

April 17, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for March 2024, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for March 2024. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
7.001.110.	MOOGON INEL	THIS WOLTH	TITIO TETU	<u>L/101 TL/111</u>	TOTALO		
440-456	UTILITY OPERATING INCOME	\$ 14,534,457	\$ 42,086,815	\$ 40,038,848	\$ 2,047,967		
500-935	OPERATION & MAINTENANCE EXPENSES	11,336,392	32,458,093	32,061,236	(396,857)		
403	DEPRECIATION EXPENSES	1,057,666	3,178,564	3,308,457	129,893		
404	AMORTIZATION OF UTILITY PLANT	182,849	548,546	548,546	-		
408	TAXES OTHER THAN INCOME TAXES	1,238,455	3,556,651	3,378,065	(178,586)		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES		-	-			
	TOTAL OPERATING EXPENSES	13,815,362	39,741,854	39,296,304	(445,550)		
	TOTAL OPERATING INCOME	719,095	2,344,961	742,544	1,602,417		
415-416	INCOME FROM MDSE, JOBBING (NET)	(22,433)	13,710	27,494	13,784		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(9,059)	(162,262)	(338,587)	(176,325)		
418	MISC. NON-OPERATING INCOME	8,778	25,208	24,244	(964)		
419	INTEREST & DIVIDEND INCOME	233,887	713,279	692,310	(20,968)		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_	-	-	·		
421	LIQUIDATED DAMAGES	_	-	-	-		
424	CAPITAL CREDITS & PATRONAGE	-	-	-	-		
	TOTAL OTHER INCOME	211,174	589,934	405,461	(184,474)		
426	MISCELLANEOUS INCOME DEDUCTIONS	4,295	39,908	4,591	(35,317)		
	TOTAL MISC. INCOME DEDUCTIONS	4,295	39,908	4,591	(35,317)		
427	INTEREST ON LONG-TERM DEBT	538,040	1,613,826	1,680,088	66,262		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	_	-	-	,		
431	OTHER INTEREST EXPENSE	-	_	-	-		
	TOTAL INTEREST CHARGES	538,040	1,613,826	1,680,088	66,262		
	NET INCOME	\$ 387,934	\$ 1,281,160	\$ (536,675)	\$ 1,817,835		

March 2024

ACCUMULATED TOTALS

		7.000IVIOL7	TIED TOTALO		
ACCT NO	A COOLINIT TITLE	12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	DEDOENT
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 172,145,834	\$ 175,656,539	\$ (3,510,705)	-2.00%
401-402	OPERATION & MAINTENANCE EXPENSES	131,722,541	136,322,784	4,600,243	3.37%
403	DEPRECIATION EXPENSES	13,097,424	13,393,669	296,246	2.21%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,611,890	14,810,704	198,815	1.34%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	_	_	=	0.00%
	TOTAL OPERATING EXPENSES	161,626,036	166,721,339	5,095,303	3.06%
	TOTAL OPERATING INCOME	10,519,798	8,935,200	1,584,598	17.73%
415-416	INCOME FROM MDSE, JOBBING (NET)	115,976	78,004	(37,972)	-48.68%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,096,153)	(1,109,941)	(13,788)	1.24%
418	MISC. NON-OPÉRATING INCOME	105,026	1,977,896	1,872,870	94.69%
419	INTEREST & DIVIDEND INCOME	2,977,013	-	(2,977,013)	0.00%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	<u>-</u>	_	-	0.00%
421	LIQUIDATED DAMAGES	_	102,224	102,224	100.00%
424	CAPITAL CREDITS & PATRONAGE	195,581	196,261	680	0.35%
	TOTAL OTHER INCOME	2,297,444	1,244,445	(1,052,999)	-84.62%
426	MISCELLANEOUS INCOME DEDUCTIONS	66,585	59,598	6,987	11.72%
	TOTAL MISC. INCOME DEDUCTIONS	66,585	59,598	6,987	11.72%
427	INTEREST ON LONG-TERM DEBT	6,672,156	6,839,223	(167,066)	-2.44%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	<u>-</u>	-	-	0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,672,156	6,839,223	(167,066)	-2.44%
	NET INCOME	\$ 6,078,501	\$ 3,280,824	\$ 2,797,676	85.27%
	NET INCOME	φ 0,070,301	ψ 3,200,024	Ψ 2,131,010	03.2170

