

September 29, 2025

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for August 2025, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for August 2025. If you have any questions please call me at (808) 246-8274.

Very truly yours,

Erin TsudaErin Tsuda (Sep 29, 2025 11:54:35 HS

Erin Tsuda CFO & Financial Vice President

Enclosures

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
					<u> </u>
440-456	UTILITY OPERATING INCOME	\$ 16,999,891	\$ 118,654,272	\$ 124,335,554	\$ (5,681,282)
500-935	OPERATION & MAINTENANCE EXPENSES	11,956,102	88,721,477	94,885,581	6,164,104
403	DEPRECIATION EXPENSES	1,062,281	8,545,284	8,478,824	(66,460)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,462,788	1,462,788	-
408	TAXES OTHER THAN INCOME TAXES	1,434,625	10,743,438	10,495,637	(247,800)
409	INCOME TAXES	-	-	-	
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	14,635,857	109,472,987	115,322,831	5,849,844
	TOTAL OPERATING INCOME	2,364,034	9,181,285	9,012,724	168,561
415-416	INCOME FROM MDSE, JOBBING (NET)	12,541	29,137	129,789	100,652
418	INCOME (LOSS) FROM KRS1 / KRS2H	(149,370)	(490,442)		211,979
418	MISC. NON-OPÉRATING INCOME	17,780	` 78,767 [^]	78,305	(462)
419	INTEREST & DIVIDEND INCOME	164,228	1,481,530	1,815,714	334,183
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	5,000	5,000
421	LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	173	4,296	-	(4,296)
	TOTAL OTHER INCOME	45,352	1,103,288	1,750,343	647,055
426	MISCELLANEOUS INCOME DEDUCTIONS	3,210	46,758	47,171	413
	TOTAL MISC. INCOME DEDUCTIONS	3,210	46,758	47,171	413
427	INTEREST ON LONG-TERM DEBT	509,841	4,099,629	4,280,849	181,220
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	· -
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	509,841	4,099,629	4,280,849	181,220
	NET INCOME	\$ 1,896,334	\$ 6,138,187	\$ 6,435,047	\$ (296,860)

