4474973 0.4160356
LARGE POWER LARGE POWER	P L	7,679,271 3,659,440	95 16			3,114,454 1,326,885		(189,571) (90,300)		3,304,025 1,417,185	0.405566 0.362592	0.4302525 0.3872682
IRRIGATION		7,200	2	3,600	\$	1,768	\$	-	\$	1,768	0.2455097	0.2455097
STREET LIGHTING	SL	57,894	3,806	15	\$	67,225	\$	(1,429)	\$	68,654	1.161165	1.1858509
GRAND TOTAL		33,627,085	39,057	861	\$	13,650,352	\$	(782,919)	\$	14,433,271	0.405933	0.4292157
TOTAL LAST MONTH		37,074,284	39,045	950		13,964,726		254,214		13,710,512	0.376669	0.3698119
INCREASE - AMOUNT					\$	(314,374)	\$	(1,037,133)	\$	722,759		
INCREASE - PERCENT						-2.25%	)	-407.98%		5.27%		
TOTAL SAME MONTH LAST YEAR		33,442,199	38,932	859	\$	12,267,716	\$	766,311	\$	11,501,405	0.366833	0.3439189
INCREASE - AMOUNT					\$	1,382,636	\$	(1,549,230)	\$	2,931,866		
INCREASE - PERCENT						11.27%	ı	-202.17%		25.49%		

N/C KWH TO COMPANY 144,079

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Feb-2024	Source of Data	12 Months ending February 2024	Source of Data
Net Margins	\$ 893,226	Page 1	\$ 5,687,578	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	1,075,787		6,694,914	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 1,075,787	Page 1	\$ 6,694,914	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 1,969,013		\$ 12,382,492	
divided by LTD Interest Expense	 1,075,787		6,694,914	_
Times Interest Earned Ratio (TIER)	1.83		1.85	

Calculation of Equity Ratio:	As of 2/29/2024	
Patronage Capital and Members' Equities Total Assets	139,888,799 417,836,158	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.48%	