ACCT. NO.	ACCOUNT TITLE		OTAL FOR	ME MONTH AST YEAR		ACCUMULA ⁻ FOR THIS <u>YEAR</u>	SA	TOTALS ME PERIOD AST YEAR	AC	NC/(DEC) CUMULATED <u>TOTALS</u>
	OPERATING REVENUES									
441.00	IRRIGATION SALES	\$	13,458	\$ 1,228	\$	18,839	\$	140,988	\$	(122,149)
440.00	RESIDENTIAL SALES		6,209,671	6,162,492		17,878,186		17,126,444		751,742
442.02	GENERAL LIGHT & POWER G		2,201,013	2,152,057		6,276,495		5,906,978		369,517
442.03	GENERAL LIGHT & POWER J		1,641,140	1,599,426		4,610,199		4,428,187		182,012
444.00	PUBLIC ST. LIGHTING SALES		67,377	56,493		197,472		167,583		29,889
440.00	ELECTRIC SERVICE TO EMPLOYEES		-	· -		· -		· <u>-</u>		· <u>-</u>
443.01	LARGE POWER SALES P		2,926,241	3,045,046		9,031,437		8,431,880		599,557
443.02	LARGE POWER SALES L		1,510,596	1,373,813		4,171,946		3,716,642		455,304
	TOTAL ELECTRIC SALES		14,569,497	14,390,554		42,184,575		39,918,702		2,265,872
	OTHER OPERATING REVENUES:									
451.00	MISC. SERVICE REVENUES		28,603	31,954		90,085		94,907		(4,822)
454.00	RENT FROM PROPERTY		5,756	5,649		17,055		16,739		316
456.00	OTHER ELECTRIC REVENUES		(69,400)	2,500		(204,900)		8,500		(213,400)
	TOTAL OTHER REVENUES		(35,040)	40,104		(97,760)		120,146		(217,905)
	TOTAL OPERATING REVENUES	\$	14,534,457	\$ 14,430,658	\$	42,086,815	\$	40,038,848	\$	2,047,967
	ANALYSIS OF OPERATING EXPENSES	_			_					
500	Operations - Supervsion & Engineering	\$	58,089	\$ 74,701	\$	184,861	\$	203,204	\$	(18,343)
502	Operations - Steam Expenses		52,529	66,625		154,805		192,593		(37,788)
506	Operations - Misc Steam Power Expenses		=	-		=		-		=
510	Maintenance Supervision & Engineering		-	-		-		-		- (00 100)
511	Maintenance of Structures		=	15,816		=		39,123		(39,123)
512	Maintenance of Boiler Plant		=	4,264		=		12,792		(12,792)
513	Maintenance of Electric Plant		-	-		-		-		- (40.000)
536	Water for Power		-	30,397		-		42,002		(42,002)
542	Maintenance of Structures-Water		-	-		45.000		-		-
543	Maint of Reservoirs, Dams, Waterways		21,840	42,463		45,863		42,463		3,400
544	Maintenance of Electric Plant - Hydropower		-	-		-		-		-
546	Operations - Supervsion & Engineering		61,138	57,656		200,071		157,397		42,674
547	Operations - Fuel		3,467,902	3,661,240		9,723,161		9,868,047		(144,887)
548	Operations - Generation Expenses		348,070	286,165		1,000,226		925,522		74,704
549	Operations - Misc. Other Power Generation		53,343	104,198		139,313		171,861		(32,548)
550	Operations - Rents		40.000			450.077		450,000		0.477
551	Maintenance Supervision & Engineering		43,806	58,675		159,377		156,200		3,177
552	Maintenance of Structures		5,061	17,349		23,553		21,711		1,843
553 554	Maint. Of Gen and Electrical Equipment		711,480	376,503		1,553,909		1,329,232		224,677
554 555	Maint of Misc Other Power Generation Plant		2 447 954	3,617,856		10 449 276		10,490,862		(40.496)
555 556	Operations - Purchased Power Operations - System Control & Load Dispatching		3,447,854			10,448,376				(42,486)
556 557	Operations - Other Expenses		7,203	7,248		20,469		19,258		1,211
	·		_	_		-		_		_
560 562	Operations Supervision & Engineering Operations - Station Expenses		- 11 770	16 020		40 102		42 15E		6,029
563	Operations - Station Expenses Operations - Overhead Line Expenses		11,770	16,838 197		49,183 284		43,155 295		
566	Operations - Overnead Line Expenses Operations - Misc. Transmission Expenses		16,669	20,216		55,612		51,748		(11) 3,865
567	Operations - Misc. Transmission Expenses Operations - Rents		5,333	12,373		27,734		57,908		(30,174)
568	Maintenance Supervision & Engineering		٥,٥٥٥	12,313				31,800		(30,174)
570	Maintenance of Station Equipment		18,888	18,757		71,109		56,043		15,066
571	Maintenance of Overhead Lines		63,344	32,430		159,510		83,881		75,629
573	Maintenance of Misc. Transmission Plant		00,044	JZ, 4 JU		100,010		00,001		10,029
3/3	Maintenance of Misc. Haristilission Flant		-	-		_		_		-