August 2025

ACCUMULATED TOTALS

ACCOMOLATED TOTALS					
ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	INCREASE/ DECREASE <u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 179,725,501	\$ 184,358,807	\$ (4,633,307)	-2.51%
401-402	OPERATION & MAINTENANCE EXPENSES	137,557,298	140,867,765	3,310,468	2.35%
403	DEPRECIATION EXPENSES	12,753,643	12,804,768	51,125	0.40%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,928,752	15,615,371	(313,381)	- 2.01%
409	INCOME TAXES	-	-	· -	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	168,433,875	171,482,087	3,048,212	1.78%
	TOTAL OPERATING INCOME	11,291,625	12,876,720	(1,585,095)	-12.31%
415-416	INCOME FROM MDSE, JOBBING (NET)	12,047	143,352	131,305	91.60%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(808,138)	(922,721)	(114,584)	12.42%
418	MISC. NON-OPERATING INCOME	115,303	116,625	1,322	1.13%
419	INTEREST & DIVIDEND INCOME	2,313,939	2,827,505	513,566	18.16%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	5,000	5,000	100.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	98,803	13,081	(85,721)	-655.31%
	TOTAL OTHER INCOME	1,731,954	2,182,842	450,888	20.66%
426	MISCELLANEOUS INCOME DEDUCTIONS	60,404	63,236	(2,832)	-4.48%
	TOTAL MISC. INCOME DEDUCTIONS	60,404	63,236	(2,832)	-4.48%
427	INTEREST ON LONG-TERM DEBT	6,207,324	6,505,397	(298,073)	-4.58%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	_	_	-	0.00%
431	OTHER INTEREST EXPENSE	_	-	-	0.00%
	TOTAL INTEREST CHARGES	6,207,324	6,505,397	(298,073)	-4.58%
	NET INCOME	\$ 6,755,851	\$ 8,490,929	\$ (1,735,078)	-20.43%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		AME MONTH .AST YEAR		ACCUMULATED FOR THIS YEAR	SA	O TOTALS AME PERIOD AST YEAR		INC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	79,144	œ.	45,712	¢	247,284	œ.	108,037	Ф	139,247
440.00	RESIDENTIAL SALES	Φ	7,169,384	Φ	7,851,573	Φ	50,562,651	Φ	52,876,691	φ	•
440.00	GENERAL LIGHT & POWER G		2,612,757		2,773,302		18,157,968				(2,314,041)
442.02	GENERAL LIGHT & POWER G		2,064,411		1,978,507		12,770,510		18,550,761 13,469,328		(392,793) (698,818)
444.00	PUBLIC ST. LIGHTING SALES		66,387				597,745				60,218
444.00	ELECTRIC SERVICE TO EMPLOYEES		00,307		68,059				537,527		60,216
443.01	LARGE POWER SALES P		-		_		-		26,752,922		(26,752,922)
443.01	LARGE POWER SALES L and P		5,042,165		5 725 540		36,587,138		12,295,657		24,291,481
443.02	TOTAL ELECTRIC SALES	_	17,034,248		5,725,549		118,923,295		124,590,923	—	(5,667,628)
	OTHER OPERATING REVENUES:		17,034,246		10,442,702		110,923,293		124,590,925		(3,007,020)
451.00	MISC. SERVICE REVENUES		25,278		31,533		213,873		242,895		(29,022)
451.00	RENT FROM PROPERTY		5,865		5,756		46,704		45,836		(29,022) 867
456.00	OTHER ELECTRIC REVENUES		(65,500)		(66,400)		(529,600)		(544,100)		14,500
430.00	TOTAL OTHER REVENUES	_	(34,357)		(29,111)		(269,023)		(255,368)		(13,655)
	TOTAL OTHER REVENUES		(34,337)		(29,111)		(209,023)		(233,300)		(13,033)
	TOTAL OPERATING REVENUES	\$	16,999,891	\$	18,413,591	\$	118,654,272	\$	124,335,554	\$	(5,681,282)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	63,552	\$	61,652	\$	488,899	\$	493,243	\$	(4,343)
502	Operations - Steam Expenses		46,917		54,334		410,341		414,044		(3,703)
506	Operations - Misc Steam Power Expenses		-		-		-		-		-
510	Maintenance Supervision & Engineering		-		-		-		-		-
511	Maintenance of Structures		-		-		=		-		=
512	Maintenance of Boiler Plant		-		-		=		-		=
513	Maintenance of Electric Plant		-		-		-		-		-
536	Water for Power		-		-		-		-		-
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		22,909		61,154		159,704		485,085		(325,381)
544	Maintenance of Electric Plant - Hydropower		-		-		-		-		-
546	Operations - Supervsion & Engineering		68,371		66,301		528,351		527,776		575
547	Operations - Fuel		4,052,074		5,538,563		28,881,418		32,875,251		(3,993,834)
548	Operations - Generation Expenses		380,826		355,458		2,999,253		2,951,671		47,582
549	Operations - Misc. Other Power Generation		45,107		57,621		464,225		509,134		(44,909)
550	Operations - Rents		<u>-</u>		<u>-</u>		-				-
551	Maintenance Supervision & Engineering		56,229		58,002		442,670		432,539		10,131
552	Maintenance of Structures		10,216		3,735		62,580		60,097		2,483
553	Maint. Of Gen and Electrical Equipment		579,985		550,357		4,635,083		4,343,621		291,462
554	Maint of Misc Other Power Generation Plant		-		-		-		-		(0.554.450)
555	Operations - Purchased Power		3,234,440		3,181,021		24,725,947		27,280,400		(2,554,453)
556	Operations - System Control & Load Dispatching		7,705		7,201		60,626		56,474		4,153
557	Operations - Other Expenses		=		-		=		-		=
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		13,722		14,573		105,025		130,146		(25,121)
563	Operations - Overhead Line Expenses		227		149		877		1,028		(151)
566	Operations - Misc. Transmission Expenses		28,581		18,220		152,686		143,688		8,998
567	Operations - Rents		11,878		5,333		123,771		60,589		63,182
568	Maintenance Supervision & Engineering		40.700		- 44 700		440.070		440.041		-
570	Maintenance of Station Equipment		13,706		11,708		149,970		143,941		6,029
571	Maintenance of Overhead Lines		122,545		68,145		588,376		550,587		37,789
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

