

October 28, 2025

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for September 2025, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for September 2025. If you have any questions please call me at (808) 246-8274.

Very truly yours,

Erin Tsuda

Erin Tsuda (Oct 27, 2025 18:30:17 HST)

Erin Tsuda CFO & Financial Vice President

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA ⁻	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
7.001.110.	AGGGGWI WEE	11110 WOITTI	THIS TEXT	<u>LACT TEAT</u>	TOTALO		
440-456	UTILITY OPERATING INCOME	\$ 15,188,576	\$ 133,842,848	\$ 140,891,228	\$ (7,048,380)		
500-935	OPERATION & MAINTENANCE EXPENSES	11,850,146	100,571,623	106,783,851	6,212,228		
403	DEPRECIATION EXPENSES	1,063,829	9,609,114	9,536,030	(73,084)		
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	-		
408	TAXES OTHER THAN INCOME TAXES	1,299,644	12,043,081	11,931,036	(112,046)		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES		-	-	-		
	TOTAL OPERATING EXPENSES	14,396,467	123,869,454	129,896,553	6,027,099		
	TOTAL OPERATING INCOME	792,108	9,973,394	10,994,675	(1,021,281)		
415-416	INCOME FROM MDSE, JOBBING (NET)	(2,255)	26,883	101,614	74,731		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(60,133)	(550,575)	(290,479)	260,096		
418	MISC. NON-OPERATING INCOME	7,261	86,028	85,849	(179)		
419	INTEREST & DIVIDEND INCOME	160,311	1,641,841	2,025,008	383,167		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	5,000	5,000		
421	LIQUIDATED DAMAGES	-	-	-	-		
424	CAPITAL CREDITS & PATRONAGE	75,520	79,815	79,636	(179)		
	TOTAL OTHER INCOME	180,704	1,283,992	2,006,628	722,636		
426	MISCELLANEOUS INCOME DEDUCTIONS	1,100	47,858	50,446	2,588		
	TOTAL MISC. INCOME DEDUCTIONS	1,100	47,858	50,446	2,588		
427	INTEREST ON LONG-TERM DEBT	506,976	4,606,605	4,808,297	201,693		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-		
431	OTHER INTEREST EXPENSE	_	_	_	_		
	TOTAL INTEREST CHARGES	506,976	4,606,605	4,808,297	201,693		
	NET INCOME	\$ 464,737	\$ 6,602,924	\$ 8,142,560	\$ (1,539,636)		

September 2025

ACCUMULATED TOTALS

		40 MONTHO	CAME DEDICE	INCREASE/	
ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	DECREASE AMOUNT	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 178,358,403	\$ 185,644,727	\$ (7,286,323)	-3.92%
401-402	OPERATION & MAINTENANCE EXPENSES	137,509,174	141,142,697	3,633,523	2.57%
403	DEPRECIATION EXPENSES	12,760,266	12,769,341	9,075	0.07%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,792,998	15,729,400	(63,598)	-0.40%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	168,256,620	171,835,621	3,579,000	2.08%
	TOTAL OPERATING INCOME	10,101,783	13,809,106	(3,707,323)	-26.85%
415-416	INCOME FROM MDSE, JOBBING (NET)	37,967	106,026	68,058	64.19%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(856,255)	(825,170)	31,086	-3.77%
418	MISC. NON-OPERATING INCOME	115,019	115,054	35	0.03%
419	INTEREST & DIVIDEND INCOME	2,264,956	2,781,864	516,909	18.58%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	5,000	5,000	100.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	94,686	92,718	(1,968)	-2.12%
	TOTAL OTHER INCOME	1,656,373	2,275,492	619,119	27.21%
426	MISCELLANEOUS INCOME DEDUCTIONS	58,229	62,761	(4,532)	-7.22%
	TOTAL MISC. INCOME DEDUCTIONS	58,229	62,761	(4,532)	-7.22%
427	INTEREST ON LONG-TERM DEBT	6,186,852	6,467,649	(280,797)	-4.34%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	<u>-</u>	-	0.00%
431	OTHER INTEREST EXPENSE	-	_	-	0.00%
	TOTAL INTEREST CHARGES	6,186,852	6,467,649	(280,797)	-4.34%
				A (4.844.445)	40.000
	NET INCOME	\$ 5,513,075	\$ 9,554,188	\$ (4,041,113)	-42.30%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR HIS MONTH		ME MONTH AST YEAR		ACCUMULATED FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR		INC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	65,280	\$	39,346	\$	312,564	\$	147,382	\$	165,182
440.00	RESIDENTIAL SALES		6,716,959		7,148,205	·	57,279,609		60,024,897	·	(2,745,287)
442.02	GENERAL LIGHT & POWER G		2,307,478		2,456,628		20,465,445		21,007,388		(541,943)
442.03	GENERAL LIGHT & POWER J		1,299,587		1,732,913		14,070,097		15,202,241		(1,132,144)
444.00	PUBLIC ST. LIGHTING SALES		65,852		66,787		663,596		604,313		59,283
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		· -		- -		· -		- -
443.01	LARGE POWER SALES P		-		_		-		30,239,630		(30,239,630)
443.02	LARGE POWER SALES L and P		4,765,856		5,139,938		41,352,994		13,948,888		27,404,107
	TOTAL ELECTRIC SALES		15,221,011		16,583,816		134,144,306		141,174,738		(7,030,432)
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		27,300		31,401		241,173		274,296		(33,124)
454.00	RENT FROM PROPERTY		5,865		5,756		52,569		51,593		976
456.00	OTHER ELECTRIC REVENUES		(65,600)		(65,300)		(595,200)		(609,400)		14,200
	TOTAL OTHER REVENUES		(32,435)		(28,143)		(301,458)		(283,511)		(17,947)
	TOTAL OPERATING REVENUES	\$	15,188,576	\$	16,555,673	\$	133,842,848	\$	140,891,228	\$	(7,048,380)
	ANALYGIO OF OPERATING EXPENSES										
500	ANALYSIS OF OPERATING EXPENSES	\$	63,848	Φ.	59,496	Φ	552,747	Φ.	552,738	Φ	0
502	Operations - Supervsion & Engineering Operations - Steam Expenses	Ф	41,798	Ф	50,639	Ф	452,139	Ф	464,682	Ф	(12.542)
502	Operations - Steam Expenses Operations - Misc Steam Power Expenses		41,790		50,639		452,139		404,002		(12,543)
506 510	Maintenance Supervision & Engineering		-		-		-		-		-
510	Maintenance of Structures		-		_		-		-		-
512	Maintenance of Boiler Plant		-		_		-		-		-
513	Maintenance of Electric Plant		-		-		-		_		-
536	Water for Power		_		_		_		_		_
542	Maintenance of Structures-Water		_		_		_		_		_
543	Maint of Reservoirs, Dams, Waterways		73,105		7,195		232,809		492,280		(259,471)
544	Maintenance of Electric Plant - Hydropower		70,100		7,100		202,000		402,200		(200,471)
546	Operations - Supervision & Engineering		67,179		63,565		595,530		591,341		4,189
547	Operations - Fuel		3,992,692		4,676,099		32,874,110		37,551,350		(4,677,241)
548	Operations - Generation Expenses		425,045		321,579		3,424,298		3,273,250		151,048
549	Operations - Misc. Other Power Generation		52,940		53,796		517,165		562,930		(45,765)
550	Operations - Rents		· -		· -		, -		· -		-
551	Maintenance Supervision & Engineering		48,159		48,483		490,829		481,022		9,807
552	Maintenance of Structures		22,237		6,319		84,817		66,416		18,400
553	Maint. Of Gen and Electrical Equipment		666,057		513,535		5,301,140		4,857,156		443,984
554	Maint of Misc Other Power Generation Plant		-		_		-		_		-
555	Operations - Purchased Power		2,881,537		2,957,939		27,607,484		30,238,339		(2,630,854)
556	Operations - System Control & Load Dispatching		7,705		7,201		68,331		63,675		4,657
557	Operations - Other Expenses		-		-		-		_		-
560	Operations Supervision & Engineering		=		-		-		-		-
562	Operations - Station Expenses		15,940		16,202		120,966		146,349		(25,383)
563	Operations - Overhead Line Expenses		114		149		991		1,177		(186)
566	Operations - Misc. Transmission Expenses		25,236		11,312		177,922		155,000		22,923
567	Operations - Rents		11,878		5,333		135,649		65,922		69,726
568	Maintenance Supervision & Engineering		-		-		-		-		-
570	Maintenance of Station Equipment		24,552		32,270		174,522		176,211		(1,689)
571	Maintenance of Overhead Lines		99,163		100,514		687,539		651,102		36,437
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