				ACCUMULATED TOTALS INC/(DEC)					
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	ACCUMULATED			
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	<u>YEAR</u>	LAST YEAR	<u>TOTALS</u>			
580	Operations - Supervsion & Engineering	18,665	19,013	60,890	50,778	10,112			
582	Operations - Station Expenses	16,803	41,624	47,055	76,378	(29,323)			
583	Operations - Overhead Line Expenses	-	262	1,757	5,398	(3,641)			
584	Operations - Underground Line Expenses	1,929	(14,402)	3,961	(8,227)	12,188			
586	Operations - Meter Expense	17,661	40,634	87,719	103,218	(15,499)			
588	Operations - Misc. Distribution Expenses	37,522	60,069	120,252	154,848	(34,596)			
589	Operations - Rents	3,400	3,583	8,865	9,044	(179)			
590	Maintenance Supervision & Engineering	6,977	13,129	20,503	32,845	(12,342)			
591	Maintenance of Structures	-	-	-	-	-			
592	Maintenance of Station Equipment	70,416	71,559	200,116	164,824	35,292			
593	Maintenance of Overhead Lines	332,753	308,375	1,052,271	961,666	90,605			
594	Maintenance of Underground Lines	42,906	71,981	103,228	204,535	(101,307)			
595	Maintenance of Line Transformers	=	=	-	=	-			
596	Maint. of Street Lighting & Signal Systems	911	1,406	9,949	6,278	3,671			
597	Maintenance of Meters	252	_	2,639	_	2,639			
901	Operations - Member Service Supervision	15,448	30,964	47,365	78,287	(30,923)			
902	Operations - Meter Reading Expenses	28,236	22,275	84,874	63,694	21,179			
903	Operations - Member Records & Collection Exp.	167,527	166,385	433,720	406,230	27,490			
904	Operations - Uncollectible Accounts	13,272	13,602	41,950	41,545	405			
907	Operations - Member Services - Supervision	· =	· · · · · · · · · · · · · · · · · · ·	=	=	=			
908	Operations - Member Services - Energy Services	17,240	19,209	59,246	44,964	14,282			
909	Operations - Informational & Instructional Advert. Exp.	1,756	8,853	2,525	18,750	(16,225)			
910	Operations - Misc. Member Svc & Infor. Exp.	, -	· -	-	· -	-			
911	Operations - Sales - Supervision	_	_	_	_	_			
920	Operations - Admiinistrative & General Salaries	799,663	780,206	2,453,640	2,209,030	244,610			
921	Operations - Office Supplies and Expense	76,635	80,849	212,543	182,320	30,223			
923	Operations - Outside Service Employed	617,389	931,913	1,644,621	2,116,531	(471,910)			
924	Operations - Property Insurance	99,377	93,830	298,131	281,489	16,642			
928	Operations - Regulatory Commission Expense	238,967	88,322	548,104	278,706	269,398			
930	Operations - General Advertising Expenses	95,719	(50,430)	204,490	68,208	136,282			
931	Operations - Rents	118,426	118,426	355,277	355,277	-			
935	Maintenance of General Plant	102,224	85,257	334,984	189,321	145,663			
000	TOTAL OPERATING EXPENSES:	11,336,392	11,528,858	32,458,093	32,061,236	396,857			
	. 3	,,	,525,566	22, .00,300	32,33.,200	222,231			
	TOTAL OPERATION EXPENSES:	9,915,535	10,410,894	28,721,080	28,760,321	(35,840)			
	TOTAL MAINTENANCE EXPENSES:	1,420,857	1,117,964	3,737,013	3,300,916	432,697			
	. 5 // 12 /// (111 21 // 1102 2/ 11 2/ 1020)	., .20,007	.,,	0,. 0. ,010	0,000,010	.02,007			