				ACCUMULA ⁻	TED TOTALS	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD .	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>	
580	Operations - Supervsion & Engineering	4,395	20,536	33,487	156,019	(122,532)	
582	Operations - Station Expenses	18,235	19,117	134,228	132,548	1,680	
583	Operations - Overhead Line Expenses	406	(4,158)	1,222	4,824	(3,602)	
584	Operations - Underground Line Expenses	3,178	1,899	(110,806)	16,540	(127,346)	
586	Operations - Meter Expense	30,155	24,357	235,164	252,110	(16,947)	
588	Operations - Misc. Distribution Expenses	96,792	48,289	580,736	549,900	30,836	
589	Operations - Rents	-	_	17,307	17,407	(101)	
590	Maintenance Supervision & Engineering	6,571	8,074	50,044	57,477	(7,433)	
591	Maintenance of Structures	-	-	-	-	-	
592	Maintenance of Station Equipment	76,645	78,792	586,764	563,441	23,323	
593	Maintenance of Overhead Lines	450,205	301,364	2,880,100	2,730,673	149,427	
594	Maintenance of Underground Lines	80,110	53,895	420,348	323,984	96,365	
595	Maintenance of Line Transformers	=	-	=	=	=	
596	Maint. of Street Lighting & Signal Systems	-	601	7,377	14,265	(6,888)	
597	Maintenance of Meters	-	-	-	3,673	(3,673)	
901	Operations - Member Service Supervision	16,110	16,859	127,870	120,798	7,072	
902	Operations - Meter Reading Expenses	28,851	30,280	224,802	226,994	(2,192)	
903	Operations - Member Records & Collection Exp.	154,787	140,320	1,180,943	1,119,711	61,232	
904	Operations - Uncollectible Accounts	15,133	16,622	125,291	118,601	6,690	
907	Operations - Member Services - Supervision	=	-	=	=	=	
908	Operations - Member Services - Energy Services	28,333	16,401	166,928	163,487	3,441	
909	Operations - Informational & Instructional Advert. Exp.	11,256	5,577	33,530	21,299	12,231	
910	Operations - Misc. Member Svc & Infor. Exp.	33,535	-	33,535	=	33,535	
911	Operations - Sales - Supervision	=	-	=	=	=	
920	Operations - Admiinistrative & General Salaries	816,867	910,181	6,696,351	6,711,464	(15,112)	
921	Operations - Office Supplies and Expense	83,143	67,836	596,435	574,877	21,558	
923	Operations - Outside Service Employed	510,369	559,325	4,679,823	4,629,226	50,598	
924	Operations - Property Insurance	99,079	94,546	772,237	778,249	(6,012)	
928	Operations - Regulatory Commission Expense	165,255	153,782	1,596,550	1,481,633	114,917	
930	Operations - General Advertising Expenses	138,243	63,858	757,480	639,116	118,364	
931	Operations - Rents	116,386	118,426	1,032,855	947,406	85,449	
935	Maintenance of General Plant	213,074	175,981	881,072	1,070,543	(189,472)	
	TOTAL OPERATING EXPENSES:	11,956,102	13,036,288	88,721,477	94,885,581	(6,164,104)	
	TOTAL OPERATION EXPENSES:	10,323,908	11,664,481	77,857,388	84,105,654	(6,573,647)	
	TOTAL MAINTENANCE EXPENSES:	1,632,194	1,371,807	10,864,089	10,779,927	409,543	

	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL P	WH SALES	
		SAME MONTH	l	SAME MONTH	I	ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	30,380	30,125	30,380	30,125	18,882,717	132,047,264	
GENERAL LIGHT & POWER "G"	4,883	4,791	4,883	4,791	6,681,040	46,022,534	
GENERAL LIGHT & POWER "J"	294	295	294	295	4,774,583	33,858,639	
LARGE POWER SALES "P"	0	0	0	0	0	0	
LARGE POWER SALES "L and P"	112	111	112	111	14,725,638	107,303,856	
IRRIGATION SALES	2	2	2	2	313,800	1,053,327	
PUBLIC ST. LIGHTING SALES "SL"	3,849	3,819	3,849	3,819	58,391	525,194	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	39,520	39,143	39,520	39,143	45,436,169	320,810,814	
				EM PEAK I LAST YEAR			
KWH USED - NO CHARGE	xxxxxxxx	xxxxxxxxx		xxxxxxxxx	151,088	1,174,714	
KWH LOST - UNACCOUNTED	XXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	997,290	12,978,602	
KWH - NET TO SYSTEM	XXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	46,584,547	334,964,130	
KWH - STATION USE	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	584,370	4,197,431	
KWH & KW GENERATED - STEAM	XXXXXXXX	xxxxxxxxx	0	28	0	0	
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	174	0	142,534	1,671,347	
KWH & KW GENERATED - DIESEL	XXXXXXXX	xxxxxxxxx	41,236	48,052	24,631,469	171,595,970	
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	41,410	48,080	24,774,003	173,267,317	
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	44,521	34,286	22,394,914	165,894,244	
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.32%	0.35%	
PERCENTAGE OF KWH LOST-UNACCOUNTE	E XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	2.10%	3.90%	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	

