

July 23, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for June 2024, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for June 2024. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
	<u></u>				<u> </u>		
440-456	UTILITY OPERATING INCOME	\$ 15,955,701	\$ 88,969,636	\$ 81,045,466	\$ 7,924,170		
500-935	OPERATION & MAINTENANCE EXPENSES	11,765,241	69,018,680	64,101,564	(4,917,116)		
403	DEPRECIATION EXPENSES	1,056,425	6,347,769	6,669,731	321,962		
404	AMORTIZATION OF UTILITY PLANT	182,849	1,097,091	1,097,091	-		
408	TAXES OTHER THAN INCOME TAXES	1,348,806	7,514,741	6,841,595	(673,147)		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES		-	-			
	TOTAL OPERATING EXPENSES	14,353,320	83,978,282	78,709,981	(5,268,301)		
	TOTAL OPERATING INCOME	1,602,381	4,991,354	2,335,486	2,655,869		
415-416	INCOME FROM MDSE, JOBBING (NET)	42,115	127,744	65,021	(62,723)		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(10,444)	(272,212)	(526,684)	(254,472)		
418	MISC. NON-OPERATING INCOME	8,762	50,236	49,368	(868)		
419	INTEREST & DIVIDEND INCOME	224,237	1,391,758	1,433,460	41,702		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	LIQUIDATED DAMAGES	-	-	-	-		
424	CAPITAL CREDITS & PATRONAGE		-	-			
	TOTAL OTHER INCOME	264,670	1,297,526	1,021,164	(276,361)		
426	MISCELLANEOUS INCOME DEDUCTIONS	644	43,230	13,452	(29,777)		
	TOTAL MISC. INCOME DEDUCTIONS	644	43,230	13,452	(29,777)		
427	INTEREST ON LONG-TERM DEBT	533,375	3,219,058	3,376,578	157,520		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	· -	-	· · ·	· -		
431	OTHER INTEREST EXPENSE	-	-	-	-		
	TOTAL INTEREST CHARGES	533,375	3,219,058	3,376,578	157,520		
	NET INCOME	\$ 1,333,033	\$ 3,026,593	\$ (33,380)	\$ 3,059,973		

