

January 30, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for December 2023, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for December 2023. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

| | ACCUMULATED TOTALS | | | | INCREASE/ DECREASE |
|-----------|--|----------------------|----------------|----------------|-----------------------|
| | | TOTAL FOR | TO-DATE | SAME PERIOD | ACCUMULATED |
| ACCT. NO. | ACCOUNT TITLE | THIS MONTH | THIS YEAR | LAST YEAR | TOTALS |
| 7.00 | <u></u> | <u></u> | <u> </u> | <u> </u> | 1017.20 |
| 440-456 | UTILITY OPERATING INCOME | \$ 13,093,826 | \$ 170,097,867 | \$ 174,807,926 | \$ (4,710,059) |
| 500-935 | OPERATION & MAINTENANCE EXPENSES | 10,283,058 | 131,325,684 | 135,312,862 | 3,987,178 |
| 403 | DEPRECIATION EXPENSES | 1,069,545 | 13,227,316 | 13,467,910 | 240,593 |
| 404 | AMORTIZATION OF UTILITY PLANT | 182,849 | 2,194,182 | 2,194,182 | - |
| 408 | TAXES OTHER THAN INCOME TAXES | 1,128,954 | 14,433,303 | 14,718,734 | 285,430 |
| 409 | INCOME TAXES | = | - | - | = |
| 409 | PROV. FOR DEFERRED INCOME TAXES | - | - | - | - |
| | TOTAL OPERATING EXPENSES | 12,664,406 | 161,180,486 | 165,693,687 | 4,513,201 |
| | TOTAL OPERATING INCOME | 429,420 | 8,917,381 | 9,114,239 | (196,858) |
| 415-416 | INCOME FROM MDSE, JOBBING (NET) | 651 | 129,760 | 64,848 | (64,911) |
| 418 | INCOME (LOSS) FROM KRS1 / KRS2H | (278,447) | (1,272,478) | (940,704) | 331,773 |
| 418 | MISC. NON-OPÉRATING INCOME | ` 8,639 [´] | 104,062 | 102,958 | (1,105) |
| 419 | INTEREST & DIVIDEND INCOME | 254,609 | 2,956,045 | 1,508,770 | (1,447,275) |
| 421 | INCOME (LOSS) ON DISPOSITION OF PROPERTY | - | · · · | · · · · - | - |
| 421 | LIQUIDATED DAMAGES | - | - | - | - |
| 424 | CAPITAL CREDITS & PATRONAGE | 13,081 | 195,581 | 196,261 | 680 |
| | TOTAL OTHER INCOME | (1,467) | 2,112,970 | 932,133 | (1,180,837) |
| 426 | MISCELLANEOUS INCOME DEDUCTIONS | 8,165 | 31,268 | 92,916 | 61,648 |
| | TOTAL MISC. INCOME DEDUCTIONS | 8,165 | 31,268 | 92,916 | 61,648 |
| 427 | INTEREST ON LONG-TERM DEBT | 552,611 | 6,738,418 | 6,780,697 | 42,279 |
| 428 | AMORT. OF DEBT DISCOUNT & EXPENSE | · - | - | - | · - |
| 431 | OTHER INTEREST EXPENSE | - | _ | - | - |
| | TOTAL INTEREST CHARGES | 552,611 | 6,738,418 | 6,780,697 | 42,279 |
| | | | | | |
| | NET INCOME | \$ (132,823) | \$ 4,260,665 | \$ 3,172,759 | \$ 1,087,906 |

December 2023

ACCUMULATED TOTALS

| ACCT. NO. | ACCOUNT TITLE | 12 MONTHS TO DATE | SAME PERIOD LAST YEAR | (INCREASE)/ DECREASE <u>AMOUNT</u> | <u>PERCENT</u> |
|-----------|--|----------------------|--------------------------|--|----------------|
| 440-456 | UTILITY OPERATING INCOME | \$ 170,097,867 | \$ 174,807,926 | \$ (4,710,059) | -2.69% |
| 401-402 | OPERATION & MAINTENANCE EXPENSES | 131,325,684 | 135,312,862 | 3,987,178 | 2.95% |
| 403 | DEPRECIATION EXPENSES | 13,227,316 | 13,467,910 | 240,593 | 1.79% |
| 404 | AMORTIZATION OF UTILITY PLANT | 2,194,182 | 2,194,182 | = | 0.00% |
| 408 | TAXES OTHER THAN INCOME TAXES | 14,433,303 | 14,718,734 | 285,430 | 1.94% |
| 409 | INCOME TAXES | - | - | = | 0.00% |
| 409 | PROV. FOR DEFERRED INCOME TAXES | • | - | - | 0.00% |
| | TOTAL OPERATING EXPENSES | 161,180,486 | 165,693,687 | 4,513,201 | 2.72% |
| | TOTAL OPERATING INCOME | 8,917,381 | 9,114,239 | (196,858) | -2.16% |
| 415-416 | INCOME FROM MDSE, JOBBING (NET) | 129,760 | 64,848 | (64,911) | -100.10% |
| 418 | INCOME (LOSS) FROM KRS1 / KRS2H | (1,272,478) | (940,704) | 331,773 | -35.27% |
| 418 | MISC. NON-OPERATING INCOME | 104,062 | 102,958 | (1,105) | - 1.07% |
| 419 | INTEREST & DIVIDEND INCOME | 2,956,045 | 1,508,770 | (1,447,275) | -95.92% |
| 421 | INCOME (LOSS) ON DISPOSITION OF PROPERTY | _ | - | - | 0.00% |
| 421 | LIQUIDATED DAMAGES | _ | _ | - | 0.00% |
| 424 | CAPITAL CREDITS & PATRONAGE | 195,581 | 196,261 | 680 | 0.35% |
| | TOTAL OTHER INCOME | 2,112,970 | 932,133 | (1,180,837) | -126.68% |
| 426 | MISCELLANEOUS INCOME DEDUCTIONS | 31,268 | 92,916 | (61,648) | -66.35% |
| | TOTAL MISC. INCOME DEDUCTIONS | 31,268 | 92,916 | (61,648) | -66.35% |
| 427 | INTEREST ON LONG-TERM DEBT | 6,738,418 | 6,780,697 | (42,279) | -0.62% |
| 428 | AMORT. OF DEBT DISCOUNT & EXPENSE | - | - | - | 0.00% |
| 431 | OTHER INTEREST EXPENSE | _ | _ | - | 0.00% |
| | TOTAL INTEREST CHARGES | 6,738,418 | 6,780,697 | (42,279) | -0.62% |
| | NET INCOME | \$ 4,260,665 | \$ 3,172,759 | \$ 1,087,906 | 34.29% |