				ACCUMULA ⁻	TED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>
580	Operations - Supervsion & Engineering	3,217	17,088	36,704	173,108	(136,404)
582	Operations - Station Expenses	17,393	18,661	151,621	151,209	412
583	Operations - Overhead Line Expenses	224	767	1,446	5,591	(4,145)
584	Operations - Underground Line Expenses	693	1,934	(110,113)	18,474	(128,587)
586	Operations - Meter Expense	33,211	33,060	268,374	285,170	(16,795)
588	Operations - Misc. Distribution Expenses	55,062	107,949	635,798	657,849	(22,052)
589	Operations - Rents	_	79	17,307	17,486	(179)
590	Maintenance Supervision & Engineering	5,092	6,661	55,136	64,139	(9,002)
591	Maintenance of Structures	_	_	-	_	-
592	Maintenance of Station Equipment	75,554	58,917	662,318	622,357	39,961
593	Maintenance of Overhead Lines	497,718	291,757	3,377,817	3,022,430	355,387
594	Maintenance of Underground Lines	64,587	48,247	484,936	372,231	112,705
595	Maintenance of Line Transformers	_	_	-	_	-
596	Maint. of Street Lighting & Signal Systems	1,395	-	8,772	14,265	(5,493)
597	Maintenance of Meters	2,260	2,351	2,260	6,024	(3,765)
901	Operations - Member Service Supervision	16,205	14,074	144,075	134,871	9,203
902	Operations - Meter Reading Expenses	29,198	27,340	254,000	254,334	(334)
903	Operations - Member Records & Collection Exp.	155,089	154,058	1,336,032	1,273,769	62,263
904	Operations - Uncollectible Accounts	15,754	18,274	141,045	136,875	4,170
907	Operations - Member Services - Supervision	-	-	-	-	-
908	Operations - Member Services - Energy Services	9,324	10,838	176,252	174,326	1,927
909	Operations - Informational & Instructional Advert. Exp.	13,782	3,340	47,312	24,639	22,674
910	Operations - Misc. Member Svc & Infor. Exp.	10,785	23,455	44,319	23,455	20,864
911	Operations - Sales - Supervision	-	=	-	-	=
920	Operations - Admiinistrative & General Salaries	817,231	796,967	7,513,582	7,508,431	5,151
921	Operations - Office Supplies and Expense	64,531	81,850	660,966	656,727	4,240
923	Operations - Outside Service Employed	709,725	578,546	5,389,549	5,207,772	181,776
924	Operations - Property Insurance	99,079	94,546	871,316	872,795	(1,479)
928	Operations - Regulatory Commission Expense	197,155	245,106	1,793,706	1,726,739	66,966
930	Operations - General Advertising Expenses	116,285	91,980	873,765	731,096	142,669
931	Operations - Rents	136,548	118,426	1,169,402	1,065,832	103,571
935	Maintenance of General Plant	183,865	120,375	1,064,937	1,190,918	(125,981)
	TOTAL OPERATING EXPENSES:	11,850,146	11,898,270	100,571,623	106,783,851	(6,212,228)
	TOTAL OPERATION EXPENSES:	10,086,402	10,661,646	87,943,790	94,767,300	(7,082,980)
	TOTAL MAINTENANCE EXPENSES:	1,763,744	1,236,624	12,627,833	12,016,551	870,752
		,,		, ,		-,

	TOTAL CONSUMERS TOTAL METERS		METERS	TOTAL KWH SALES		
		SAME MONTH		SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	30,387	30,124	30,387	30,124	17,741,394	149,788,658
GENERAL LIGHT & POWER "G"	4,873	4,801	4,873	4,801	5,887,077	51,909,611
GENERAL LIGHT & POWER "J"	298	294	298	294	4,486,599	38,345,238
LARGE POWER SALES "P"	0	0	0	0	0	-
LARGE POWER SALES "L and P"	112	111	112	111	13,893,318	121,197,174
IRRIGATION SALES	2	2	2	2	291,000	1,344,327
PUBLIC ST. LIGHTING SALES "SL"	3,849	3,819	3,849	3,819	58,391	583,585
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	39,521	39,151	39,521	39,151	42,357,779	363,168,593
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED	XXXXXXXX	xxxxxxxxx xxxxxxxxx	THIS MONTH		2,666,010	1,325,056 15,644,612
KWH - NET TO SYSTEM		XXXXXXXXX			-, , -	380,138,261
KWH - STATION USE		XXXXXXXXX			, , , , , , ,	4,819,996
KWH & KW GENERATED - STEAM		XXXXXXXXX		28	0	0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		0	225,775	1,897,122
KWH & KW GENERATED - DIESEL		XXXXXXXXX	-,	48,052	25,471,464	197,067,434
TOTAL KWH & KW GENERATED		XXXXXXXXX	-,	48,080	25,697,239	198,964,556
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	34,286	20,099,457	185,993,701
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.33%	0.35%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EE XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	5.90%	4.10%
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	NET REVENUES RECEIVED			GE KWH CUSTOMER		E NET REVENUE KWH SOLD
		SAME MONTH	AME MONTH SAME MON			SAME MONTH
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 6,716,959	\$ 7,148,205	584	596	\$ 0.3786038	\$ 0.3983748
GENERAL LIGHT & POWER "G"	2,307,478	2,456,628	1,208	1,250	0.3919564	0.4094964
GENERAL LIGHT & POWER "J"	1,299,587	1,732,913	15,056	15,490	0.2896597	0.3805306
LARGE POWER SALES "P"	0	0	0	0	0.0000000	0.0000000
LARGE POWER SALES "L and P"	4,765,856	5,139,938	124,047	127,417	0.3430323	1.1064385
IRRIGATION SALES	65,280	39,346	145,500	90,300	0.2243300	0.2178600
PUBLIC ST. LIGHTING SALES "SL"	65,852	66,787	15	15	1.1277714	1.1507997
TOTALS	\$ 15,221,011	\$ 16,583,816	1,072	1,095	\$ 0.3593439	\$ 0.3867641
MANULUSED, NO CHARGE		NANANANAN		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	V
KWH USED - NO CHARGE		XXXXXXXXXX	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			XXXXXXXXXXX
KWH LOST - UNACCOUNTED						
KWH - NET TO SYSTEM						XXXXXXXXXXXX
KWH - STATION USE						XXXXXXXXXXXX
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL						XXXXXXXXXXXXX
TOTAL KWH & KW GENERATED						XXXXXXXXXXXX
						XXXXXXXXXXXX
TOTAL KWH & KW PURCHASED						
PERCENTAGE OF KWH USED - N/C PERCENTAGE OF KWH LOST-UNACCOUNT						XXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT						
AVERAGE COST PER KWH SOLD						XXXXXXXXXXXXXX
AVERAGE COST PER KWIT SOLD	\$ 14,396,467	. , ,		XXXXXXXXXX	•	\$ 0.339885
AVEDACE NET INCOME/KWH SOLD						
AVERAGE NET INCOME/KWH SOLD	\$ 824,544	, , , , , , , , , ,		XXXXXXXXXX	•	\$ 0.046879
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