ACCUMULATED TOTALS

		ACCUMULA	NIED IOIA	(INCREASE)/		
ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PE <u>LAST YE</u>		DECREASE AMOUNT	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 178,022,037	\$ 171,97	79,526	\$ 6,042,511	3.51%
401-402	OPERATION & MAINTENANCE EXPENSES	136,242,800	133,4	18,068	(2,824,732)	-2.12%
403	DEPRECIATION EXPENSES	12,905,355	13,36	31,878	456,523	3.42%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,19	94,182	· -	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,106,450	14,51	18,530	(587,920)	-4.05%
409	INCOME TAXES	<u> </u>		· -	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	_		-	-	0.00%
	TOTAL OPERATING EXPENSES	166,448,787	163,49	92,657	(2,956,130)	-1.81%
	TOTAL OPERATING INCOME	11,573,250	8,48	86,868	3,086,382	36.37%
415-416	INCOME FROM MDSE, JOBBING (NET)	192,482	10	02,867	(89,616)	-87.12%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,018,005)	(1,08	36,958)	(68,952)	6.34%
418	MISC. NON-OPERATING INCOME	104,930	2,44	19,261	2,344,331	95.72%
419	INTEREST & DIVIDEND INCOME	2,914,343		-	(2,914,343)	0.00%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_		-	· _	0.00%
421	LIQUIDATED DAMAGES	_	10	03,038	103,038	100.00%
424	CAPITAL CREDITS & PATRONAGE	195,581	19	96,261	680	0.35%
	TOTAL OTHER INCOME	2,389,332	1,76	64,469	(624,862)	-35.41%
426	MISCELLANEOUS INCOME DEDUCTIONS	61,045	(52,979	(1,934)	-3.07%
	TOTAL MISC. INCOME DEDUCTIONS	61,045	(52,979	(1,934)	-3.07%
427	INTEREST ON LONG-TERM DEBT	6,580,898	6,86	69,299	(288,401)	-4.20%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	· · · · · · -	•	· ·	-	0.00%
431	OTHER INTEREST EXPENSE	_		_	-	0.00%
	TOTAL INTEREST CHARGES	6,580,898	6,86	69,299	(288,401)	-4.20%
	NET INCOME	\$ 7,320,639	\$ 3.3	19,060	\$ 4,001,578	120.56%
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ACCT. NO.	ACCOUNT TITLE		OTAL FOR HIS MONTH		ME MONTH AST YEAR		ACCUMULA ⁻ FOR THIS YEAR	SA	TOTALS AME PERIOD AST YEAR		NC/(DEC) CUMULATED TOTALS
444.00	OPERATING REVENUES	•	0.070	•	00.450	•	07.054	•	477.000	•	(4.40.700)
441.00	IRRIGATION SALES	\$	6,376	\$	28,158	\$	27,954	\$	177,683	\$	(149,729)
440.00	RESIDENTIAL SALES		6,751,487		5,804,037		37,773,100		34,525,282		3,247,818
442.02	GENERAL LIGHT & POWER G		2,368,400		2,031,446		13,297,773		12,086,253		1,211,520
442.03	GENERAL LIGHT & POWER J		1,739,645		1,500,843		9,683,873		8,956,535		727,337
444.00	PUBLIC ST. LIGHTING SALES		67,721		55,109		401,510		334,689		66,821
440.00	ELECTRIC SERVICE TO EMPLOYEES		2 420 246		- 0.002.500		40.000.050		47.076.000		2.042.250
443.01	LARGE POWER SALES P LARGE POWER SALES L		3,439,246		2,863,589		19,088,359		17,076,000		2,012,359
443.02			1,614,560 15,987,436		1,303,676 13,586,860		8,891,495		7,655,775		1,235,720
	TOTAL ELECTRIC SALES		15,987,436		13,586,860		89,164,064		80,812,218		8,351,846
454.00	OTHER OPERATING REVENUES:		24 200		20.642		101 040		100 261		(F10)
451.00 454.00	MISC. SERVICE REVENUES RENT FROM PROPERTY		31,209 5,756		29,612 5,649		181,848 34,324		182,361 33,687		(512) 637
454.00	OTHER ELECTRIC REVENUES		(68,700)		2,400		(410,600)		17,200		
456.00	TOTAL OTHER REVENUES		(31,735)		37,662		(194,428)		233,248		(427,800) (427,676)
	TOTAL OTHER REVENUES		(31,733)		37,002		(194,420)		233,240		(427,070)
	TOTAL OPERATING REVENUES	\$	15,955,701	\$	13,624,522	\$	88,969,636	\$	81,045,466	\$	7,924,170
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	57,081	\$	52,665	\$	364,506	\$	367,919	\$	(3,413)
502	Operations - Steam Expenses		46,368		49,447		305,897		353,611		(47,714)
506	Operations - Misc Steam Power Expenses		-		-		-		-		-
510	Maintenance Supervision & Engineering		-		-		-		-		-
511	Maintenance of Structures		-		15,455		-		145,456		(145,456)
512	Maintenance of Boiler Plant		-		4,264		-		25,584		(25,584)
513	Maintenance of Electric Plant		-		217		-		217		(217)
536	Water for Power		-		36,497		-		105,696		(105,696)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		26,793		16,871		381,801		109,688		272,113
544	Maintenance of Electric Plant - Hydropower		-		-		-		3,833		(3,833)
546	Operations - Supervsion & Engineering		62,666		61,674		390,387		319,179		71,208
547	Operations - Fuel		4,187,663		2,733,531		22,257,858		18,730,894		3,526,964
548	Operations - Generation Expenses		492,493		349,459		2,251,921		1,809,294		442,626
549	Operations - Misc. Other Power Generation		44,104		34,238		410,987		406,963		4,024
550 551	Operations - Rents		- 		42.570		240.204		-		20.007
551	Maintenance Supervision & Engineering		51,942		43,578		319,261		288,334		30,927
552 553	Maintenance of Structures Maint. Of Gen and Electrical Equipment		5,012		2,952		49,070 3,379,130		37,515		11,555
554	Maint of Misc Other Power Generation Plant		399,973		416,512		3,379,130		2,513,629		865,501
555	Operations - Purchased Power		3,471,311		4,206,543		20,886,822		22,579,362		(1,692,541)
556	Operations - Furchased Fower Operations - System Control & Load Dispatching		7,201		6,633		42,072		39,156		2,915
557	Operations - Other Expenses		7,201		0,000		72,012		33,130		2,313
560	Operations Supervision & Engineering		_		_		_				_
562	Operations - Station Expenses		13,727		37,937		99,314		109,582		(10,267)
563	Operations - Overhead Line Expenses		149		98		880		663		217
566	Operations - Misc. Transmission Expenses		15,629		18,768		108,063		106,352		1,711
567	Operations - Rents		5,333				48,091		62,266		(14,175)
568	Maintenance Supervision & Engineering		-		_		-		-		-
570	Maintenance of Station Equipment		7,395		15,477		122,063		101,659		20,404
571	Maintenance of Overhead Lines		139,375		39,655		393,248		198,008		195,239
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