| ACCT. NO. | ACCOUNT TITLE | | OTAL FOR | | ME MONTH | | ACCUMULA FOR THIS YEAR | SA | TOTALS AME PERIOD AST YEAR | | NC/(DEC) CUMULATED TOTALS |
|-------------------|--|---------|------------------------|---------|------------|----|------------------------------|----|----------------------------------|----|---------------------------------|
| <u>/1001.110.</u> | ACCOUNT TITLE | <u></u> | iio ivioi v iii | <u></u> | MOT TEXAL | | <u> </u> | _ | JOI ILM | | TOTALO |
| | OPERATING REVENUES | | | | | | | | | | |
| 441.00 | IRRIGATION SALES | \$ | _ | \$ | 12,028 | \$ | 274,534 | \$ | 718,357 | \$ | (443,824) |
| 440.00 | RESIDENTIAL SALES | • | 5,802,538 | • | 6,194,091 | • | 72,799,495 | | 75,465,976 | • | (2,666,481) |
| 442.02 | GENERAL LIGHT & POWER G | | 1,873,093 | | 2,071,512 | | 25,300,210 | | 26,093,654 | | (793,444) |
| 442.03 | GENERAL LIGHT & POWER J | | 1,344,209 | | 1,531,361 | | 18,568,588 | | 19,180,115 | | (611,527) |
| 444.00 | PUBLIC ST. LIGHTING SALES | | 53,920 | | 55,896 | | 667,512 | | 692,840 | | (25,329) |
| 440.00 | ELECTRIC SERVICE TO EMPLOYEES | | , - | | | | - | | <u>-</u> | | (==,===, - |
| 443.01 | LARGE POWER SALES P | | 2,762,009 | | 3,002,739 | | 35,921,903 | | 37,522,778 | | (1,600,875) |
| 443.02 | LARGE POWER SALES L | | 1,219,292 | | 1,263,894 | | 16,103,719 | | 15,393,949 | | 709,770 |
| | TOTAL ELECTRIC SALES | - | 13,055,061 | | 14,131,521 | | 169,635,961 | | 175,067,671 | | (5,431,710) |
| | OTHER OPERATING REVENUES: | | ,, | | , , | | ,, | | ,, | | (=, == =, ==) |
| 451.00 | MISC. SERVICE REVENUES | | 30,090 | | 34,641 | | 361,297 | | 400,121 | | (38,824) |
| 454.00 | RENT FROM PROPERTY | | 5,675 | | 5,570 | | 67,610 | | 57,758 | | 9,852 |
| 456.00 | OTHER ELECTRIC REVENUES | | 3,000 | | 1,300 | | 33,000 | | (717,623) | | 750,623 |
| 100100 | TOTAL OTHER REVENUES | | 38,766 | | 41,512 | | 461,906 | | (259,745) | | 721,651 |
| | | | | | | | | | | | |
| | TOTAL OPERATING REVENUES | \$ | 13,093,826 | \$ | 14,173,033 | \$ | 170,097,867 | \$ | 174,807,926 | \$ | (4,710,059) |
| | | | | | | | | | | | |
| | ANALYSIS OF OPERATING EXPENSES | | | | | | | | | | |
| 500 | Operations - Supervsion & Engineering | \$ | 50,113 | \$ | 57,090 | \$ | 699,834 | \$ | 739,816 | \$ | (39,983) |
| 502 | Operations - Steam Expenses | | 55,613 | | 76,625 | | 694,642 | | 901,372 | | (206,730) |
| 506 | Operations - Misc Steam Power Expenses | | = | | - | | = | | 495 | | (495) |
| 510 | Maintenance Supervision & Engineering | | - | | - | | - | | - | | - |
| 511 | Maintenance of Structures | | 15,939 | | 30,413 | | 248,107 | | 189,925 | | 58,182 |
| 512 | Maintenance of Boiler Plant | | 4,264 | | 4,264 | | 51,259 | | 51,206 | | 53 |
| 513 | Maintenance of Electric Plant | | - | | 7,592 | | 217 | | 7,592 | | (7,375) |
| 536 | Water for Power | | 45,497 | | 21,034 | | 178,024 | | 71,915 | | 106,109 |
| 542 | Maintenance of Structures-Water | | - | | - | | - | | - | | - |
| 543 | Maint of Reservoirs, Dams, Waterways | | 36,714 | | 38,391 | | 257,402 | | 252,197 | | 5,205 |
| 544 | Maintenance of Electric Plant - Hydropower | | - | | - | | 3,833 | | 523 | | 3,310 |
| 546 | Operations - Supervsion & Engineering | | 28,105 | | 48,759 | | 651,063 | | 565,664 | | 85,399 |
| 547 | Operations - Fuel | | 3,580,603 | | 3,863,541 | | 41,405,613 | | 44,634,806 | | (3,229,193) |
| 548 | Operations - Generation Expenses | | 307,994 | | 278,548 | | 3,679,857 | | 3,127,815 | | 552,042 |
| 549 | Operations - Misc. Other Power Generation | | 52,548 | | 38,189 | | 746,102 | | 823,804 | | (77,702) |
| 550 | Operations - Rents | | - | | - | | - | | - | | - |
| 551 | Maintenance Supervision & Engineering | | 17,806 | | 33,578 | | 544,247 | | 530,846 | | 13,401 |
| 552 | Maintenance of Structures | | 11,442 | | 10,864 | | 84,351 | | 85,660 | | (1,308) |
| 553 | Maint. Of Gen and Electrical Equipment | | 496,334 | | 556,278 | | 5,782,413 | | 5,536,792 | | 245,621 |
| 554 | Maint of Misc Other Power Generation Plant | | - | | - | | - | | - | | _ |
| 555 | Operations - Purchased Power | | 2,278,183 | | 3,188,023 | | 43,527,740 | | 46,333,752 | | (2,806,011) |
| 556 | Operations - System Control & Load Dispatching | | 6,633 | | 6,005 | | 78,954 | | 64,756 | | 14,198 |
| 557 | Operations - Other Expenses | | - | | - | | - | | - | | _ |
| 560 | Operations Supervision & Engineering | | - | | <u>-</u> | | - | | - | | _ |
| 562 | Operations - Station Expenses | | 16,828 | | 17,295 | | 228,251 | | 183,138 | | 45,113 |
| 563 | Operations - Overhead Line Expenses | | 98 | | 98 | | 1,253 | | 7,904 | | (6,651) |
| 566 | Operations - Misc. Transmission Expenses | | 19,727 | | 27,002 | | 217,750 | | 272,432 | | (54,682) |
| 567 | Operations - Rents | | 65,146 | | - | | 132,862 | | 57,632 | | 75,230 |
| 568 | Maintenance Supervision & Engineering | | <u>-</u> | | - , | | - | | | | _ |
| 570 | Maintenance of Station Equipment | | 10,871 | | 15,542 | | 273,494 | | 230,734 | | 42,760 |
| 571 | Maintenance of Overhead Lines | | 92,515 | | 6,257 | | 477,945 | | 352,885 | | 125,060 |
| 573 | Maintenance of Misc. Transmission Plant | | - | | - | | - | | - | | - |