	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL P	(WH SALES
		SAME MONTH	l	SAME MONTH	I	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	30,081	30,010	30,081	30,010	14,732,056	43,873,572
GENERAL LIGHT & POWER "G"	4,767	4,718	4,767	4,718	5,079,371	14,951,519
GENERAL LIGHT & POWER "J"	300	296	300	296	4,063,564	11,811,936
LARGE POWER SALES "P"	95	95	95	95	8,283,213	24,467,338
LARGE POWER SALES "L"	16	16	16	16	4,069,920	11,687,740
IRRIGATION SALES	2	2	2	2	48,600	70,200
PUBLIC ST. LIGHTING SALES "SL"	3,813	3,805	3,813	3,805	57,894	173,682
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	39,074	38,942	39,074	38,942	36,334,618	107,035,987
KWH USED - NO CHARGE		XXXXXXXXX	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXX	,	447,228
KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM				XXXXXXXXXX		5,241,251
KWH - STATION USE		XXXXXXXXXX			462,525	112,724,466 1,404,568
KWH & KW GENERATED - STEAM		XXXXXXXXXX		0	402,323	1,404,508
KWH & KW GENERATED - HYDRO		XXXXXXXXXX		392	0	373,243
KWH & KW GENERATED - DIESEL		XXXXXXXXX		47,932	19,165,644	55,358,971
TOTAL KWH & KW GENERATED		XXXXXXXXX	,	48,324	19,165,644	55,732,214
TOTAL KWH & KW PURCHASED		XXXXXXXXX	35,952	27,066	19,513,894	58,396,820
PERCENTAGE OF KWH USED - N/C	xxxxxxxx	xxxxxxxxx	· ·	xxxxxxxxx		0.40%
PERCENTAGE OF KWH LOST-UNACCOUNTE	C XXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	4.60%	4.60%
	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	xxxxxxxx	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX
	xxxxxxxx	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXX	xxxxxxxx	XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx

	NET REVENUES	RECEIVED		GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
ACCOUNT TITLE		AME MONTH AST YEAR		SAME MONTH LAST YEAR		SAME MONTH LAST YEAR		
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"	\$ 6,209,671 \$ 2,201,013 1,641,140 2,926,241 1,510,596 13,458 67,377	6,162,492 2,152,057 1,599,426 3,045,046 1,373,813 1,228 56,493	490 1,066 13,545 87,192 254,370 24,300 15	524 1,130 14,377 88,789 246,020 2,100	\$ 0.4215074 0.4333239 0.4038671 0.3532737 0.3711612 0.2769101 1.1638075	\$ 0.3919479 0.4038233 0.3758427 0.3610016 0.3490095 0.2922905 0.9754796		
TOTALS	\$ 14,569,497 \$	14,390,554	930	969	\$ 0.4009812	\$ 0.3812983		
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM KWH - STATION USE	XXXXXXXXX XX XXXXXXXXX XX XXXXXXXXX XX XXXXXX	(XXXXXXXX)	XXXXXXXXX XXXXXXXXX	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXX	xxxxxxxxxx		
KWH - STATION USE KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL TOTAL KWH & KW GENERATED	XXXXXXXXXX XX XXXXXXXXXX XX XXXXXXXXXX	(XXXXXXXX)	XXXXXXXXX XXXXXXXXX	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
TOTAL KWH & KW PURCHASED PERCENTAGE OF KWH USED - N/C PERCENTAGE OF KWH LOST-UNACCOUNT	XXXXXXXXXX XX XXXXXXXXXX XX EXXXXXXXXX XX XXXXXXXX	(XXXXXXXX)	XXXXXXXXX XXXXXXXXX	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
AVERAGE COST PER KWH SOLD	\$ 13,815,362 \$	14,039,690	xxxxxxxx	xxxxxxxx	\$ 0.380226	\$ 0.372002		
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXX XX \$ 754,135 \$ XXXXXXXXXX XX	350,864	xxxxxxx	xxxxxxxx	\$ 0.020755	\$ 0.009297		

	AVE	RAGE N	ET RE	VENUE	PERCENT OF TOTAL			
	<u>F</u>	PER CUS	STOM	<u>ER</u>	REVENUE F	RECEIVED		
			SAM	E MONTH		SAME MONTH		
ACCOUNT TITLE	<u>THIS</u>	MONTH	LAS	T YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	206	\$	205	42.62%	42.82%		
GENERAL LIGHT & POWER "G"		462		456	15.11%	14.95%		
GENERAL LIGHT & POWER "J"		5,470		5,403	11.26%	11.11%		
LARGE POWER SALES "L"		30,803		32,053	20.08%	21.16%		
LARGE POWER SALES "P"		94,412		85,863	10.37%	9.55%		
IRRIGATION SALES		6,729		614	0.09%	0.01%		
PUBLIC ST. LIGHTING SALES "SL"		18		15	0.46%	0.39%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	373	\$	370	100.00%	100.00%		

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	, , , , , , , , , , , , , , , , , , , ,
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXX XXXXXXXXX	.,
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	(XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	(XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	(XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	(XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX	(XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	(XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	.,
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXXXX	(XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS DI		ACCUMULATED TOTALS FOR THIS YEAR FUEL OIL DIESEL O			
BARRELS OF OIL CONSUMED	None		33,854	None		97,663	
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	102.44	N/A	\$	99.56	
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	3,467,902	N/A	\$	9,723,161	
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.18094	N/A	\$	0.17564	
MONTH END PRICE PER BARREL(\$)	N/A		\$142.21				
EMPLOYEES AND PAYROLL	NON- BARGAINING	<u>BAF</u>	RGAINING	TOTAL	<u>YE</u>	AR TO DATE	
TOTAL NUMBER OF EMPLOYEES	54		82	136	6		
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	2,485,056 344,641 81,142 2,059,273		7,695,876 1,101,896 197,256 6,396,724	