				ACCUMULATED TOTALS		
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>
580	Operations - Supervsion & Engineering	14,972	16,690	118,196	99,292	18,904
582	Operations - Station Expenses	15,758	48,291	95,742	184,253	(88,511)
583	Operations - Overhead Line Expenses	767	448	8,981	7,197	1,784
584	Operations - Underground Line Expenses	1,602	1,641	13,776	(37,564)	51,340
586	Operations - Meter Expense	30,074	38,428	189,159	181,273	7,886
588	Operations - Misc. Distribution Expenses	88,374	40,529	411,951	294,647	117,303
589	Operations - Rents	101	-	17,407	17,486	(79)
590	Maintenance Supervision & Engineering	6,523	8,724	42,271	61,881	(19,611)
591	Maintenance of Structures	<u>-</u>	<u>-</u>		_	-
592	Maintenance of Station Equipment	67,882	40,667	408,042	321,996	86,046
593	Maintenance of Overhead Lines	358,852	286,021	2,031,045	1,803,019	228,026
594	Maintenance of Underground Lines	40,117	52,712	224,531	376,749	(152,217)
595	Maintenance of Line Transformers	, -	, <u> </u>	· <u>-</u>		
596	Maint. of Street Lighting & Signal Systems	1,168	427	13,664	7,660	6,004
597	Maintenance of Meters	(350)	(535)	2,670	515	2,155
901	Operations - Member Service Supervision	12,653	10,537	89,053	129,499	(40,446)
902	Operations - Meter Reading Expenses	24,003	20,362	167,474	127,339	40,135
903	Operations - Member Records & Collection Exp.	128,582	152,153	842,317	827,849	14,467
904	Operations - Uncollectible Accounts	15,038	13,936	85,845	83,124	2,722
907	Operations - Member Services - Supervision	-	<u>-</u>	-	<u>-</u>	· -
908	Operations - Member Services - Energy Services	39,917	34,654	128,804	106,165	22,639
909	Operations - Informational & Instructional Advert. Exp.	2,159	8,995	14,159	39,771	(25,612)
910	Operations - Misc. Member Svc & Infor. Exp.	-	_	-	_	· -
911	Operations - Sales - Supervision	-	_	_	_	-
920	Operations - Admiinistrative & General Salaries	768,414	683,180	4,876,937	4,299,266	577,670
921	Operations - Office Supplies and Expense	73,657	72,608	438,173	393,067	45,106
923	Operations - Outside Service Employed	509,946	581,634	3,496,881	3,688,626	(191,745)
924	Operations - Property Insurance	94,546	119,377	589,157	588,525	631
928	Operations - Regulatory Commission Expense	218,714	81,186	1,143,509	611,607	531,901
930	Operations - General Advertising Expenses	36,976	82,276	406,933	320,707	86,226
931	Operations - Rents	118,426	118,426	710,555	710,555	=
935	Maintenance of General Plant	62,158	88,681	640,081	442,199	197,882
	TOTAL OPERATING EXPENSES:	11,765,241	10,744,517	69,018,680	64,101,564	4,917,116
	TOTAL OPERATION EXPENSES:	10,598,402	9,712,840	61,011,804	57,663,622	3,616,462
	TOTAL MAINTENANCE EXPENSES:	1,166,839	1,031,677	8,006,876	6,437,942	1,300,655