		ET REVENUE <u>STOMER</u> SAME MONTH	PERCENT OF TOTAL REVENUE RECEIVED SAME MONTH			
ACCOUNT TITLE	THIS MONTH	_	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$ 221	\$ 237	44.13%	43.10%		
GENERAL LIGHT & POWER "G"	474	512	15.16%	14.81%		
GENERAL LIGHT & POWER "J"	4,361	5,894	8.54%	10.45%		
LARGE POWER SALES "P"	0	0	0.00%	0.00%		
LARGE POWER SALES "L and P"	42,552	46,306	31.31%	30.99%		
IRRIGATION SALES	32,640	19,673	0.43%	0.24%		
PUBLIC ST. LIGHTING SALES "SL"	17	17	0.43%	0.40%		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%		
TOTALS	\$ 385	\$ 424	100.00%	100.00%		

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	XXXXXXXXXX
	^^^^^	^^^^^
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXX XXXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		TED TOTALS HIS YEAR DIESEL OIL		
BARRELS OF OIL CONSUMED	None	43,405	None	347,293		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 91.99	N/A	\$ 94.66		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,992,692	N/A	\$ 32,874,110		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.15675	N/A	\$ 0.16682		
MONTH END PRICE PER BARREL(\$)	N/A	\$115.21				
EMPLOYEES AND PAYROLL	NON- BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE		
TOTAL NUMBER OF EMPLOYEES	51	82	133			
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,754,553 421,899 132,960 2,199,693	24,214,955 3,711,460 707,688 19,795,806		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIOI HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		169.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY	482.96 31.69	24.07 302.73	473.44 31.69	23.94 298.46
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.46 0.00 0.00 2.70 536.35 0.00		0.46 0.00 0.00 2.70 531.43 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		I	Audited Dec-24 BALANCE AT CLOSE OF LAST YEAR	Sep-25 AT CLOSE OF THIS <u>MONTH</u>		Sep-24 SAME PERIOD LAST YEAR	[NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION	\$	534,982,664 337,853,842	536,597,383 335,985,383	\$	530,929,830 337,744,328	\$	1,614,719 (1,868,459)
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	197,128,822 13,522,005 10,277,336 54,852,453 275,780,617	200,612,000 13,522,005 15,064,280 54,852,453 284,050,738	\$	193,185,502 13,522,005 11,992,509 54,852,453 273,552,469	\$	3,483,178 - 4,786,944 - 8,270,121
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP	Ψ	20,343,006 3,951,486	- 19,214,742 3,971,963	Ψ	21,304,095 4,000,042	Ψ	- (1,128,264) 20,477
120	TOTAL OTHER PROPERTY & INVESTMENTS	\$	24,294,491	23,186,705	\$	25,304,137	\$	(1,107,787)
131 134 135 136 142 143 144	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		506,802 7,599 21,000 38,715,524 12,667,206 383,338 (269,427)	605,879 (33,538) 21,000 24,727,235 12,004,364 816,138 (388,005)		189,373 (28,161) 21,000 33,637,033 16,784,564 205,998 (192,870)		99,078 (41,137) - (13,988,289) (662,842) 432,800 (118,578)
151 154 165 171 173	FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	1,143,996 21,121,345 1,510,208 119,832 10,562,913 86,490,336	1,469,806 22,158,756 2,835,699 71,115 8,262,824 72,551,274	\$	829,501 19,535,796 2,859,075 114,287 10,073,572 84,029,168	\$	325,810 1,037,411 1,325,491 (48,717) (2,300,089) (13,939,062)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	20,393,692 11,395,072 - 222,014 32,010,778	19,225,218 11,970,243 - 146,387 31,341,848	\$	23,885,432 12,183,285 - 171,113 36,239,831	\$	(1,168,474) 575,171 - (75,627) (668,931)
	TOTAL ASSETS AND OTHER DEBITS	\$	418,576,222	411,130,564	\$	419,125,604	\$	(7,445,658)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2025