| ACCT. NO. ACCOUNT TITLE TOTAL FOR SAME MONTH LAST YEAR FOR THIS SAME PERIOD ACCUMULATED 580 Operations - Supervsion & Engineering 582 8,718 11,050 192,248 179,125 13,738 582 Operations - Station Expenses 24,173 37,387 320,459 211,158 109,338 | |
|---|-----|
| 580 Operations - Supervsion & Engineering 8,718 11,050 192,248 179,125 13, | Ľυ |
| | |
| | |
| 582 Operations - Station Expenses 24 173 37 387 320 459 211 158 109 3 | 23 |
| 20, 110 01,001 020,400 211,100 100, | 01 |
| 583 Operations - Overhead Line Expenses 180 1,239 8,854 6,690 2, | 64 |
| 584 Operations - Underground Line Expenses 1,270 4,826 (25,311) 10,481 (35,7) | 92) |
| 586 Operations - Meter Expense 33,183 28,305 307,037 498,729 (191,6 | 92) |
| 588 Operations - Misc. Distribution Expenses 131,565 88,766 846,165 842,234 3,9 | 30 |
| 589 Operations - Rents - 1,000 17,486 17,536 | 50) |
| 590 Maintenance Supervision & Engineering 5,912 5,632 123,556 109,316 14,2 | 40 |
| 591 Maintenance of Structures | _ |
| 592 Maintenance of Station Equipment 59,639 69,267 616,689 461,512 155, | 77 |
| 593 Maintenance of Overhead Lines 403,873 257,455 3,482,178 3,148,985 333, | 93 |
| 594 Maintenance of Underground Lines 51,201 65,280 668,084 614,430 53,6 | 54 |
| 595 Maintenance of Line Transformers | _ |
| 596 Maint. of Street Lighting & Signal Systems 1,759 1,295 25,537 13,861 11,6 | 75 |
| 597 Maintenance of Meters 6,451 13,381 (6,8 | 29) |
| 901 Operations - Member Service Supervision 15,531 18,673 206,500 327,373 (120,8) | 73) |
| 902 Operations - Meter Reading Expenses 23,853 17,120 251,501 215,167 36,3 | 34 |
| 903 Operations - Member Records & Collection Exp. 175,757 173,605 1,651,725 1,613,614 38,7 | 11 |
| 904 Operations - Uncollectible Accounts (139,464) (163,542) 18,022 (4,870) 22,8 | 92 |
| 907 Operations - Member Services - Supervision | - |
| 908 Operations - Member Services - Energy Services 12,863 14,523 193,060 169,426 23,6 | 34 |
| 909 Operations - Informational & Instructional Advert. Exp. 11,211 16,565 82,639 90,567 (7,8) | 28) |
| 910 Operations - Misc. Member Svc & Infor. Exp 23,455 21,675 1,7 | 80 |
| 911 Operations - Sales - Supervision | - |
| 920 Operations - Admiinistrative & General Salaries 723,484 815,046 8,728,857 8,721,086 7,7 | 72 |
| 921 Operations - Office Supplies and Expense 109,420 96,505 829,043 788,459 40,5 | 84 |
| 923 Operations - Outside Service Employed 579,407 558,013 6,525,578 6,037,640 487,9 | 38 |
| 924 Operations - Property Insurance 99,377 93,772 1,179,664 1,099,695 79,9 | 69 |
| 928 Operations - Regulatory Commission Expense 163,201 132,912 1,297,283 1,340,274 (42,5 | 91) |
| 930 Operations - General Advertising Expenses 183,391 162,519 963,593 939,098 24,4 | 95 |
| 931 Operations - Rents 179,626 179,626 1,482,309 1,482,309 | - |
| 935 Maintenance of General Plant 230,957 179,020 1,337,809 1,320,250 17,5 | |
| TOTAL OPERATING EXPENSES: 10,283,058 11,191,246 131,325,684 135,312,862 (3,987,1 | 78) |
| TOTAL OPERATION EXPENSES: 8,843,832 9,910,119 117,342,111 122,392,766 (5,042, | 40) |
| TOTAL MAINTENANCE EXPENSES: 1,439,226 1,281,127 13,983,573 12,920,096 1,054,6 | 62 |