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL P	KWH SALES		
		SAME MONTH	l	SAME MONTH	I	ACCUMULATED		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR		
RESIDENTIAL SALES "D"	30,112	30,016	30,112	30,016	16,180,101	91,177,519		
GENERAL LIGHT & POWER "G"	4,783	4,720	4,783	4,720	5,515,680	31,174,500		
GENERAL LIGHT & POWER "J"	298	298	298	298	4,347,572	24,369,132		
LARGE POWER SALES "P"	94	94	94	94	9,132,319	50,727,503		
LARGE POWER SALES "L"	16	16	16	16	4,390,320	24,395,140		
IRRIGATION SALES	2	2	2	2	27,600	108,600		
PUBLIC ST. LIGHTING SALES "SL"	3,818	3,806	3,818	3,806	57,995	347,647		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0		
TOTALS	39,123	38,952	39,123	38,952	39,651,587	222,300,041		
KWH USED - NO CHARGE	xxxxxxxx	xxxxxxxxx		EM PEAK I LAST YEAR XXXXXXXXX	151,834	922,874		
KWH LOST - UNACCOUNTED	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	2,130,738	10,286,951		
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	41,934,159	233,509,866		
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	569,435	3,046,934		
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	28	12	0	0		
KWH & KW GENERATED - HYDRO	XXXXXXXX	xxxxxxxxxx	0	351	0	373,243		
KWH & KW GENERATED - DIESEL	XXXXXXXX	xxxxxxxxxx	40,148	32,159	22,044,019	118,404,415		
TOTAL KWH & KW GENERATED	XXXXXXXX	xxxxxxxxxx	40,176	32,521	22,044,019	118,777,658		
TOTAL KWH & KW PURCHASED	XXXXXXXX	xxxxxxxxxx	36,005	42,053	20,459,575	117,779,142		
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.36%	0.40%		
PERCENTAGE OF KWH LOST-UNACCOUNTE	EXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	5.10%	4.40%		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX		
AVERAGE COST PER KWH SOLD						XXXXXXXXXX		
						XXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX		