TOTAL LIABILITIES AND OTHER CREDITS	\$	418,576,222	\$	411,130,564	\$	419,125,604	\$	(7,445,658)
TOTAL DEFERRED CREDITS	\$	12,772,305	\$	12,672,808	\$	12,784,602	\$	(99,497)
	_	40.770.005		40.070.000	ሱ	40.704.000	Φ	(00.407)
OTHER DEFERRED CREDITS		5,624,399		5,281,720		5,409,161		(342,678)
CUSTOMER ADVANCES FOR CONSTRUCTION		5,219,209		5,441,544		5,452,869		222,335
RUS REDLG GRANT		1,928,697		1,949,543		1,922,572		20,846
TOTAL CURRENT & ACCRUED LIABILITIES	\$	33,365,793	\$	17,430,882	\$	18,530,643	\$	(15,934,911)
	_		Φ.		Φ.		Φ.	(1,370,426)
TAX COLLECTIONS PAYABLE		-		-				- (4.076.100)
PATRONAGE CAPITAL PAYABLE		697		2,792		705		2,095
INTEREST ACCRUED		54,745		51,997		53,304		(2,748)
TAXES ACCRUED		9,864,764		8,487,029		8,772,909		(1,377,735)
CUSTOMER DEPOSITS		1,653,309		1,557,152		1,633,580		(96,157)
		7.142.387		4.993.580		5.860.730		(2,148,807)
CURRENT PORTION OF LONG TERM DEBT		10,941,133		-		-		(10,941,133)
TOTAL OTHER NONCURRENT LIABILITIES	\$	11,592,542	\$	11,659,778	\$	12,977,116	\$	67,236
ACC. PROVISION FOR PENSION & BENEFITS		(805,750)		(738,514)		(26,081)		67,236
LEASE LIABILITY- RIGHT OF USE		12,398.292		12,398.292		13,003.196		_
TOTAL LONG TERM DEBT	\$	214,242,350	\$	216,998,790	\$	227,870,255	\$	2,756,441
LONG TERM DEBT - CFC		84,169,029		85,800,430		92,222,294		1,631,402
LONG TERM DEBT - RUS		130,073,321		131,198,360		135,647,961		1,125,039
TOTAL MARGINS & EQUITIES	\$	146,603,233	\$	152,368,306	\$	146,962,989	\$	5,765,073
MEMBERSHIP FEES		623		634		620		121,100
		, ,				, , ,		121,108
				, ,				(449,788)
PATRONAGE CAPITAL	\$	138,462,418	\$		\$	138,464,675	\$	6,093,742
		LAST YEAR		<u>MONTH</u>		LAST YEAR	Ďί	JRING YEAR
	_	CLOSE OF		OF THIS		PERIOD		ECREASE)
	-			•		•	11	NCREASE/
		Audited		0 05		0 04		
	OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES TOTAL MARGINS & EQUITIES LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS TOTAL OTHER NONCURRENT LIABILITIES CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE ACCOUNTS PAYABLE CUSTOMER DEPOSITS TAXES ACCRUED INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY TOTAL DEFERRED CREDITS	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES TOTAL MARGINS & EQUITIES LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS TOTAL OTHER NONCURRENT LIABILITIES CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE ACCOUNTS PAYABLE CUSTOMER DEPOSITS TAXES ACCRUED INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES TOTAL CURRENT & ACCRUED LIABILITIES RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY TOTAL DEFERRED CREDITS \$	Dec-24 BALANCE AT CLOSE OF LAST YEAR	Dec-24 BALANCE AT CLOSE OF LAST YEAR	Dec-24 Sep-25 AT CLOSE CLOSE OF LAST YEAR MONTH	Dec-24 Sep-25 AT CLOSE CLOSE OF THIS LAST YEAR MONTH	Dec-24 Sep-25 Sep-24 SAME AT CLOSE SAME CLOSE OF THIS PERIOD LAST YEAR MONTH LAST YEAR	Dec-24 Sep-25 Sep-24 SAME II

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 21,393,866 6,484,605 129,244,018 100,470,517 230,066,199 48,630,772 536,289,977	\$ 17,446,327 6,518,177 130,216,156 100,991,838 237,419,102 45,313,096 537,904,696	21,406,575 6,441,498 128,773,067 100,342,433 225,480,333 49,127,134 531,571,039		(3,947,539) 33,572 972,139 521,321 7,352,903 (3,317,677) 1,614,719
101	RIGHT OF USE ASSET	12,214,692	12,214,692	12,880,796		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 603,357,122	\$ 604,971,841	\$ 599,304,288	\$	1,614,719
107	CONSTRUCTION WORK IN PROGRESS	\$ 10,277,336	\$ 15,064,280	\$ 11,992,509	\$	4,786,944
	TOTAL UTILITY PLANT	\$ 613,634,458	\$ 620,036,121	\$ 611,296,797	\$	6,401,663
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$ 10,819,601 1,591,284 76,260,099 54,170,495 110,636,143 29,198,472 6,941,112 48,635,600	7,068,996 1,774,999 78,175,963 55,086,759 111,525,208 25,685,283 6,941,112 50,281,237	10,723,577 1,598,193 75,651,818 54,175,217 111,326,026 29,890,503 6,941,112 48,087,055		(3,750,605) 183,715 1,915,864 916,264 889,065 (3,513,189) - 1,645,637
108	TOTAL RESERVE FOR DEPR. & AMORT	\$ 338,252,806	336,539,557	338,393,501		(1,713,249)
1088	RETIREMENT WORK IN PROGRESS	\$ 398,964	\$ 554,174	\$ 649,173	\$	155,210
	TOTAL RESERVES	\$ 337,853,842	\$ 335,985,383	\$ 337,744,328	\$	(1,868,459)
	TOTAL UTILITY PLANT LESS RESERVES	\$ 275,780,617	\$ 284,050,738	\$ 273,552,469	\$	8,270,121

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>R</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	17,741,394 -	30,387	584 -	\$	6,716,959 -	\$	(1,279,700)	\$	7,996,659	0.378604	0.4507345 -
TOTAL RESIDENTIAL		17,741,394	30,387	584	\$	6,716,959	\$	(1,279,700)	\$	7,996,659	0.378604	0.4507345
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,887,077 4,486,599	4,873 298	1,208 15,056		2,307,478 1,299,587		(449,161) (332,413)		2,756,638 1,632,000	0.391956 0.289660	0.4682524 0.3637500
LARGE POWER LARGE POWER	L and P	13,893,318	- 112	- 124,047	\$ \$	- 4,765,856	-	(1,071,336)	\$ \$	5,837,192	0.000000 0.343032	0.000000 0.4201438
IRRIGATION		291,000	2	145,500	\$	65,280	\$	-	\$	65,280	0.2243300	0.2243300
STREET LIGHTING	SL	58,391	3,849	15	\$	65,852	\$	(4,032)	\$	69,884	1.127771	1.1968216
GRAND TOTAL		42,357,779	39,521	1,072	\$	15,221,011	\$	(3,136,642)	\$	18,357,653	0.359344	0.4333951
TOTAL LAST MONTH		45,436,169	39,520	1,150		17,034,248		(2,919,971)		19,954,218	0.374905	0.4391703
INCREASE - AMOUNT					\$	(1,813,237)	\$	(216,671)	\$	(1,596,565)		
INCREASE - PERCENT						-10.64%		7.42%		-8.00%		
TOTAL SAME MONTH LAST YEAR		42,878,369	39,151	1,095	\$	16,583,816	\$	(356,115)	\$	16,939,930	0.386764	0.3950694
INCREASE - AMOUNT					\$	(1,362,805)	\$	(2,780,527)	\$	1,417,723		
INCREASE - PERCENT						-8.22%		780.80%		8.37%		
N/C KWH TO COMPANY	150,342											

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Sep-2025		Source of Data		est 12 Months ending September 2025	Source of Data
Net Margins	\$	6,602,924	Page 1	\$	5,513,075	Page 2
Interest Expense on LTD						
Add: Interest on Long-term Debt (RUS/CFC)		4,606,605			6,186,852	
Interest on Capital Lease		n/a			n/a	
Interest on Other financing		n/a			n/a	
Total long-term Debt Interest Expense	\$	4,606,605	Page 1	\$	6,186,852	Page 2
Calculation of TIER Ratio (YTD)						
Net Margins (+) LTD Interest Expense	\$	11,209,528		\$	11,699,927	
divided by LTD Interest Expense		4,606,605			6,186,852	_
Times Interest Earned Ratio (TIER)		2.43			1.89	

Calculation of Equity Ratio:	As of 9/30/2025	
Patronage Capital and Members' Equities Total Assets	152,368,306 411,130,564	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	37.06%	