	NET REVENUES RECEIVED			AGE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
		SAME MONTH	I	SAME MONTH		SAME MONTH		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$ 7,169,384	\$ 7,851,573	622	607	\$ 0.3796797	\$ 0.4290606		
GENERAL LIGHT & POWER "G"	2,612,757	2,773,302	1,368	1,312	0.3910704	0.4413056		
GENERAL LIGHT & POWER "J"	2,064,411	1,978,507	16,240	16,220	0.4323752	0.4134885		
LARGE POWER SALES "P"	0	0	0	0	0.0000000	0.0000000		
LARGE POWER SALES "L and P"	5,042,165	5,725,549	131,479	132,896	0.3424072	1.2609841		
IRRIGATION SALES	79,144	45,712	156,900	93,348	0.2522100	0.2448496		
PUBLIC ST. LIGHTING SALES "SL"	66,387	68,059	15	15	1.1369372	1.1727256		
TOTALS	\$ 17,034,248	\$ 18,442,702	1,150	1,133	\$ 0.3749050	\$ 0.4157050		
KWH USED - NO CHARGE	xxxxxxxxx	xxxxxxxxx		xxxxxxxxx	xxxxxxxx	xxxxxxxxxx		
KWH LOST - UNACCOUNTED						XXXXXXXXXXX		
KWH - NET TO SYSTEM						XXXXXXXXXXX		
KWH - STATION USE						XXXXXXXXXXX		
KWH & KW GENERATED - STEAM						XXXXXXXXXXX		
KWH & KW GENERATED - DIESEL						XXXXXXXXXXX		
TOTAL KWH & KW GENERATED	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX		
TOTAL KWH & KW PURCHASED	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx		
PERCENTAGE OF KWH USED - N/C	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX		
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX		
	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
AVERAGE COST PER KWH SOLD	\$ 14,635,857	\$ 15,839,342	xxxxxxxx	xxxxxxxxx	\$ 0.322119	\$ 0.357024		
	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	\$ 2,398,391	\$ 2,603,360	xxxxxxxx	xxxxxxxxx	\$ 0.052786	\$ 0.058681		
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX		

	AVERAGE NET REVENUE PER CUSTOMER SAME MONTH				PERCENT (REVENUE I	
ACCOUNT TITLE	<u>TH</u>	<u>IS MONTH</u>	<u>L</u>	AST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$	236	\$	261	42.09%	42.57%
GENERAL LIGHT & POWER "G"		535		579	15.34%	15.04%
GENERAL LIGHT & POWER "J"		7,022		6,707	12.12%	10.73%
LARGE POWER SALES "P"		0		0	0.00%	0.00%
LARGE POWER SALES "L and P"		45,019		51,582	29.60%	31.05%
IRRIGATION SALES		39,572		22,856	0.46%	0.25%
PUBLIC ST. LIGHTING SALES "SL"		17		18	0.39%	0.37%
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%
TOTALS	\$	431	\$	471	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	ED XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