	NET REVENUE	ES RECEIVED		GE KWH CUSTOMER		E NET REVENUE KWH SOLD
		SAME MONTH		SAME MONTH		SAME MONTH
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 6,751,487	\$ 5,804,037	537	536	\$ 0.4172710	\$ 0.3608974
GENERAL LIGHT & POWER "G"	2,368,400	2,031,446	1,153	1,154	0.4293940	0.3728276
GENERAL LIGHT & POWER "J"	1,739,645	1,500,843	14,589	14,635	0.4001418	0.3441214
LARGE POWER SALES "P"	3,439,246	2,863,589	97,152	93,006	0.3766016	0.3275463
LARGE POWER SALES "L"	1,614,560	1,303,676	274,395	257,946	0.3677545	0.3158788
IRRIGATION SALES	6,376	28,158	13,800	61,200	0.2310301	0.2300500
PUBLIC ST. LIGHTING SALES "SL"	67,721	55,109	15	15	1.1676962	0.9520622
TOTALS	\$ 15,987,436	\$ 13,586,860	1,014	1,000	\$ 0.4031979	\$ 0.3488968
KWH USED - NO CHARGE	xxxxxxxxx	· · · · · · · · · · · · · · · · · · ·		····	*******	xxxxxxxxxx
KWH LOST - UNACCOUNTED			YYYYYYY			XXXXXXXXXXXX
KWH - NET TO SYSTEM						XXXXXXXXXXXX
KWH - STATION USE						XXXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXXX
KWH & KW GENERATED - DIESEL						XXXXXXXXXXX
TOTAL KWH & KW GENERATED						XXXXXXXXXXX
TOTAL KWH & KW PURCHASED						XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxx
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX
	XXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 14,353,320	\$ 13,198,156	xxxxxxx	xxxxxxxxx	\$ 0.361986	\$ 0.338915
	XXXXXXXXX	xxxxxxxx	XXXXXXXX	xxxxxxxx	xxxxxxxx	XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 1,634,116	\$ 388,704	xxxxxxxx	xxxxxxxxx	\$ 0.041212	\$ 0.009982
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	A۱	AVERAGE NET REVENUE PERCENT PER CUSTOMER REVENUE SAME MONTH						
ACCOUNT TITLE	<u>TH</u>	IS MONTH	L	AST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	224	\$	193	42.23%	42.72%		
GENERAL LIGHT & POWER "G"		495		430	14.81%	14.95%		
GENERAL LIGHT & POWER "J"		5,838		5,036	10.88%	11.05%		
LARGE POWER SALES "L"		36,588		30,464	21.51%	21.08%		
LARGE POWER SALES "P"		100,910		81,480	10.10%	9.60%		
IRRIGATION SALES		3,188		14,079	0.04%	0.21%		
PUBLIC ST. LIGHTING SALES "SL"		18		14	0.42%	0.41%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	409	\$	349	100.00%	100.00%		

1444110=P NO 0111P0=		
KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR		LATED TOTALS THIS YEAR			
GENERATING STATION STATISTICS	FUEL OIL	DIESE	L OIL	FUEL OIL	<u>D</u>	IESEL OIL
BARRELS OF OIL CONSUMED	None		34,190	None		198,279
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	122.48	N/A	\$	112.25
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 4,	187,663	N/A	\$	22,257,858
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ (0.18997	N/A	\$	0.18798
MONTH END PRICE PER BARREL(\$)	N/A	9	\$118.65			
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	<u>BARGA</u>	<u>INING</u>	<u>TOTAL</u>	YE	AR TO DATE
TOTAL NUMBER OF EMPLOYEES	55	82	2	137		
TOTAL PAYROLL	n/a	n/a	а	2,397,430		15,385,780
AMOUNT CHARGED TO PLANT	n/a	n/a	а	377,233		2,275,841
AMOUNT CHARGED TO OTHER ACCTS	n/a	n/a	а	65,862		429,317
AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/a	а	1,954,335		12,680,622

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A June 2024

	FOR THIS	S MONTH	SAME PERIOD LAST YEAR					
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.				
<u>DESCRIPTION:</u>	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER				
TRANSMISSION SYSTEM								
LINE LENGTH-NUMBER OF MILES:								
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		171.29					
DISTRIBUTION SYSTEM								
LINE LENGTH-NUMBER OF MILES:								
12,000 VOLTS 3 PHASE PRIMARY	473.32		474.13					
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69					
7,200 VOLTS 3 PHASE PRIMARY		23.94		23.81				
7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		298.36 0.46		297.93 0.46				
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00				
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00				
2,300 VOLTS 1 PHASE PRIMARY		2.70		2.70				
120/240 VOLTS 4,3,&2 WIRE SECONDARY		531.15		529.42				
ST. LIGHT SYSTEMS, MULTIPLE & SERIE	8	0.00		0.00				