| | TOTAL CO | <u>ONSUMERS</u> | TOTAL | METERS | TOTAL P | KWH SALES |
|-----------------------------------|------------|-----------------|------------|------------------------|------------|-------------|
| | | SAME MONTH | l | SAME MONTH | l | ACCUMULATED |
| ACCOUNT TITLE | THIS MONTH | LAST YEAR | THIS MONTH | LAST YEAR | THIS MONTH | THIS YEAR |
| RESIDENTIAL SALES "D" | 30,064 | 29,993 | 30,064 | 29,993 | 16,707,134 | 193,949,903 |
| GENERAL LIGHT & POWER "G" | 4,759 | 4,706 | 4,759 | 4.706 | 5,242,255 | 65,513,392 |
| GENERAL LIGHT & POWER "J" | 299 | 290 | 299 | 290 | 4,062,866 | 51,701,064 |
| LARGE POWER SALES "P" | 94 | 100 | 94 | 100 | 8,764,173 | 104,713,939 |
| LARGE POWER SALES "L" | 16 | 16 | 16 | 16 | 4,047,080 | 48,904,680 |
| IRRIGATION SALES | 2 | 2 | 2 | 2 | 0 | 945,600 |
| PUBLIC ST. LIGHTING SALES "SL" | 3,806 | 3,791 | 3,806 | 3,791 | 57,894 | 694,120 |
| ELECTRIC SERVICE TO EMPLOYEES | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | · | | • |
| TOTALS | 39,040 | 38,898 | 39,040 | 38,898 | 38,881,402 | 466,422,698 |
| | | | | EM PEAK I LAST YEAR | | |
| KWH USED - NO CHARGE | | XXXXXXXXX | | XXXXXXXXX | • | 1,977,110 |
| KWH LOST - UNACCOUNTED | | | | XXXXXXXXX | | 20,838,504 |
| KWH - NET TO SYSTEM | | | | XXXXXXXXX | , , | 489,238,312 |
| KWH - STATION USE | | | | XXXXXXXXX | 542,915 | 5,332,911 |
| KWH & KW GENERATED - STEAM | | XXXXXXXXX | | 0 | 0 | 0 |
| KWH & KW GENERATED - HYDRO | | XXXXXXXXX | | 824 | 335,244 | 2,577,747 |
| KWH & KW GENERATED - DIESEL | | XXXXXXXXX | , | 48,807 | 21,298,207 | 232,057,799 |
| TOTAL KWH & KW GENERATED | | XXXXXXXXX | , | 49,632 | 21,633,451 | 234,635,546 |
| TOTAL KWH & KW PURCHASED | | XXXXXXXXX | , | 24,572 | 19,108,964 | 259,935,676 |
| PERCENTAGE OF KWH USED - N/C | | | | XXXXXXXXX | | |
| PERCENTAGE OF KWH LOST-UNACCOUNTE | | | | | | |
| | | | | | | XXXXXXXXXX |
| AVERAGE COST PER KWH SOLD | | | | | | XXXXXXXXXX |
| | | | | | | XXXXXXXXXX |
| AVERAGE NET INCOME/KWH SOLD | | | | | | XXXXXXXXXX |
| | XXXXXXXX | XXXXXXXXX | XXXXXXXX | XXXXXXXXX | XXXXXXXX | XXXXXXXXXX |