TOTALS FOR	THIS	MONTH			
FUEL OIL	DIE	ESEL OIL	FUEL OIL	<u></u>	DIESEL OIL
None		43,616	None		303,888
N/A	\$	92.90	N/A	\$	95.04
N/A	\$	4,052,074	N/A	\$	28,881,418
N/A	\$	0.16451	N/A	\$	0.16831
N/A		\$129.53			
NON					
BARGAINING	BAR	RGAINING_	TOTAL	<u>Y</u> E	EAR TO DATE
51		82	133		
n/a n/a n/a n/a		n/a n/a n/a n/a	2,676,452 368,453 87,930 2,220,068		21,460,402 3,289,561 574,728 17,596,113
	FUEL OIL None N/A N/A N/A N/A N/A T/A NON- BARGAINING 51 n/a n/a n/a	FUEL OIL None N/A N/A N/A N/A N/A N/A S N/A N/A	None 43,616 N/A \$ 92.90 N/A \$ 4,052,074 N/A \$ 0.16451 N/A \$129.53 NON-BARGAINING BARGAINING 51 82 n/a	TOTALS FOR THIS MONTH FOR THIS MONTH FUEL OIL DIESEL OIL FUEL OIL None 43,616 None N/A \$ 92.90 N/A N/A \$ 4,052,074 N/A N/A \$ 0.16451 N/A N/A \$ 129.53 NON-BARGAINING BARGAINING TOTAL 51 82 133 n/a n/a 2,676,452 n/a n/a 368,453 n/a n/a 87,930	FUEL OIL DIESEL OIL FUEL OIL DIESEL OIL None 43,616 None N/A \$ 92.90 N/A \$ N/A \$ 4,052,074 N/A \$ N/A \$ 0.16451 N/A \$ N/A \$ 129.53 \$ NON- BARGAINING 51 82 133 n/a n/a n/a n/a n/a 368,453 n/a n/a n/a 87,930

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

<u>DESCRIPTION:</u>	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIO HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		169.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY	483.00		473.44	
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69	
7,200 VOLTS 3 PHASE PRIMARY		24.07		23.94
7,200 VOLTS 1 PHASE PRIMARY		302.58		298.46
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00 0.00
2,300 VOLTS 3 PHASE PRIMARY		2.70		2.70
120/240 VOLTS 4,3,&2 WIRE SECONDARY	1	536.36		531.40
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		I	Audited Dec-24 BALANCE AT CLOSE OF LAST YEAR	Aug-25 AT CLOSE OF THIS <u>MONTH</u>	Aug-24 SAME PERIOD LAST YEAR	С	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	534,982,664 337,853,842 197,128,822	535,714,802 335,582,369 200,132,433	\$ 533,185,192 338,881,998 194,303,195	\$	732,138 (2,271,473) 3,003,610
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	13,522,005 10,277,336 54,852,453 275,780,617	13,522,005 14,843,942 54,852,453 283,350,833	\$ 13,522,005 11,574,562 54,852,453 274,252,215	\$	4,566,606 - 7,570,217
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	20,343,006 3,951,486 24,294,491	19,351,079 3,957,800 23,308,879	\$ 21,283,802 3,981,330 25,265,132	\$	(991,926) 6,314 (985,612)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	506,802 7,599 21,000 38,715,524 12,667,206 383,338 (269,427) 1,143,996 21,121,345 1,510,208 119,832 10,562,913 86,490,336	477,855 (28,114) 21,000 29,272,770 11,687,451 818,249 (371,041) 1,496,639 22,598,627 2,995,662 75,444 9,799,891 78,844,433	\$ 381,341 (33,284) 21,000 34,066,100 15,722,293 336,711 (179,878) 984,270 19,821,397 2,798,387 114,108 10,975,947 85,008,393	\$	(28,947) (35,713) - (9,442,754) (979,755) 434,910 (101,613) 352,644 1,477,282 1,485,454 (44,388) (763,022)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	20,393,692 11,395,072 - 222,014 32,010,778	19,354,971 11,890,423 - 44,574 31,289,968	\$ 24,050,968 12,105,136 - 200,822 36,356,926	\$	(1,038,721) 495,351 - (177,440) (720,810)
	TOTAL ASSETS AND OTHER DEBITS	\$	418,576,222	416,794,114	\$ 420,882,666	\$	(1,782,108)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 August 2025