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-23 BALANCE AT CLOSE OF LAST YEAR	Jun-24 AT CLOSE OF THIS <u>MONTH</u>		Jun-23 SAME PERIOD LAST YEAR	С	NCREASE/ ECREASE IRING YEAR
101	UTILITY PLANT IN SERVICE	\$	533,728,353	528,748,100	\$	537,675,904	\$	(4,980,253)
108	ACCUM. PROV. FOR DEPRECIATION	-	340,292,812	337,616,650	_	341,707,655	•	(2,676,162)
	UTILITY PLANT LESS RESERVES		193,435,541	191,131,450		195,968,250		(2,304,091)
101	RIGHT OF USE ASSET		13,522,005	13,522,005		13,522,005		_
107	CONSTRUCTION WORK IN PROGRESS		11,164,048	13,110,690		6,326,149		1,946,642
109	OTHER UTILITY PLANT ADJUSTMENTS		54,852,453	54,852,453		54,852,453		-
	TOTAL UTILITY PLANT LESS RESERVES	\$	272,974,047	272,616,599	\$	270,668,856	\$	(357,449)
121	NON-UTILITY PROPERTY		-	-		-		-
122	DEPRECIATION OF NON-UTILITY PLANT		-	-		-		-
123	INVESTMENT IN KRS1 / KRS2H		21,935,988	21,664,382		23,062,910		(271,606)
123	INVEST IN ASSOC ORG - PAT CAP		3,075,920	3,011,779		3,042,880		(64,141)
	TOTAL OTHER PROPERTY & INVESTMENTS	\$	25,011,908	24,676,161	\$	26,105,790	\$	(335,748)
131	CASH		1,077,163	1,369,305		1,195,077		292,143
134	SPECIAL DEPOSITS		10,099	(20,873)		(7,691)		(30,972)
135	WORKING FUNDS		21,000	21,000		1,000		-
136	TEMPORARY INVESTMENTS		40,205,896	34,921,014		45,358,130		(5,284,882)
142	CUSTOMER ACCOUNTS RECEIVABLE		12,331,793	14,136,643		9,883,936		1,804,849
143	OTHER ACCOUNTS RECEIVABLE		1,650,314	273,531		424,121		(1,376,782)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(83,332)	(154,666)		(171,891)		(71,335)
151	FUEL STOCK		1,559,984	1,312,186		1,451,503		(247,798)
154	MATERIALS AND SUPPLIES-UTILITY		20,722,734	20,065,952		21,297,092		(656,782)
165	PREPAYMENTS		1,238,991	3,278,082		2,628,325		2,039,091
171	INTEREST AND DIVIDEND RECEIVABLE		155,288	128,836		120,304		(26,452)
173	ACCRUED UTILITY REVENUE		8,743,081	9,510,530		7,978,260		767,449
	TOTAL CURRENT AND ACCRUED ASSETS	\$	87,633,011	84,841,539	\$	90,158,167	\$	(2,791,471)
101	LINAMORTIZED DERT DISCOUNT & FVD							
181 182	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS		25,453,171	24,374,687		23,591,069		(1,078,485)
183	PRELIMINARY SURVEY & INVESTIGATION							
			11,937,332	11,923,033		10,826,977		(14,299)
184 186	CLEARING ACCOUNTS OTHER DEFERRED DEBITS		- 61,162	172,720		108,065		- 111,558
100		•	37,451,665	36,470,440	Ф		¢	
	TOTAL DEFERRED DEBITS	\$	37,431,003	30,470,440	Ф	34,526,111	Φ	(981,225)
	TOTAL ASSETS AND OTHER DEBITS	\$	423,070,632	418,604,739	\$	421,458,925	\$	(4,465,893)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 June 2024