| | AVERAGE KWH NET REVENUES RECEIVED SOLD PER CUSTOMER | | | | AVERAGE NET REVENUE PER KWH SOLD | | | |
|---|---|--|--|---|--|--|--|--|
| ACCOUNT TITLE | THIS MONTH | SAME MONTH LAST YEAR | | SAME MONTH | | SAME MONTH LAST YEAR | | |
| RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL" | \$ 5,802,538 1,873,093 1,344,209 2,762,009 1,219,292 0 53,920 | \$ 6,194,091 2,071,512 1,531,361 3,002,739 1,263,894 12,028 55,896 | 556 1,102 13,588 93,236 252,943 0 15 | 534 1,109 14,304 82,958 227,149 19,200 | \$ 0.3473090 0.3573067 0.3308524 0.3151477 0.3012770 - 0.9313499 | \$ 0.3864089 0.3968129 0.3691652 0.3619609 0.3477605 0.3132299 0.9711095 | | |
| TOTALS | \$ 13,055,061 | \$ 14,131,521 | 996 | 962 | \$ 0.3357662 | \$ 0.3776005 | | |
| KWH USED - NO CHARGE KWH LOST - UNACCOUNTED | XXXXXXXXXX | | | | | xxxxxxxxxxx xxxxxxxxxxxx | | |
| KWH - NET TO SYSTEM | | | | | | XXXXXXXXXXX | | |
| KWH - STATION USE | XXXXXXXXX | xxxxxxxxx | XXXXXXXX | XXXXXXXXX | XXXXXXXX | XXXXXXXXXXX | | |
| KWH & KW GENERATED - STEAM | | | | | | XXXXXXXXXXX | | |
| KWH & KW GENERATED - DIESEL | | | | | | XXXXXXXXXXXX | | |
| TOTAL KWH & KW GENERATED TOTAL KWH & KW PURCHASED | | | | | | XXXXXXXXXXXX | | |
| PERCENTAGE OF KWH USED - N/C | | | | | | XXXXXXXXXXXX | | |
| PERCENTAGE OF KWH LOST-UNACCOUNT | | | | | | | | |
| | XXXXXXXXX | xxxxxxxxx | XXXXXXXX | xxxxxxxxx | xxxxxxxx | XXXXXXXXXXX | | |
| AVERAGE COST PER KWH SOLD | \$ 12,664,406 | \$ 13,695,314 | XXXXXXXX | XXXXXXXXX | \$ 0.325719 | \$ 0.365945 | | |
| | | | | | | XXXXXXXXXX | | |
| AVERAGE NET INCOME/KWH SOLD | \$ 390,655 | | | XXXXXXXXXX | | \$ 0.011656 | | |
| | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXX | XXXXXXXXX | XXXXXXXX | XXXXXXXXXXX | | |

| | | ET REVENUE <u>STOMER</u> SAME MONTH | PERCENT (REVENUE I | | | |
|--------------------------------|------------|---|------------------------|-----------|--|--|
| ACCOUNT TITLE | THIS MONTH | | THIS MONTH | LAST YEAR | | |
| RESIDENTIAL SALES "D" | \$ 193 | \$ 207 | 44.45% | 43.83% | | |
| GENERAL LIGHT & POWER "G" | 394 | 440 | 14.35% | 14.66% | | |
| GENERAL LIGHT & POWER "J" | 4,496 | 5,281 | 10.30% | 10.84% | | |
| LARGE POWER SALES "L" | 29,383 | 30,027 | 21.16% | 21.25% | | |
| LARGE POWER SALES "P" | 76,206 | 78,993 | 9.34% | 8.94% | | |
| IRRIGATION SALES | 0 | 6,014 | 0.00% | 0.09% | | |
| PUBLIC ST. LIGHTING SALES "SL" | 14 | 15 | 0.41% | 0.40% | | |
| ELECTRIC SERVICE TO EMPLOYEES | 0 | 0 | 0.00% | 0.00% | | |
| TOTALS | \$ 334 | \$ 363 | 100.00% | 100.00% | | |

| KWH USED - NO CHARGE | XXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXX |
|------------------------------------|-------------------------------------|--------------|
| KWH LOST - UNACCOUNTED | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXXX |
| KWH - NET TO SYSTEM | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| KWH - STATION USE | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| KWH & KW GENERATED - STEAM | XXXXXXXXXX XXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| KWH & KW GENERATED - DIESEL | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXXX |
| TOTAL KWH & KW GENERATED | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| TOTAL KWH & KW PURCHASED | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | (XXXXXXXXXX |
| PERCENTAGE OF KWH USED - N/C | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| PERCENTAGE OF KWH LOST-UNACCOUNTER | DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXXX |
| | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| AVERAGE COST PER KWH SOLD | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX | XXXXXXXXXXX |
| | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXXX |
| AVERAGE NET INCOME/KWH SOLD | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXXX |
| | XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX | XXXXXXXXXXX |

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

| GENERATING STATION STATISTICS | TOTALS FOR | THIS MONTH DIESEL OIL | | TED TOTALS HIS YEAR DIESEL OIL | | |
|--|--------------------------|--------------------------|---|--|--|--|
| BARRELS OF OIL CONSUMED | None | 37,156 | None | 408,848 | | |
| AVE COST PER BBL OF OIL CONSUMED(\$) | N/A | \$ 96.37 | N/A | \$ 101.27 | | |
| TOTAL COST OF OIL CONSUMED(\$) | N/A | \$ 3,580,603 | N/A | \$ 41,405,613 | | |
| COST OF OIL PER KWH GENERATED(\$) | N/A | \$ 0.16812 | N/A | \$ 0.17843 | | |
| MONTH END PRICE PER BARREL(\$) | N/A | \$144.90 | | | | |
| | | | | | | |
| | NON- | | | | | |
| EMPLOYEES AND PAYROLL | BARGAINING | <u>BARGAINING</u> | <u>TOTAL</u> | YEAR TO DATE | | |
| TOTAL NUMBER OF EMPLOYEES | 54 | 81 | 135 | | | |
| TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE | n/a n/a n/a n/a | n/a n/a n/a n/a | 2,197,297 255,799 40,239 1,901,259 | 27,830,201 3,957,955 753,811 23,118,435 | | |

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

| DESCRIPTION: | FOR THIS HIGHER THAN 7.2 K.V. | MONTH 7.2 K.V. AND LOWER | SAME PERIO HIGHER THAN 7.2 K.V. | D LAST YEAR 7.2 K.V. AND LOWER |
|---|-------------------------------------|---|---------------------------------------|---|
| TRANSMISSION SYSTEM | | | | |
| LINE LENGTH-NUMBER OF MILES: | | | | |
| 33,000-69,000 VOLTS 3 PHASE PRIMARY | 171.29 | | 171.19 | |
| DISTRIBUTION SYSTEM | | | | |
| LINE LENGTH-NUMBER OF MILES: | | | | |
| 12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE | | 23.81 298.11 0.46 0.00 0.00 2.70 529.81 0.00 | 474.15 31.69 | 23.69 297.83 0.46 0.00 0.00 2.70 529.08 0.00 |