			ACCUMULATED TOTALS		INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
7.001.110.	7.0000111 11122	11110 111011111	<u> </u>	<u> LF (O F T LF (I C</u>	1017120
440-456	UTILITY OPERATING INCOME	\$ 15,188,576	\$ 133,842,848	\$ 140,891,228	\$ (7,048,380)
500-935	OPERATION & MAINTENANCE EXPENSES	11,850,146	100,571,623	106,783,851	6,212,228
403	DEPRECIATION EXPENSES	1,063,829	9,609,114	9,536,030	(73,084)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	=
408	TAXES OTHER THAN INCOME TAXES	1,299,644	12,043,081	11,931,036	(112,046)
409	INCOME TAXES	=	-	=	=
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	14,396,467	123,869,454	129,896,553	6,027,099
	TOTAL OPERATING INCOME	792,108	9,973,394	10,994,675	(1,021,281)
415-416	INCOME FROM MDSE, JOBBING (NET)	(2,255)	26,883	101,614	74,731
418	INCOME (LOSS) FROM KRS1 / KRS2H	(60,133)	(550,575)	(290,479)	260,096
418	MISC. NON-OPÉRATING INCOME	7,261	86,028	85,849	(179)
419	INTEREST & DIVIDEND INCOME	160,311	1,641,841	2,025,008	383,167
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	5,000	5,000
421	LIQUIDATED DAMAGES	-	-	· <u>-</u>	· =
424	CAPITAL CREDITS & PATRONAGE	75,520	79,815	79,636	(179)
	TOTAL OTHER INCOME	180,704	1,283,992	2,006,628	722,636
426	MISCELLANEOUS INCOME DEDUCTIONS	1,100	47,858	50,446	2,588
	TOTAL MISC. INCOME DEDUCTIONS	1,100	47,858	50,446	2,588
427	INTEREST ON LONG-TERM DEBT	506,976	4,606,605	4,808,297	201,693
428	AMORT. OF DEBT DISCOUNT & EXPENSE		-	, , , ,	
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	506,976	4,606,605	4,808,297	201,693
	NET INCOME	\$ 464,737	\$ 6,602,924	\$ 8,142,560	\$ (1,539,636)

September 2025

ACCUMULATED TOTALS

	NOOMIGENTED TOTALS				
ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	INCREASE/ DECREASE <u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 178,358,403	\$ 185,644,727	\$ (7,286,323)	-3.92%
401-402	OPERATION & MAINTENANCE EXPENSES	137,509,174	141,142,697	3,633,523	2.57%
403	DEPRECIATION EXPENSES	12,760,266	12,769,341	9,075	0.07%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	· <u>-</u>	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,792,998	15,729,400	(63,598)	-0.40%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	168,256,620	171,835,621	3,579,000	2.08%
	TOTAL OPERATING INCOME	10,101,783	13,809,106	(3,707,323)	-26.85%
415-416	INCOME FROM MDSE, JOBBING (NET)	37,967	106,026	68,058	64.19%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(856,255)	(825,170)	31,086	-3.77%
418	MISC. NON-OPERATING INCOME	115,019	115,054	35	0.03%
419	INTEREST & DIVIDEND INCOME	2,264,956	2,781,864	516,909	18.58%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_	5,000	5,000	100.00%
421	LIQUIDATED DAMAGES	_	_	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	94,686	92,718	(1,968)	- 2.12%
	TOTAL OTHER INCOME	1,656,373	2,275,492	619,119	27.21%
426	MISCELLANEOUS INCOME DEDUCTIONS	58,229	62,761	(4,532)	- 7.22%
	TOTAL MISC. INCOME DEDUCTIONS	58,229	62,761	(4,532)	-7.22%
427	INTEREST ON LONG-TERM DEBT	6,186,852	6,467,649	(280,797)	-4.34%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	· · · · · · · -	· · · · · -		0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,186,852	6,467,649	(280,797)	-4.34%
	NET INCOME	¢ = 542.075	¢ 0.554.400	¢ (4.044.442)	40 200/
	NET INCOME	\$ 5,513,075	\$ 9,554,188	\$ (4,041,113)	-42.30%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		AME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	S	<u>O TOTALS</u> AME PERIOD <u>AST YEAR</u>		NC/(DEC) CUMULATED TOTALS
	· · · · · · · · · · · · · · · · · · ·				<u> </u>			-			
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	65,280	s	39,346	\$	312,564	\$	147,382	\$	165,182
440.00	RESIDENTIAL SALES	Ψ	6,716,959	•	7,148,205	Ψ	57,279,609	•	60,024,897	Ψ	(2,745,287)
442.02	GENERAL LIGHT & POWER G		2,307,478		2,456,628		20,465,445		21,007,388		(541,943)
442.03	GENERAL LIGHT & POWER J		1,299,587		1,732,913		14,070,097		15,202,241		(1,132,144)
444.00	PUBLIC ST. LIGHTING SALES		65,852		66,787		663,596		604,313		59,283
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-		-		-		-
443.01	LARGE POWER SALES P		_		_		=		30,239,630		(30,239,630)
443.02	LARGE POWER SALES L and P		4,765,856		5,139,938		41,352,994		13,948,888		27,404,107
110.02	TOTAL ELECTRIC SALES		15,221,011		16,583,816		134,144,306		141,174,738		(7,030,432)
	OTHER OPERATING REVENUES:		10,221,011		10,000,010		101,111,000		111,171,700		(1,000,102)
451.00	MISC. SERVICE REVENUES		27,300		31,401		241,173		274,296		(33,124)
454.00	RENT FROM PROPERTY		5,865		5,756		52,569		51,593		976
456.00	OTHER ELECTRIC REVENUES		(65,600)		(65,300)		(595,200)		(609,400)		14,200
100.00	TOTAL OTHER REVENUES		(32,435)		(28,143)		(301,458)		(283,511)		(17,947)
	101/12 011121(1121211020		(02, 100)		(20,110)		(001,100)		(200,011)		(17,017)
	TOTAL OPERATING REVENUES	\$	15,188,576	\$	16,555,673	\$	133,842,848	\$	140,891,228	\$	(7,048,380)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	63,848	\$	59,496	\$	552,747	\$	552,738	\$	9
502	Operations - Steam Expenses		41,798		50,639		452,139		464,682		(12,543)
506	Operations - Misc Steam Power Expenses		-		_		-		_		-
510	Maintenance Supervision & Engineering		_		_		_		_		_
511	Maintenance of Structures		-		_		-		_		-
512	Maintenance of Boiler Plant		-		_		-		_		-
513	Maintenance of Electric Plant		-		-		-		_		-
536	Water for Power		-		-		-		_		-
542	Maintenance of Structures-Water		-		-		-		_		-
543	Maint of Reservoirs, Dams, Waterways		73,105		7,195		232,809		492,280		(259,471)
544	Maintenance of Electric Plant - Hydropower		-		-		-		_		-
546	Operations - Supervsion & Engineering		67,179		63,565		595,530		591,341		4,189
547	Operations - Fuel		3,992,692		4,676,099		32,874,110		37,551,350		(4,677,241)
548	Operations - Generation Expenses		425,045		321,579		3,424,298		3,273,250		151,048
549	Operations - Misc. Other Power Generation		52,940		53,796		517,165		562,930		(45,765)
550	Operations - Rents		-		-		-		_		-
551	Maintenance Supervision & Engineering		48,159		48,483		490,829		481,022		9,807
552	Maintenance of Structures		22,237		6,319		84,817		66,416		18,400
553	Maint. Of Gen and Electrical Equipment		666,057		513,535		5,301,140		4,857,156		443,984
554	Maint of Misc Other Power Generation Plant		=		-		=		=		=
555	Operations - Purchased Power		2,881,537		2,957,939		27,607,484		30,238,339		(2,630,854)
556	Operations - System Control & Load Dispatching		7,705		7,201		68,331		63,675		4,657
557	Operations - Other Expenses		=		-		=		=		=
560	Operations Supervision & Engineering		=		-		=		=		=
562	Operations - Station Expenses		15,940		16,202		120,966		146,349		(25,383)
563	Operations - Overhead Line Expenses		114		149		991		1,177		(186)
566	Operations - Misc. Transmission Expenses		25,236		11,312		177,922		155,000		22,923
567	Operations - Rents		11,878		5,333		135,649		65,922		69,726
568	Maintenance Supervision & Engineering		-		_		=		-		-
570	Maintenance of Station Equipment		24,552		32,270		174,522		17 6,211		(1,689)
571	Maintenance of Overhead Lines		99,163		100,514		687,539		651,102		36,437
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH	SAME MONTH LAST YEAR	ACCUMULATED FOR THIS YEAR	TED TOTALS SAME PERIOD A LAST YEAR	INC/(DEC) ACCUMULATED TOTALS
580	Operations - Supervsion & Engineering	3,217	17,088	36,704	173,108	(136,404)
582	Operations - Station Expenses	17,393	18,661	151,621	151,209	412
583	Operations - Overhead Line Expenses	224	767	1,446	5,591	(4,145)
584	Operations - Underground Line Expenses	693	1,934	(110,113)	18,474	(128,587)
586	Operations - Meter Expense	33,211	33,060	268,374	285,170	(16,795)
588	Operations - Misc. Distribution Expenses	55,062	107,949	635,798	657,849	(22,052)
589	Operations - Rents	-	79	17,307	17,486	(179)
590	Maintenance Supervision & Engineering	5,092	6,661	55,136	64,139	(9,002)
591	Maintenance of Structures	-	-	-	-	-
592	Maintenance of Station Equipment	75,554	58,917	662,318	622,357	39,961
593	Maintenance of Overhead Lines	497,718	291,757	3,377,817	3,022,430	355,387
594	Maintenance of Underground Lines	64,587	48,247	484,936	372,231	112,705
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	1,395	-	8,772	14,265	(5,493)
597	Maintenance of Meters	2,260	2,351	2,260	6,024	(3,765)
901	Operations - Member Service Supervision	16,205	14,074	144,075	134,871	9,203
902	Operations - Meter Reading Expenses	29,198	27,340	254,000	254,334	(334)
903	Operations - Member Records & Collection Exp.	155,089	154,058	1,336,032	1,273,769	62,263
904	Operations - Uncollectible Accounts	15,754	18,274	141,045	136,875	4,170
907	Operations - Member Services - Supervision	-	-	-	-	-
908	Operations - Member Services - Energy Services	9,324	10,838	176,252	174,326	1,927
909	Operations - Informational & Instructional Advert. Exp.	13,782	3,340	47,312	24,639	22,674
910	Operations - Misc. Member Svc & Infor. Exp.	10,785	23,455	44,319	23,455	20,864
911	Operations - Sales - Supervision	-	-	-	-	-
920	Operations - Admiinistrative & General Salaries	817,231	796,967	7,513,582	7,508,431	5,151
921	Operations - Office Supplies and Expense	64,531	81,850	660,966	656,727	4,240
923	Operations - Outside Service Employed	709,725	578,546	5,389,549	5,207,772	181,776
924	Operations - Property Insurance	99,079	94,546	871,316	872,795	(1,479)
928	Operations - Regulatory Commission Expense	197,155	245,106	1,793,706	1,726,739	66,966
930	Operations - General Advertising Expenses	116,285	91,980	873,765	731,096	142,669
931	Operations - Rents	136,548	118,426	1,169,402	1,065,832	103,571
935	Maintenance of General Plant	183,865	120,375	1,064,937	1,190,918	(125,981)
	TOTAL OPERATING EXPENSES:	11,850,146	11,898,270	100,571,623	106,783,851	(6,212,228)
	TOTAL OPERATION EXPENSES:	10,086,402	10,661,646	87,943,790	94,767,300	(7,082,980)
	TOTAL MAINTENANCE EXPENSES:	1,763,744	1,236,624	12,627,833	12,016,551	870,752