			Audited Dec-23 BALANCE AT CLOSE OF LAST YEAR		Jun-24 AT CLOSE OF THIS <u>MONTH</u>		Jun-23 SAME PERIOD <u>LAST YEAR</u>	(E <u>DU</u>	NCREASE/ DECREASE) JRING YEAR
201 201 215 217	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS	\$	134,466,784 4,260,665 (945,406) 1,218,230	\$	138,699,998 3,026,593 (945,406) 1,226,425	\$	134,678,640 (33,380) (1,076,791) 1,150,849	\$	4,233,214 (1,234,073) - 8,195
200	MEMBERSHIP FEES TOTAL MARGINS & EQUITIES	\$	610 139,000,884	\$	617 142,008,227	\$	134,719,922	\$	3,007,343
	TOTAL MANGING & EQUITIES	Ψ	139,000,004	Ψ	142,000,227	Ψ	154,719,922	Ψ	3,007,343
224	LONG TERM DEBT - RUS		134,550,752		136,744,032		140,719,416		2,193,280
224	LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	90,632,257 225,183,009	\$	94,433,838 231,177,870	\$	100,160,903 240,880,319	¢	3,801,581 5,994,861
	TOTAL LONG TERM DEBT	Ψ	223,163,009	Ψ	231,177,070	Ψ	240,000,319	φ	3,994,001
227	LEASE LIABILITY- RIGHT OF USE		13,003,196		13,003,196		13,583,205		=
228	ACC. PROVISION FOR PENSION & BENEFITS		(63,548)	Φ	41,919	Φ.	141,558	Φ	105,468
	TOTAL OTHER NONCURRENT LIABILITIES	\$	12,939,648	\$	13,045,116	\$	13,724,763	\$	105,468
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		10,672,683 -		-		-		(10,672,683)
232	ACCOUNTS PAYABLE		8,249,951		6,633,767		8,787,929		(1,616,185)
235	CUSTOMER DEPOSITS		1,516,713		1,566,973		1,486,844		50,260
236 237	TAXES ACCRUED INTEREST ACCRUED		8,470,967 56,069		7,099,692 369,214		6,663,795 53,811		(1,371,274) 313,146
238	PATRONAGE CAPITAL PAYABLE		705		4,940		37,847		4,235
241	TAX COLLECTIONS PAYABLE		-		- 1,010		-		-
242	MISC. CURRENT & ACCRUED LIABILITIES		3,916,174		2,186,882		2,681,224		(1,729,293)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	32,883,262	\$	17,861,469	\$	19,711,450	\$	(15,021,794)
224.18	RUS REDLG GRANT		1,910,995		1,917,956		1,903,685		6,962
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,563,330		6,155,795		5,688,639		592,465
253	OTHER DEFERRED CREDITS		5,589,504		6,438,306		4,830,146		848,802
254	REGULATORY LIABILITY	\$	12.062.920	\$	14 512 050	Φ	10 400 470	Φ	1 449 220
	TOTAL DEFERRED CREDITS	Ф	13,063,829	Ф	14,512,058	\$	12,422,470	\$	1,448,229
	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,070,632	\$	418,604,739	\$	421,458,925	\$	(4,465,893)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850 534,369,562	\$ 20,773,065 6,441,498 128,110,324 98,842,791 225,135,581 50,086,051 529,389,309	27,477,915 6,822,073 128,302,178 96,785,042 229,131,698 49,272,486 537,791,392		(6,750,162) (380,575) (592,181) 1,103,063 1,351,402 288,201 (4,980,253)
101	RIGHT OF USE ASSET		12,880,796	12,880,796	13,522,005		-
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	602,102,811	\$ 597,122,558	\$ 606,165,850	\$	(4,980,253)
107	CONSTRUCTION WORK IN PROGRESS	\$	11,164,048	\$ 13,110,690	\$ 6,326,149	\$	1,946,642
	TOTAL UTILITY PLANT	\$	613,266,859	\$ 610,233,249	\$ 612,491,999	\$	(3,033,611)
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418	11,075,978 1,537,447 74,996,603 54,738,631 110,524,454 30,669,985 6,941,112 47,538,509	19,417,427 1,729,138 73,178,680 53,623,037 111,785,600 29,156,545 6,941,112 45,161,479		(8,660,237) (341,020) 269,129 463,949 1,667,893 636,329 - 1,097,091
108	TOTAL RESERVE FOR DEPR. & AMORT	\$	342,889,584	338,022,718	340,993,017		(4,866,866)
1088	RETIREMENT WORK IN PROGRESS	<u>\$</u>	2,596,772	406,068	468,122		(2,190,704)
	TOTAL RESERVES	\$	340,292,812	\$ 337,616,650	\$ 340,524,895	\$	(2,676,162)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