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

| | TOTAL ASSETS AND OTHER DEBITS | \$ | 423,723,215 | 423,070,632 | \$ | 423,723,215 | \$ | (652,583) |
|------------|--|----|----------------------------|----------------------------|----|----------------------------|----|------------------------|
| | TOTAL DEFERRED DEBITS | \$ | 33,522,840 | 37,451,665 | \$ | 33,522,840 | \$ | 3,928,825 |
| 186 | OTHER DEFERRED DEBITS | Ф. | 264,045 | 61,162 | Φ. | 264,045 | ¢. | (202,883) |
| 183 184 | PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS | | 10,134,502 - | 11,937,332 | | 10,134,502 | | 1,802,831 - |
| 182 | REGULATORY ASSETS | | 23,124,293 | 25,453,171 | | 23,124,293 | | 2,328,878 |
| 181 | UNAMORTIZED DEBT DISCOUNT & EXP. | | - | _ | | _ | | <u>-</u> |
| | TOTAL CURRENT AND ACCRUED ASSETS | \$ | 90,139,334 | 87,633,011 | \$ | 90,139,334 | \$ | (2,506,323) |
| 173 | ACCRUED UTILITY REVENUE | | 9,279,755 | 8,743,081 | _ | 9,279,755 | _ | (536,674) |
| 171 | INTEREST AND DIVIDEND RECEIVABLE | | 195,562 | 155,288 | | 195,562 | | (40,274) |
| 165 | PREPAYMENTS | | 1,302,989 | 1,238,991 | | 1,302,989 | | (63,999) |
| 154 | MATERIALS AND SUPPLIES-UTILITY | | 20,667,121 | 20,722,734 | | 20,667,121 | | (257,751) 55,613 |
| 144 151 | ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK | | (109,503) 1,817,735 | (83,332) 1,559,984 | | (109,503) 1,817,735 | | 26,171 (257,751) |
| 143 | OTHER ACCOUNTS RECEIVABLE | | 631,505 | 1,650,314 | | 631,505 | | 1,018,809 |
| 142 | CUSTOMER ACCOUNTS RECEIVABLE | | 11,945,405 | 12,331,793 | | 11,945,405 | | 386,388 |
| 136 | TEMPORARY INVESTMENTS | | 43,551,770 | 40,205,896 | | 43,551,770 | | (3,345,874) |
| 135 | WORKING FUNDS | | 23,000 | 21,000 | | 23,000 | | (2,000) |
| 134 | SPECIAL DEPOSITS | | 6,253 | 10,099 | | 6,253 | | 3,846 |
| 131 | CASH | | 827,742 | 1,077,163 | | 827,742 | | 249,421 |
| | TOTAL OTHER PROPERTY & INVESTMENTS | \$ | 27,107,244 | 25,011,908 | \$ | 27,107,244 | \$ | (2,095,336) |
| 123 | INVEST IN ASSOC ORG - PAT CAP | _ | 2,970,520 | 3,075,920 | | 2,970,520 | | 105,401 |
| 123 | INVESTMENT IN KRS1 / KRS2H | | 24,136,724 | 21,935,988 | | 24,136,724 | | (2,200,736) |
| 122 | DEPRECIATION OF NON-UTILITY PLANT | | - | - | | - | | - |
| 121 | NON-UTILITY PROPERTY | | _ | _ | | _ | | _ |
| | TOTAL UTILITY PLANT LESS RESERVES | Φ | Z1Z,953,191 | 212,914,041 | Ф | 272,953,797 | Φ | 20,250 |
| 109 | OTHER UTILITY PLANT ADJUSTMENTS | \$ | 54,852,453 272,953,797 | 54,852,453 272,974,047 | \$ | 54,852,453 | ď | 20.250 |
| 107 | CONSTRUCTION WORK IN PROGRESS | | 13,245,623 | 11,164,048 | | 13,245,623 | | (2,081,574) |
| 101 | RIGHT OF USE ASSET | | 13,522,005 | 13,522,005 | | 13,522,005 | | - |
| | UTILITY PLANT LESS RESERVES | | 191,333,716 | 193,435,541 | | 191,333,716 | | 2,101,824 |
| 101 | ACCUM. PROV. FOR DEPRECIATION | Ф | 526,739,981 335,406,264 | 533,728,353 340,292,812 | Ф | 526,739,981 335,406,264 | \$ | 6,988,372 4,886,548 |
| 101 | UTILITY PLANT IN SERVICE | \$ | 526 720 001 | 522 720 252 | \$ | 526 720 001 | ¢ | 6 000 272 |
| | | | LAST YEAR | MONTH | | LAST YEAR | | IRING YEAR |
| | | | BALANCE AT CLOSE OF | AT CLOSE OF THIS | | SAME PERIOD | | NCREASE/ DECREASE |
| | | | Dec-22 | Dec-23 | | Dec-22 | | |
| | | | Audited | | | | | |