	TOTAL CONSUMERS		TOTAL	METERS	TOTAL KWH SALES		
		SAME MONTH		SAME MONTH	I	ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	30,387	30,124	30,387	30,124	17,741,394	149,788,658	
GENERAL LIGHT & POWER "G"	4,873	4,801	4,873	4,801	5,887,077	51,909,611	
GENERAL LIGHT & POWER "J"	298	294	298	294	4,486,599	38,345,238	
LARGE POWER SALES "P"	0	0	0	0	0	0	
LARGE POWER SALES "L and P"	112	111	112	111	13,893,318	121,197,174	
IRRIGATION SALES	2	2	2	2	291,000	1,344,327	
PUBLIC ST. LIGHTING SALES "SL"	3,849	3,819	3,849	3,819	58,391	583,585	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	39,521	39,151	39,521	39,151	42,357,779	363,168,593	
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		XXXXXXXXX	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXX XXXXXXXXX	,	1,325,056 15,644,612	
KWH - NET TO SYSTEM				XXXXXXXXX		380,138,261	
KWH - STATION USE				XXXXXXXXXX		4,819,996	
KWH & KW GENERATED - STEAM		XXXXXXXXXX		28	022,303	4,619,990	
KWH & KW GENERATED - HYDRO		XXXXXXXXXX		0	225,775	1,897,122	
KWH & KW GENERATED - DIESEL		XXXXXXXXX		48,052	25,471,464	197,067,434	
TOTAL KWH & KW GENERATED		XXXXXXXXX	,	48,080	25,697,239	198,964,556	
TOTAL KWH & KW PURCHASED		XXXXXXXXX	33,904	34,286	20,099,457	185,993,701	
PERCENTAGE OF KWH USED - N/C	xxxxxxxx	xxxxxxxxx	· ·	xxxxxxxxx		0.35%	
PERCENTAGE OF KWH LOST-UNACCOUNTE	EXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	5.90%	4.10%	
	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX	
AVERAGE COST PER KWH SOLD	xxxxxxxx	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX	
	XXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	