	TOTAL LIABILITIES AND OTHER CREDITS	\$	418,576,222	\$	416,794,114	\$	420,882,666	\$	(1,782,108)
	TOTAL DEFERRED GREDITS	φ	12,112,305	Φ	12,319,032	Ψ	13,704,120	Φ	(202,072)
254	REGULATORY LIABILITY TOTAL DEFERRED CREDITS	\$	12,772,305	\$	12,519,632	\$	13,704,126	\$	(252,672)
253	OTHER DEFERRED CREDITS		5,624,399		5,135,605		5,610,968		(488,793)
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,219,209		5,436,769		6,172,669		217,560
224.18	RUS REDLG GRANT		1,928,697		1,947,258		1,920,489		18,561
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	33,365,793	\$	22,045,496	\$	19,398,690	\$	(11,320,297)
242	MISC. CURRENT & ACCRUED LIABILITIES	_	3,708,758	Φ	3,015,286	Φ.	2,018,136	Φ.	(693,471)
241	TAX COLLECTIONS PAYABLE		<u>-</u>		42,813		48,710		42,813
238	PATRONAGE CAPITAL PAYABLE		697		2,792		11,671		2,095
237	INTEREST ACCRUED		54,745		695,177		710,427		640,432
236	TAXES ACCRUED		9,864,764		8,068,683		8,132,096		(1,796,082)
235	CUSTOMER DEPOSITS		1,653,309		1,581,040		1,620,571		(72,269)
231 232	NOTES PAYABLE ACCOUNTS PAYABLE		- 7,142,387		8,639,707		6,857,078		1,497,319
223	CURRENT PORTION OF LONG TERM DEBT		10,941,133		-		-		(10,941,133)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	11,592,542	\$	11,681,424	\$	13,004,400	\$	88,883
228	ACC. PROVISION FOR PENSION & BENEFITS		(805,750)		(716,868)		1,204		88,883
227	LEASE LIABILITY- RIGHT OF USE		12,398,292		12,398,292		13,003,196		-
	TOTAL LONG TERM DEBT	\$	214,242,350	\$	218,678,155	\$	229,515,939	\$	4,435,805
224	LONG TERM DEBT - CFC		84,169,029		86,452,973		92,858,094		2,283,944
224	LONG TERM DEBT - RUS		130,073,321		132,225,182		136,657,845		2,151,861
	TOTAL MARGINS & EQUITIES	\$	146,603,233	\$	151,869,406	\$	145,259,510	\$	5,266,173
200	MEMBERSHIP FEES		623		633		619		10
217	RETIRED CAPITAL CREDITS		1,301,375		1,386,991		1,298,862		85,616
201 215	OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES		7,052,712 (213,894)		6,138,187 (213,894)		6,435,047 (945,406)		(914,525)
201	PATRONAGE CAPITAL	\$	138,462,418	\$	144,557,490	\$	138,470,388	\$	6,095,072
			LAST YEAR		MONTH		LAST YEAR	•	JRING YEAR
			BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD		NCREASE/ DECREASE)
			Dec-24		Aug-25		Aug-24		NODE A OE /
			Audited						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
240 246		φ	24 202 966	ው	17 111 770	¢	24 406 575	c	(2.040.002)
310-316 330-336	STEAM PRODUCTION HYDRAULIC PRODUCTION	\$	21,393,866 6,484,605	\$	17,444,773 6,518,177	Ф	21,406,575 6,441,498	Ф	(3,949,093) 33,572
340-346	OTHER PRODUCTION		129,244,018		130,029,685		128,654,663		785,668
350-356	TRANSMISSION PLANT		100,470,517		100,844,549		101,191,797		374,033
360-373	DISTRIBUTION PLANT		230,066,199		236,908,066		225,884,811		6,841,866
389-398	GENERAL PLANT		48,630,772		45,276,866		50,247,058		(3,353,907)
	UTILITY PLANT IN SERVICE	\$	536,289,977	\$	537,022,115	\$	533,826,401	\$	732,138
101	RIGHT OF USE ASSET		12,214,692		12,214,692		12,880,796		-
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	603,357,122	\$	604,089,260	\$	601,559,651	\$	732,138
107	CONSTRUCTION WORK IN PROGRESS	\$	10,277,336	\$	14,843,942	\$	11,574,562	\$	4,566,606
	TOTAL UTILITY PLANT	\$	613,634,458	\$	618,933,202	\$	613,134,213	\$	5,298,744
			DAI ANOE AT		A T OL OOF		0.1145		1005405/
			BALANCE AT		AT CLOSE OF THIS		SAME		NCREASE/
	ACCOUNT TITLE:		CLOSE OF LAST YEAR		MONTH		PERIOD LAST YEAR		ECREASE RING YEAR
	AGGGGIT TITEL.		LAGITEAR		WOITTI		<u>LACT TEAR</u>	<u> </u>	ININO I LAIR
	RESERVES:								
310-316	STEAM PRODUCTION	\$	10,819,601	\$	7,067,599	\$	10,685,298	\$	(3,752,002)
330-336	HYDRAULIC PRODUCTION	Ψ	1,591,284	Ψ	1,754,493	Ψ	1,577,944	Ψ	163,209
340-346	OTHER PRODUCTION		76,260,099		77,944,175		75,418,223		1,684,076
350-356	TRANSMISSION PLANT		54,170,495		55,035,496		54,985,597		865,001
360-373	DISTRIBUTION PLANT		110,636,143		111,664,690		111,029,825		1,028,547
389-398	GENERAL PLANT		29,198,472		25,585,976		30,956,168		(3,612,496)
	UNCLASSIFIED PLANT		6,941,112		6,941,112		6,941,112		-
115	UTILITY PLANT ACQ ADJUSTMENT		48,635,600		50,098,388		47,904,206		1,462,788
108	TOTAL RESERVE FOR DEPR. & AMORT	\$	338,252,806	\$	336,091,929	\$	339,498,374	\$	(2,160,877)
1088	RETIREMENT WORK IN PROGRESS	\$	398,964	\$	509,560	\$	616,376	\$	110,596
	TOTAL RESERVES	\$	337,853,842	\$	335,582,369	\$	338,881,998	\$	(2,271,473)
		-							
	TOTAL UTILITY PLANT LESS RESERVES		275,780,617						