June 2024

AVERAGE

AVERAGE

ENERGY

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	CLAUSE ADJUSTMENT	BASE <u>REVENUES</u>	EFFECTIVE RATE/KWH	BASE RATE/KWH
RESIDENTIAL EMPLOYEES	Ω	16,180,101	30,112	537 \$	6,751,487	\$ (545,373)	\$ 7,296,861	0.417271	0.4509775
TOTAL RESIDENTIAL	_	16,180,101	30,112	\$ 22	6,751,487	\$ (545,373)	\$ 7,296,861	0.417271	0.4509775
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	0 ¬	5,515,680 4,347,572	4,783 298	1,153 \$	2,368,400 1,739,645	\$ (186,823) \$ (146,613)	\$ 2,555,223 \$ 1,886,258	0.429394	0.4632654
LARGE POWER LARGE POWER	Д Л	9,132,319 4,390,320	94	97,152 \$ 274,395 \$	3,439,246 1,614,560	\$ (302,083) \$ (144,585)	\$ 3,741,329 \$ 1,759,146	0.376602 0.367755	0.4096801 0.4006873
IRRIGATION		27,600	2	13,800 \$	6,376	· •	\$ 6,376	0.2310301	0.2310301
STREET LIGHTING	SL	57,995	3,818	15 \$	67,721	\$ (1,919)	\$ 69,639	1.167696	1.2007787
GRAND TOTAL	_	39,651,587	39,123	1,014 \$	15,987,436	\$ (1,327,396)	\$ 17,314,832	0.403198	0.4366744
TOTAL LAST MONTH		38,543,081	39,111	985	16,103,863	(1,122,780)	17,226,642	0.417815	0.4469451
INCREASE - AMOUNT	F			↔	(116,426)	\$ (204,616)	\$ 88,190		
INCREASE - PERCENT	F				-0.72%	18.22%	0.51%		
TOTAL SAME MONTH LAST YEAR		38,942,342	38,952	1,000 \$	13,586,860	\$ (97,430)	\$ 13,684,290	0.348897	0.3513987
INCREASE - AMOUNT	F			€	2,400,576	\$ (1,229,966)	\$ 3,630,542		
INCREASE - PERCENT	F				17.67%	1262.41%	26.53%		
N/C KWH TO COMPANY 151,834	Y 151,834								

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

		YTD Jun-2024	Source of Data	Last	12 Months ending June 2024	Source of Data
Net Margins	\$	3,026,593	Page 1	\$	7,320,639	Page 2
Interest Expense on LTD						
Add: Interest on Long-term Debt (RUS/CFC)		3,219,058			6,580,898	
Interest on Capital Lease		n/a			n/a	
Interest on Other financing		n/a			n/a	_
Total long-term Debt Interest Expense	\$	3,219,058	Page 1	\$	6,580,898	Page 2
Calculation of TIER Ratio (YTD)						
Net Margins (+) LTD Interest Expense	\$	6,245,650		\$	13,901,537	
divided by LTD Interest Expense		3,219,058			6,580,898	_
Times Interest Earned Ratio (TIER)		1.94			2.11	

Calculation of Equity Ratio:	As of 6/30/2024	
Patronage Capital and Members' Equities Total Assets	142,008,227 418,604,739	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.92%	