	NET REVENUES RECEIVED			AGE KWH CUSTOMER		E NET REVENUE KWH SOLD
		SAME MONTH	I	SAME MONTH		SAME MONTH
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 6,716,959	\$ 7,148,205	584	596	\$ 0.3786038	\$ 0.3983748
GENERAL LIGHT & POWER "G"	2,307,478	2,456,628	1,208	1,250	0.3919564	0.4094964
GENERAL LIGHT & POWER "J"	1,299,587	1,732,913	15,056	15,490	0.2896597	0.3805306
LARGE POWER SALES "P"	0	0	0	0	0.0000000	0.0000000
LARGE POWER SALES "L and P"	4,765,856	5,139,938	124,047	127,417	0.3430323	1.1064385
IRRIGATION SALES	65,280	39,346	145,500	90,300	0.2243300	0.2178600
PUBLIC ST. LIGHTING SALES "SL"	65,852	66,787	15	15	1.1277714	1.1507997
TOTALS	\$ 15,221,011	\$ 16,583,816	1,072	1,095	\$ 0.3593439	\$ 0.3867641
KWH USED - NO CHARGE	xxxxxxxxx	xxxxxxxxx		xxxxxxxxx	xxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx
KWH - NET TO SYSTEM	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX
KWH - STATION USE	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx
KWH & KW GENERATED - STEAM	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx
KWH & KW GENERATED - DIESEL	xxxxxxxxx	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	xxxxxxxxx	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	xxxxxxxxx	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 14,396,467	\$ 14,573,722	xxxxxxxx	xxxxxxxxx	\$ 0.339878	\$ 0.339885
	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 824,544	\$ 2,010,093	xxxxxxxx	xxxxxxxxx	\$ 0.019466	\$ 0.046879
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

		ET REVENUE STOMER SAME MONTH	PERCENT OF TOTAL REVENUE RECEIVED SAME MONTH			
ACCOUNT TITLE	THIS MONTH		THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$ 221	\$ 237	44.13%	43.10%		
GENERAL LIGHT & POWER "G"	474	512	15.16%	14.81%		
GENERAL LIGHT & POWER "J"	4,361	5,894	8.54%	10.45%		
LARGE POWER SALES "P"	0	0	0.00%	0.00%		
LARGE POWER SALES "L and P"	42,552	46,306	31.31%	30.99%		
IRRIGATION SALES	32,640	19,673	0.43%	0.24%		
PUBLIC ST. LIGHTING SALES "SL"	17	17	0.43%	0.40%		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%		
TOTALS	\$ 385	\$ 424	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL	,	ATED TOTALS HIS YEAR DIESEL OIL
BARRELS OF OIL CONSUMED	None	43,405	None	347,293
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 91.99	N/A	\$ 94.66
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,992,692	N/A	\$ 32,874,110
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.15675	N/A	\$ 0.16682
MONTH END PRICE PER BARREL(\$)	N/A	\$115.21		
EMPLOYEES AND PAYROLL	NON- BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE
TOTAL NUMBER OF EMPLOYEES	51	82	133	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,754,553 421,899 132,960 2,199,693	24,214,955 3,711,460 707,688 19,795,806

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIOI HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		169.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		24.07 302.73 0.46 0.00 0.00 2.70 536.35 0.00	473.44 31.69	23.94 298.46 0.46 0.00 0.00 2.70 531.43 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-24 BALANCE AT CLOSE OF LAST YEAR	Sep-25 AT CLOSE OF THIS <u>MONTH</u>		Sep-24 SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
101	UTILITY PLANT IN SERVICE	\$ 534,982,664	536,597,383	\$	530,929,830	\$	1,614,719
108	ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	337,853,842 197,128,822	335,985,383 200,612,000		337,744,328 193,185,502		(1,868,459) 3,483,178
101	RIGHT OF USE ASSET	13,522,005	13,522,005		13,522,005		-
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS	10,277,336 54,852,453	15,064,280 54,852,453		11,992,509 54,852,453		4,786,944 -
	TOTAL UTILITY PLANT LESS RESERVES	\$ 275,780,617	284,050,738	\$	273,552,469	\$	8,270,121
121	NON-UTILITY PROPERTY	_	_		_		_
122	DEPRECIATION OF NON-UTILITY PLANT	-	-		-		-
123 123	INVESTMENT IN KRS1 / KRS2H	20,343,006	19,214,742		21,304,095		(1,128,264)
123	INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 3,951,486 24,294,491	3,971,963 23,186,705	\$	4,000,042 25,304,137	\$	20,477 (1,107,787)
131	CASH	506,802	605,879		189,373		99,078
134	SPECIAL DEPOSITS	7,599	(33,538)		(28,161)		(41,137)
135	WORKING FUNDS	21,000	21,000		21,000		<u>-</u>
136	TEMPORARY INVESTMENTS	38,715,524	24,727,235		33,637,033		(13,988,289)
142	CUSTOMER ACCOUNTS RECEIVABLE	12,667,206	12,004,364		16,784,564		(662,842)
143	OTHER ACCOUNTS RECEIVABLE	383,338	816,138		205,998		432,800
144 151	ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK	(269,427) 1,143,996	(388,005) 1,469,806		(192,870) 829,501		(118,578) 325,810
154	MATERIALS AND SUPPLIES-UTILITY	21,121,345	22,158,756		19,535,796		1,037,411
165	PREPAYMENTS	1,510,208	2,835,699		2,859,075		1,325,491
171	INTEREST AND DIVIDEND RECEIVABLE	119,832	71,115		114,287		(48,717)
173	ACCRUED UTILITY REVENUE	10,562,913	8,262,824		10,073,572		(2,300,089)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 86,490,336	72,551,274	\$	84,029,168	\$	(13,939,062)
181	UNAMORTIZED DEBT DISCOUNT & EXP.	-	_		_		_
182	REGULATORY ASSETS	20,393,692	19,225,218		23,885,432		(1,168,474)
183	PRELIMINARY SURVEY & INVESTIGATION	11,395,072	11,970,243		12,183,285		575,171
184	CLEARING ACCOUNTS	-	-		-		-
186	OTHER DEFERRED DEBITS	 222,014	146,387	Φ.	171,113	Φ.	(75,627)
	TOTAL DEFERRED DEBITS	\$ 32,010,778	31,341,848	\$	36,239,831	\$	(668,931)
	TOTAL ASSETS AND OTHER DEBITS	\$ 418,576,222	411,130,564	\$	419,125,604	\$	(7,445,658)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2025