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>R</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	18,882,717 -	30,380	622 -	\$	7,169,384 -	\$	(1,254,296) -	\$	8,423,680	0.379680	0.4461053 -
TOTAL RESIDENTIAL		18,882,717	30,380	622	\$	7,169,384	\$	(1,254,296)	\$	8,423,680	0.379680	0.4461053
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	6,681,040 4,774,583	4,883 294	1,368 16,240		2,612,757 2,064,411		(419,995) (307,046)		3,032,752 2,371,458	0.391070 0.432375	0.4539341 0.4966837
LARGE POWER LARGE POWER	L and P	14,725,638	- 112	- 131,479	\$ \$	- 5,042,165	\$ \$	- (934,716)	\$ \$	- 5,976,881	0.000000 0.342407	0.000000 0.4058827
IRRIGATION		313,800	2	156,900	\$	79,144	\$	-	\$	79,144	0.2522100	0.2522100
STREET LIGHTING	SL	58,391	3,849	15	\$	66,387	\$	(3,917)	\$	70,304	1.136937	1.2040195
GRAND TOTAL		45,436,169	39,520	1,150	\$	17,034,248	\$	(2,919,971)	\$	19,954,218	0.374905	0.4391703
TOTAL LAST MONTH		43,944,304	39,502	1,112		16,074,702		(2,977,964)		19,052,666	0.365797	0.4335640
INCREASE - AMOUNT					\$	959,545	\$	57,994	\$	901,552		
INCREASE - PERCENT						5.97%		-1.95%		4.73%		
TOTAL SAME MONTH LAST YEAR		44,364,878	39,143	1,133	\$	18,442,702	\$	(911,479)	\$	19,354,181	0.415705	0.4362501
INCREASE - AMOUNT					\$	(1,408,454)	\$	(2,008,492)	\$	600,037		
INCREASE - PERCENT						-7.64%		220.36%		3.10%		
N/C KWH TO COMPANY	151,088											

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Aug-2025	Source of Data	Last	12 Months ending August 2025	Source of Data
Net Margins	\$ 6,138,187	Page 1	\$	6,755,851	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	4,099,629			6,207,324	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	
Total long-term Debt Interest Expense	\$ 4,099,629	Page 1	\$	6,207,324	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 10,237,816		\$	12,963,175	
divided by LTD Interest Expense	4,099,629			6,207,324	_
Times Interest Earned Ratio (TIER)	2.50			2.09	

Calculation of Equity Ratio:	As of 8/31/2025	
Patronage Capital and Members' Equities Total Assets	151,869,406 416,794,114	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	36.44%	