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 December 2023

| | TOTAL LIABILITIES AND OTHER CREDITS | \$ | 423,723,215 | \$ | 423,070,632 | \$ | 423,723,215 | \$ | (652,583) |
|------------|---|----|---------------------|----|--------------------|----|--------------------|-----------|---------------------|
| | | * | . 5,555,110 | ~ | . 5,555,525 | * | . 2,333, . 70 | 7 | _,, |
| 204 | TOTAL DEFERRED CREDITS | \$ | 10,909,179 | \$ | 13,063,829 | \$ | 10,909,179 | \$ | 2,154,649 |
| 253 254 | OTHER DEFERRED CREDITS REGULATORY LIABILITY | | 4,261,690 | | 5,589,504 | | 4,261,690 | | 1,327,814 |
| 252 | CUSTOMER ADVANCES FOR CONSTRUCTION | | 4,750,983 | | 5,563,330 | | 4,750,983 | | 812,347 |
| | RUS REDLG GRANT | | 1,896,506 | | 1,910,995 | | 1,896,506 | | 14,488 |
| | | - | | | | | | | , , |
| | TOTAL CURRENT & ACCRUED LIABILITIES | \$ | 34,892,615 | \$ | 32,883,262 | \$ | 34,798,911 | \$ | (2,009,353) |
| 242 | MISC. CURRENT & ACCRUED LIABILITIES | | 3,471,306 | | 3,916,174 | | 3,471,306 | | 444,868 |
| 236 241 | TAX COLLECTIONS PAYABLE | | 66,583 | | 705 | | 66,583 | | (66,583) |
| 237 238 | INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE | | 57,357 37,848 | | 56,069 705 | | 57,357 37,848 | | (1,289) (37,142) |
| 236 | TAXES ACCRUED | | 8,904,991 57,357 | | 8,470,967 | | 8,904,991 | | (434,024) |
| 235 | CUSTOMER DEPOSITS | | 1,263,231 | | 1,516,713 | | 1,263,231 | | 253,483 |
| 232 | ACCOUNTS PAYABLE | | 7,831,025 | | 8,249,951 | | 7,737,321 | | 418,926 |
| 231 | NOTES PAYABLE | | - | | - | | - | | - |
| 223 | CURRENT PORTION OF LONG TERM DEBT | | 13,260,273 | | 10,672,683 | | 13,260,273 | | (2,587,591) |
| | TOTAL OTHER NONCURRENT LIABILITIES | \$ | 13,562,599 | \$ | 12,939,648 | \$ | 13,562,599 | \$ | (622,951) |
| 228 | ACC. PROVISION FOR PENSION & BENEFITS | | (20,606) | | (63,548) | | (20,606) | | (42,942) |
| 227 | LEASE LIABILITY- RIGHT OF USE | | 13,583,205 | | 13,003,196 | | 13,583,205 | | (580,009) |
| | TOTAL LONG TERM DEBT | \$ | 229,581,994 | \$ | 225,183,009 | \$ | 229,581,994 | \$ | (4,398,985) |
| 224 | LONG TERM DEBT - CFC | | 96,931,610 | | 90,632,257 | ^ | 96,931,610 | | (6,299,354) |
| 224 | LONG TERM DEBT - RUS | | 132,650,384 | | 134,550,752 | | 132,650,384 | | 1,900,368 |
| | TOTAL MARGINS & EQUITIES | Φ | 134,770,627 | Ф | 139,000,684 | Φ | 134,070,332 | Ф | 4,224,000 |
| 200 | MEMBERSHIP FEES TOTAL MARGINS & EQUITIES | \$ | 598 134,776,827 | Ф | 610 139,000,884 | \$ | 598 134,870,532 | Ф | 4,224,056 |
| 217 | RETIRED CAPITAL CREDITS | | 1,139,316 | | 1,218,230 | | 1,139,316 | | 78,914 |
| 215 | OTHER MARGINS AND EQUITIES | | (1,076,791) | | (945,406) | | (1,076,791) | | 131,385 |
| 201 | OPERATING MARGINS-CURRENT YEAR | | 3,172,759 | | 4,260,665 | | 3,266,463 | | 1,087,906 |
| 201 | PATRONAGE CAPITAL | \$ | 131,540,946 | \$ | 134,466,784 | \$ | 131,540,946 | \$ | 2,925,839 |
| | | | LAST YEAR | | <u>MONTH</u> | | LAST YEAR | <u>DU</u> | RING YEAR |
| | | | CLOSE OF | | OF THIS | | PERIOD | | ECREASE) |
| | | | BALANCE AT | | AT CLOSE | | SAME | 11 | NCREASE/ |
| | | | Dec-22 | | Dec-23 | | Dec-22 | | |
| | | | Audited | | | | | | |

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

| | ACCOUNT TITLE: UTILITY PLANT IN SERVICE: | Audited BALANCE AT CLOSE OF LAST YEAR | AT CLOSE OF THIS <u>MONTH</u> | SAME PERIOD <u>LAST YEAR</u> | D | ICREASE/ ECREASE <u>RING YEAR</u> |
|--|--|---|---|---|----|--|
| 310-316 330-336 340-346 350-356 360-373 389-398 | STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE | \$ 27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981 | \$ 27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850 534,369,562 | 27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981 | | 45,312 4,679 466,340 1,866,879 4,348,793 897,578 7,629,581 |
| 101 | RIGHT OF USE ASSET | 13,522,005 | 12,880,796 | 13,522,005 | | (641,209) |
| 114 | UTILITY PLANT ACQ ADJUSTMENT | 54,852,453 | 54,852,453 | 54,852,453 | | - |
| 101 | TOTAL UTILITY PLANT IN SERVICE | \$ 595,114,439 | \$ 602,102,811 | \$ 595,114,439 | \$ | 6,988,372 |
| 107 | CONSTRUCTION WORK IN PROGRESS | \$ 13,245,623 | \$ 11,164,048 | \$ 13,245,623 | \$ | (2,081,574) |
| | TOTAL UTILITY PLANT | \$ 608,360,062 | \$ 613,266,859 | \$ 608,360,062 | \$ | 4,906,798 |
| | ACCOUNT TITLE: RESERVES: | BALANCE AT CLOSE OF LAST YEAR | AT CLOSE OF THIS <u>MONTH</u> | SAME PERIOD <u>LAST YEAR</u> | D | NCREASE/ ECREASE RING YEAR |
| 310-316 330-336 340-346 350-356 360-373 389-398 | STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT | \$ 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236 | 19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418 | 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236 | | 551,845 255,937 2,700,974 907,663 (1,916,264) 1,619,929 - 2,194,182 |
| 108 | TOTAL RESERVE FOR DEPR. & AMORT | \$ 336,575,319 | \$ 342,889,584 | \$ 336,575,318 | \$ | 6,314,266 |
| 1088 | RETIREMENT WORK IN PROGRESS | \$ 1,169,054 | \$ 2,596,772 | \$ 1,169,054 | \$ | 1,427,718 |
| | TOTAL RESERVES | \$ 335,406,265 | \$ 340,292,812 | \$ 335,406,264 | \$ | 4,886,547 |
| | TOTAL UTILITY PLANT LESS RESERVES | \$ 272,953,797 | \$ 272,974,047 | \$ 272,953,797 | \$ | 20,250 |