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIOI HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		171.29	
<u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.81 298.12 0.46 0.00 0.00 2.70 530.24 0.00	474.13 31.69	23.81 297.92 0.46 0.00 0.00 2.70 529.28 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-23 Mar-24 Mar-23 BALANCE AT AT CLOSE SAME CLOSE OF OF THIS PERIOD LAST YEAR MONTH LAST YEAR		INCREASE/ DECREASE DURING YEAR			
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION	\$	533,728,353 340,292,812	528,230,173 336,297,387	\$ 529,076,958 338,981,723	\$	(5,498,180) (3,995,425)
100	UTILITY PLANT LESS RESERVES		193,435,541	191,932,786	190,095,234		(1,502,754)
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS		13,522,005 11,164,048 54,852,453	13,522,005 11,980,670 54,852,453	13,522,005 13,041,195 54,852,453		- 816,622 -
100	TOTAL UTILITY PLANT LESS RESERVES	\$	272,974,047	272,287,915	\$ 271,510,888	\$	(686,133)
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	21,935,988 3,075,920 25,011,908	21,744,214 2,872,031 24,616,245	\$ 23,526,072 3,076,676 26,602,748	\$	(191,774) (203,889) (395,663)
131	CASH		1,077,163	1,381,474	1,150,741		304,311
134	SPECIAL DEPOSITS		10,099	(15,236)	(10,398)		(25,335)
135	WORKING FUNDS		21,000	21,000	1,000		-
136	TEMPORARY INVESTMENTS		40,205,896	36,988,855	40,947,536		(3,217,040)
142	CUSTOMER ACCOUNTS RECEIVABLE		12,331,793	11,121,545	9,532,865		(1,210,248)
143	OTHER ACCOUNTS RECEIVABLE		1,650,314	566,222	355,183		(1,084,091)
144 151	ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK		(83,332) 1,559,984	(119,991) 1,761,777	(145,857) 1,902,318		(36,659) 201,793
154	MATERIALS AND SUPPLIES-UTILITY		20,722,734	20,376,657	21,333,963		(346,077)
165	PREPAYMENTS		1,238,991	1,478,577	1,283,315		239,586
171	INTEREST AND DIVIDEND RECEIVABLE		155,288	136,850	229,648		(18,438)
173	ACCRUED UTILITY REVENUE		8,743,081	8,943,532	8,670,813		200,451
	TOTAL CURRENT AND ACCRUED ASSETS	\$	87,633,011	82,641,263	\$ 85,251,126	\$	(4,991,747)
404	LINAMORTIZED DERT DIOCOLINIT & EVD						
181 182	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS		25,453,171	24,964,944	23,295,635		(488,227)
183	PRELIMINARY SURVEY & INVESTIGATION		11,937,332	11,689,856	10,324,511		(247,476)
184	CLEARING ACCOUNTS		-	-	-		(217,170)
186	OTHER DEFERRED DEBITS		61,162	165,144	141,535		103,982
	TOTAL DEFERRED DEBITS	\$	37,451,665	36,819,943	\$ 33,761,681	\$	(631,722)
	TOTAL ASSETS AND OTHER DEBITS	\$	423,070,632	416,365,366	\$ 417,126,443	\$	(6,705,266)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 March 2024