	TOTAL LIABILITIES AND OTHER CREDITS	\$	418,576,222	\$	411,130,564	\$	419,125,604	\$	(7,445,658)
	TOTAL DEFERRED GREDITS	φ	12,112,305	φ	12,012,000	Φ	12,704,002	Φ	(33,437)
254	REGULATORY LIABILITY TOTAL DEFERRED CREDITS	\$	12,772,305	\$	12,672,808	\$	12,784,602	Ф	(99,497)
253	OTHER DEFERRED CREDITS		5,624,399		5,281,720		5,409,161		(342,678)
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,219,209		5,441,544		5,452,869		222,335
	RUS REDLG GRANT		1,928,697		1,949,543		1,922,572		20,846
		Ψ	00,000,700	Ψ	17,100,002	Ψ	10,000,040	Ψ	(.5,551,511)
242	TOTAL CURRENT & ACCRUED LIABILITIES	\$	33,365,793	\$	17,430,882	\$	18,530,643	\$	(15,934,911)
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		3,708,758		2,338,332		43,011 2,166,404		(1,370,426)
238	PATRONAGE CAPITAL PAYABLE		697		2,792		705		2,095
237	INTEREST ACCRUED		54,745		51,997		53,304		(2,748)
236	TAXES ACCRUED		9,864,764		8,487,029		8,772,909		(1,377,735)
235	CUSTOMER DEPOSITS		1,653,309		1,557,152		1,633,580		(96,157)
232	ACCOUNTS PAYABLE		7,142,387		4,993,580		5,860,730		(2,148,807)
231	NOTES PAYABLE		-		_		-		-
223	CURRENT PORTION OF LONG TERM DEBT		10,941,133		-		-		(10,941,133)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	11,592,542	\$	11,659,778	\$	12,977,116	\$	67,236
228	ACC. PROVISION FOR PENSION & BENEFITS		(805,750)		(738,514)		(26,081)		67,236
227	LEASE LIABILITY- RIGHT OF USE		12,398,292		12,398,292		13,003,196		_
	TOTAL LONG TERM DEBT	\$	214,242,350	\$	216,998,790	\$	227,870,255	\$	2,756,441
224	LONG TERM DEBT - CFC		84,169,029		85,800,430		92,222,294		1,631,402
224	LONG TERM DEBT - RUS		130,073,321		131,198,360		135,647,961		1,125,039
	TOTAL MARGINS & EQUITIES	\$	146,603,233	\$	152,368,306	\$	146,962,989	\$	5,765,073
200	MEMBERSHIP FEES		623		634		620		11
217	RETIRED CAPITAL CREDITS		1,301,375		1,422,482		1,300,539		121,108
215	OTHER MARGINS AND EQUITIES		(213,894)		(213,894)		(945,406)		-
201	OPERATING MARGINS-CURRENT YEAR	Ψ	7,052,712	Ψ	6,602,924	Ψ	8,142,560	Ψ	(449,788)
201	PATRONAGE CAPITAL	\$	138,462,418	\$	144,556,160	\$	138,464,675	\$	6,093,742
			LAST YEAR		<u>MONTH</u>		LAST YEAR	•	JRING YEAR
			CLOSE OF		OF THIS		PERIOD		DECREASE)
			BALANCE AT		Sep-25 AT CLOSE		Sep-24 SAME	ı	NCREASE/
			Audited Dec-24		0 05		Can 24		
			A 111 1						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 21,393,866 6,484,605 129,244,018 100,470,517 230,066,199 48,630,772 536,289,977	\$ 17,446,327 6,518,177 130,216,156 100,991,838 237,419,102 45,313,096 537,904,696	21,406,575 6,441,498 128,773,067 100,342,433 225,480,333 49,127,134 531,571,039		(3,947,539) 33,572 972,139 521,321 7,352,903 (3,317,677) 1,614,719
101	RIGHT OF USE ASSET	12,214,692	12,214,692	12,880,796		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 603,357,122	\$ 604,971,841	\$ 599,304,288	\$	1,614,719
107	CONSTRUCTION WORK IN PROGRESS	\$ 10,277,336	\$ 15,064,280	\$ 11,992,509	\$	4,786,944
	TOTAL UTILITY PLANT	\$ 613,634,458	\$ 620,036,121	\$ 611,296,797	\$	6,401,663
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$ 10,819,601 1,591,284 76,260,099 54,170,495 110,636,143 29,198,472 6,941,112 48,635,600	7,068,996 1,774,999 78,175,963 55,086,759 111,525,208 25,685,283 6,941,112 50,281,237	10,723,577 1,598,193 75,651,818 54,175,217 111,326,026 29,890,503 6,941,112 48,087,055		(3,750,605) 183,715 1,915,864 916,264 889,065 (3,513,189) - 1,645,637
108	TOTAL RESERVE FOR DEPR. & AMORT	\$ 338,252,806	\$ 336,539,557	\$ 338,393,501	\$	(1,713,249)
1088	RETIREMENT WORK IN PROGRESS	\$ 398,964	\$ 554,174	\$ 649,173	\$	155,210
	TOTAL RESERVES	\$ 337,853,842	\$ 335,985,383	\$ 337,744,328	\$	(1,868,459)
	TOTAL UTILITY PLANT LESS RESERVES	\$ 275,780,617	\$ 284,050,738	\$ 273,552,469	\$	8,270,121

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10 September 2025

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	ENERGY CLAUSE ADJUSTMENT	BASE <u>REVENUES</u>	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	۵	17,741,394	30,387	584 \$	6,716,959	\$ (1,279,700) \$	7,996,659	0.378604	0.4507345
TOTAL RESIDENTIAL		17,741,394	30,387	584 \$	6,716,959	\$ (1,279,700) \$	7,996,659	0.378604	0.4507345
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	o ¬	5,887,077 4,486,599	4,873 298	1,208 \$ 15,056 \$	2,307,478	\$ (449,161) \$ \$ (332,413) \$	2,756,638 1,632,000	0.391956	0.4682524
LARGE POWER LARGE POWER	L and P	13,893,318	- 11	- \$ 124,047 \$	4,765,856	\$ - \$ \$ (1,071,336) \$	5,837,192	0.000000	0.000000 0.4201438
IRRIGATION		291,000	2	145,500 \$	65,280	\$ □	65,280	0.2243300	0.2243300
STREET LIGHTING	SF	58,391	3,849	15 \$	65,852	\$ (4,032) \$	69,884	1.127771	1.1968216
GRAND TOTAL		42,357,779	39,521	1,072 \$	15,221,011	\$ (3,136,642) \$	18,357,653	0.359344	0.4333951
TOTAL LAST MONTH		45,436,169	39,520	1,150	17,034,248	(2,919,971)	19,954,218	0.374905	0.4391703
INCREASE - AMOUNT				↔	(1,813,237)	\$ (216,671) \$	(1,596,565)		
INCREASE - PERCENT					-10.64%	7.42%	-8.00%		
TOTAL SAME MONTH LAST YEAR		42,878,369	39,151	1,095 \$	16,583,816	\$ (356,115) \$	16,939,930	0.386764	0.3950694
INCREASE - AMOUNT				€	(1,362,805)	\$ (2,780,527) \$	1,417,723		
INCREASE - PERCENT					-8.22%	780.80%	8.37%		

N/C KWH TO COMPANY 150,342

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Sep-2025	Source of Data	La	st 12 Months ending September 2025	Source of Data
Net Margins	\$ 6,602,924	Page 1	\$	5,513,075	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	4,606,605			6,186,852	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	 n/a			n/a	_
Total long-term Debt Interest Expense	\$ 4,606,605	Page 1	\$	6,186,852	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 11,209,528		\$	11,699,927	
divided by LTD Interest Expense	 4,606,605			6,186,852	_
Times Interest Earned Ratio (TIER)	2.43			1.89	

Calculation of Equity Ratio:	As of 9/30/2025	
Patronage Capital and Members' Equities Total Assets	152,368,306 411,130,564	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	37.06%	