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10 December 2023

| RATE SCHEDULE | SYMBOL | KWH SOLD | NUMBER OF CUSTOMERS | AVE. USE/ CUSTOMER | TOTAL REVENUES | ENERGY CLAUSE ADJUSTMENT | | BASE REVENUES | AVERAGE EFFECTIVE RATE/KWH | AVERAGE BASE RATE/KWH |
|--|------------|------------------------|------------------------|-------------------------|------------------------|--------------------------------|------------------------|------------------------|----------------------------------|-----------------------------|
| RESIDENTIAL FMPI OYFES | Ω | 16,707,134 | 30,064 | \$ 226 \$ | 5,802,538 | \$ 239,310 | 310 \$ | 5,563,228 | 0.347309 | 0.3329852 |
| TOTAL RESIDENTIAL | | 16,707,134 | 30,064 | 556 \$ | 5,802,538 | \$ 239,310 | 310 \$ | 5,563,228 | 0.347309 | 0.3329852 |
| GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER | თ ¬ | 5,242,255 4,062,866 | 4,759 299 | 1,102 \$ 13,588 \$ | 1,873,093 1,344,209 | \$ \$ 64, | 81,210 \$ 64,280 \$ | 1,791,883 | 0.357307 0.330852 | 0.3418153 |
| LARGE POWER LARGE POWER | а – | 8,764,173 4,047,080 | 94 | 93,236 \$ 252,943 \$ | 2,762,009 1,219,292 | \$ 126,337 \$ 58,259 | 26,337 \$ 58,259 \$ | 2,635,672 1,161,033 | 0.315148 0.301277 | 0.3007326 0.2868816 |
| IRRIGATION | | 0 | 2 | \$ 0 | 1 | ↔ | \$ | • | 0.0000000 | 0.0000000 |
| STREET LIGHTING | SL | 57,894 | 3,806 | 15 \$ | 53,920 | ↔ | 811 \$ | 53,108 | 0.931350 | 0.9173343 |
| GRAND TOTAL | | 38,881,402 | 39,040 | \$ 966 | 13,055,061 | \$ 570,207 | 207 \$ | 12,484,853 | 0.335766 | 0.3211009 |
| TOTAL LAST MONTH | | 41,126,629 | 39,029 | 1,054 | 15,702,422 | 1,163,318 | 318 | 14,539,104 | 0.381807 | 0.3535204 |
| INCREASE - AMOUNT | | | | € | (2,647,361) | \$ | (593,111) \$ | (2,054,250) | | |
| INCREASE - PERCENT | | | | | -16.86% | -50. | -50.98% | -14.13% | | |
| TOTAL SAME MONTH LAST YEAR | | 37,424,528 | 38,898 | \$ 296 | 14,131,521 | \$ 1,262,069 | \$ 690 | 12,869,452 | 0.377601 | 0.3438775 |
| INCREASE - AMOUNT | | | | € | (1,076,460) | \$ (691,861) | 861) \$ | (384,599) | | |
| INCREASE - PERCENT | | | | | -7.62% | | -54.82% | -2.99% | | |
| N/C KWH TO COMPANY 145,696 | 145,696 | | | | | | | | | |

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

| | | YTD Dec-2023 | Source of Data | Las | st 12 Months ending December 2023 | Source of Data |
|---|----|-----------------|----------------|-----|--------------------------------------|----------------|
| Net Margins | \$ | 4,260,665 | Page 1 | \$ | 4,260,665 | Page 2 |
| Interest Expense on LTD | | | | | | |
| Add: Interest on Long-term Debt (RUS/CFC) | | 6,738,418 | | | 6,738,418 | |
| Interest on Capital Lease | | n/a | | | n/a | |
| Interest on Other financing | | n/a | | | n/a | |
| Total long-term Debt Interest Expense | \$ | 6,738,418 | Page 1 | \$ | 6,738,418 | Page 2 |
| Calculation of TIER Ratio (YTD) | | | | | | |
| Net Margins (+) LTD Interest Expense | \$ | 10,999,084 | | \$ | 10,999,084 | |
| divided by LTD Interest Expense | | 6,738,418 | | | 6,738,418 | _ |
| Times Interest Earned Ratio (TIER) | | 1.63 | | | 1.63 | |

| Calculation of Equity Ratio: | As of 12/31/2023 | |
|---|----------------------------|--|
| Patronage Capital and Members' Equities Total Assets | 139,000,884 423,070,632 | Page 8, Monthly PUC Report Page 7, Monthly PUC Report |
| Equity to Assets Ratio (Percent) | 32.86% | |