	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,070,632	\$	416,365,366	\$	417,126,443	\$	(6,705,266)
	TOTAL DEFERRED CREDITS	Ф	13,003,629	Ф	13,100,901	Ф	11,319,425	Ф	102,072
254	REGULATORY LIABILITY TOTAL DEFERRED CREDITS	\$	13,063,829	\$	- 13,165,901	\$	11,319,425	¢	102,072
253	OTHER DEFERRED CREDITS		5,589,504		5,982,306		4,624,169		392,802
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,563,330		5,269,075		4,795,238		(294,255)
224.18	RUS REDLG GRANT		1,910,995		1,914,520		1,900,018		3,525
	TOTAL CONTENT & ACCITOLD LIABILITIES	Ψ	02,000,202	Ψ	10,007,070	Ψ	10,201,029	Ψ	(10,000,004)
242	TOTAL CURRENT & ACCRUED LIABILITIES	\$	32,883,262	\$	15,887,678	\$	16,231,529	\$	(16,995,584)
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		3,916,174		42,278 2,247,255		- 2,401,044		42,278 (1,668,919)
238	PATRONAGE CAPITAL PAYABLE		705		705		37,847		40.070
237	INTEREST ACCRUED		56,069		877,919		57,039		821,850
236	TAXES ACCRUED		8,470,967		5,372,498		5,582,551		(3,098,469)
235	CUSTOMER DEPOSITS		1,516,713		1,560,623		1,406,409		43,909
232	ACCOUNTS PAYABLE		8,249,951		5,786,400		6,746,638		(2,463,551)
231	NOTES PAYABLE		-		_		_		-
223	CURRENT PORTION OF LONG TERM DEBT		10,672,683		_		_		(10,672,683)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	12,939,648	\$	12,868,034	\$	13,504,927	\$	(71,614)
228	ACC. PROVISION FOR PENSION & BENEFITS		(63,548)		(135,163)		(78,278)		(71,614)
227	LEASE LIABILITY- RIGHT OF USE		13,003,196		13,003,196		13,583,205		_
	TOTAL LONG TERM DEBT	\$	225,183,009	\$	234,167,602	\$	241,840,185	\$	8,984,593
224	LONG TERM DEBT - CFC		90,632,257		95,371,906		101,827,102		4,739,649
224	LONG TERM DEBT - RUS		134,550,752		138,795,696		140,013,083		4,244,944
	TOTAL MARGINS & EQUITIES	\$	139,000,884	\$	140,276,152	\$	134,230,377	\$	1,275,268
200	MEMBERSHIP FEES	_	610	_	614		601		3
217	RETIRED CAPITAL CREDITS		1,218,230		1,220,561		1,144,539		2,331
215	OTHER MARGINS AND EQUITIES		(945,406)		(945,406)		(1,076,791)		-
201	OPERATING MARGINS-CURRENT YEAR	•	4,260,665	*	1,281,160	_	(536,675)	•	(2,979,505)
201	PATRONAGE CAPITAL	\$	134,466,784	\$	138,719,223	\$	134,698,703	\$	4,252,438
			LAST YEAR		<u>MONTH</u>		LAST YEAR	Dl	JRING YEAR
			CLOSE OF		OF THIS		PERIOD		DECREASE)
			BALANCE AT		AT CLOSE		SAME	ı	NCREASE/
			Dec-23		Mar-24		Mar-23		
			Audited						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD <u>LAST YEAR</u>		NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850	\$	20,770,729 6,822,073 128,704,424 98,834,512 223,807,738 49,931,905		27,477,915 6,817,395 128,257,471 97,112,918 220,324,058 49,087,201	\$	(6,752,498) - 1,919 1,094,785 23,559 134,055
101	UTILITY PLANT IN SERVICE RIGHT OF USE ASSET	\$	534,369,562 12,880,796	\$	528,871,382 12,880,796	Þ	529,076,958 13,522,005	\$	(5,498,180)
									-
114	UTILITY PLANT ACQ ADJUSTMENT	æ	54,852,453	ው	54,852,453	r	54,852,453	ው	(F 400 400)
101	TOTAL UTILITY PLANT IN SERVICE	\$	602,102,811	\$	596,604,631	\$	597,451,416	\$	(5,498,180)
107	CONSTRUCTION WORK IN PROGRESS	\$	11,164,048	\$	11,980,670	\$	13,041,195	\$	816,622
	TOTAL UTILITY PLANT	\$	613,266,859	\$	608,585,301	\$	610,492,611	\$	(4,681,558)
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418		OF THIS MONTH 10,967,246 1,942,464 75,428,736 54,428,680 109,656,966 30,296,403 6,941,112 46,989,964		PERIOD LAST YEAR 19,324,473 1,686,487 72,734,731 53,743,523 112,165,214 28,849,149 6,941,112 44,795,782	\$	(8,768,970) 63,998 701,262 153,998 800,405 262,747 - 548,546
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112		OF THIS MONTH 10,967,246 1,942,464 75,428,736 54,428,680 109,656,966 30,296,403 6,941,112		PERIOD LAST YEAR 19,324,473 1,686,487 72,734,731 53,743,523 112,165,214 28,849,149 6,941,112	\$	(8,768,970) 63,998 701,262 153,998 800,405 262,747
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418	\$	OF THIS MONTH 10,967,246 1,942,464 75,428,736 54,428,680 109,656,966 30,296,403 6,941,112 46,989,964	\$	PERIOD LAST YEAR 19,324,473 1,686,487 72,734,731 53,743,523 112,165,214 28,849,149 6,941,112 44,795,782	\$	(8,768,970) 63,998 701,262 153,998 800,405 262,747 - 548,546
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418 342,889,584	\$	OF THIS MONTH 10,967,246 1,942,464 75,428,736 54,428,680 109,656,966 30,296,403 6,941,112 46,989,964 336,651,570	\$	PERIOD LAST YEAR 19,324,473 1,686,487 72,734,731 53,743,523 112,165,214 28,849,149 6,941,112 44,795,782 340,240,470	\$	(8,768,970) 63,998 701,262 153,998 800,405 262,747 - 548,546 (6,238,014)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10 March 2024

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL REVENUES	EN C ADJU	ENERGY CLAUSE ADJUSTMENT	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL FMPI OVEES	Q	14,732,056	30,081	490 \$	6,209,671	↔	(335,655)	6,545,326	0.421507	0.4442914
TOTAL RESIDENTIAL	·	14,732,056	30,081	490 \$	6,209,671	₩	(335,655) \$	6,545,326	0.421507	0.4442914
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	o ¬	5,079,371 4,063,564	4,767	1,066 \$ 13,545 \$	2,201,013 1,641,140	& &	(117,409) \$ (95,890) \$	2,318,422 1,737,030	0.433324	0.4564387
LARGE POWER LARGE POWER	Р Л	8,283,213 4,069,920	95 16	87,192 \$ 254,370 \$	2,926,241 3 1,510,596	७ ७	(185,535) \$ (89,682) \$	3,111,776 1,600,279	0.353274 0.371161	0.3756726 0.3931966
IRRIGATION		48,600	2	24,300 \$	13,458	↔	⇔ '	13,458	0.2769101	0.2769101
STREET LIGHTING	SL	57,894	3,813	15 \$	67,377	↔	(1,352) \$	68,730	1.163807	1.1871655
GRAND TOTAL	·	36,334,618	39,074	\$ 086	14,569,497	છ	(825,523) \$	15,395,020	0.400981	0.4237012
TOTAL LAST MONTH		33,627,085	39,057	861	13,650,352		(782,919)	14,433,271	0.405933	0.4292157
INCREASE - AMOUNT				↔	919,145	↔	(42,604) \$	961,749		
INCREASE - PERCENT					6.73%		5.44%	%99'9		
TOTAL SAME MONTH LAST YEAR		37,740,935	38,942	\$ 696	390,554	s	638,972 \$	13,751,581	0.381298	0.3643678
INCREASE - AMOUNT				€	178,943	` \$	(1,464,495) \$	1,643,438		
INCREASE - PERCENT					1.24%		-229.20%	11.95%		
N/C KWH TO COMPANY 139,012	139,012									

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Mar-2024	Source of Data	Last	12 Months ending March 2024	Source of Data
Net Margins	\$ 1,281,160	Page 1	\$	6,078,501	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	1,613,826			6,672,156	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	
Total long-term Debt Interest Expense	\$ 1,613,826	Page 1	\$	6,672,156	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 2,894,987		\$	12,750,657	
divided by LTD Interest Expense	 1,613,826			6,672,156	_
Times Interest Earned Ratio (TIER)	1.79			1.91	

Calculation of Equity Ratio:	As of 3/31/2024	
Patronage Capital and Members' Equities Total Assets	140,276,152 416,365,366	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.69%	