

October 24, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for September 2024, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for September 2024. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS	
7100111101	NOOGHT TITLE	<u> </u>	THIS TEXT	<u> </u>	<u>1017/20</u>	
440-456	UTILITY OPERATING INCOME	\$ 16,555,673	\$ 140,891,228	\$ 125,344,368	\$ 15,546,860	
500-935	OPERATION & MAINTENANCE EXPENSES	11,898,270	106,783,851	96,966,837	(9,817,013)	
403	DEPRECIATION EXPENSES	1,057,206	9,536,030	9,994,005	457,975	
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	· <u>-</u>	
408	TAXES OTHER THAN INCOME TAXES	1,435,398	11,931,036	10,634,939	(1,296,096)	
409	INCOME TAXES	-	-	-	-	
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-	
	TOTAL OPERATING EXPENSES	14,573,722	129,896,553	119,241,418	(10,655,135)	
	TOTAL OPERATING INCOME	1,981,951	10,994,675	6,102,950	4,891,725	
415-416	INCOME FROM MDSE, JOBBING (NET)	(28,175)	101,614	125,348	23,734	
418	INCOME (LOSS) FROM KRS1 / KRS2H	(12,015)	(290,479)	(737,786)	(447,308)	
418	MISC. NON-OPÉRATING INCOME	7,544	85,849	` 74,857 <sup>′</sup>	(10,992)	
419	INTEREST & DIVIDEND INCOME	209,295	2,025,008	2,199,189	174,181	
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	· -	5,000	· · ·	(5,000)	
421	LIQUIDATED DAMAGES	-	-	-	-	
424	CAPITAL CREDITS & PATRONAGE	79,636	79,636	182,500	102,863	
	TOTAL OTHER INCOME	256,285	2,006,628	1,844,107	(162,522)	
426	MISCELLANEOUS INCOME DEDUCTIONS	3,275	50,446	18,952	(31,493)	
	TOTAL MISC. INCOME DEDUCTIONS	3,275	50,446	18,952	(31,493)	
427	INTEREST ON LONG-TERM DEBT	527,448	4,808,297	5,079,067	270,769	
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	· -	-	
431	OTHER INTEREST EXPENSE	-	-	-	-	
	TOTAL INTEREST CHARGES	527,448	4,808,297	5,079,067	270,769	
	NET INCOME	\$ 1,707,513	\$ 8,142,560	\$ 2,849,038	\$ 5,293,522	

September 2024

# ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 185,644,727	\$ 168,861,840	\$ 16,782,887	9.94%
401-402	OPERATION & MAINTENANCE EXPENSES	141,142,697	130,308,579	(10,834,118)	-8.31%
403	DEPRECIATION EXPENSES	12,769,341	13,309,236	539,895	4.06%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,729,400	14,321,908	(1,407,492)	<b>-</b> 9.83%
409	INCOME TAXES	-	-	=	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	171,835,621	160,133,905	(11,701,715)	-7.31%
	TOTAL OPERATING INCOME	13,809,106	8,727,935	5,081,171	58.22%
415-416	INCOME FROM MDSE, JOBBING (NET)	106,026	148,120	42,094	28.42%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(825,170)	(1,274,253)	(449,083)	35.24%
418	MISC. NON-OPERATING INCOME	115,054	103,841	(11,214)	<b>-</b> 10.80%
419	INTEREST & DIVIDEND INCOME	2,781,864	2,841,324	59,460	2.09%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	5,000	-	(5,000)	0.00%
421	LIQUIDATED DAMAGES	-	-	=	0.00%
424	CAPITAL CREDITS & PATRONAGE	92,718	195,491	102,773	52.57%
	TOTAL OTHER INCOME	2,275,492	2,014,522	(260,970)	-12.95%
426	MISCELLANEOUS INCOME DEDUCTIONS	62,761	53,861	8,900	16.52%
	TOTAL MISC. INCOME DEDUCTIONS	62,761	53,861	8,900	16.52%
427	INTEREST ON LONG-TERM DEBT	6,467,649	6,864,348	(396,699)	-5.78%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,467,649	6,864,348	(396,699)	-5.78%
	NET INCOME	\$ 9,554,188	\$ 3,824,248	\$ 5,729,940	149.83%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR	ME MONTH AST YEAR		ACCUMULATEOR THIS YEAR	SA	<u>) TOTALS</u> AME PERIOD <u>.AST YEAR</u>	AC	NC/(DEC) CUMULATED <u>TOTALS</u>
	OPERATING REVENUES									
441.00	IRRIGATION SALES	\$	39,346	\$ 19,898	\$	147,382	\$	220,483	\$	(73,101)
440.00	RESIDENTIAL SALES		7,148,205	6,523,021		60,024,897		53,587,711		6,437,186
442.02	GENERAL LIGHT & POWER G		2,456,628	2,299,337		21,007,388		18,730,639		2,276,749
442.03	GENERAL LIGHT & POWER J		1,732,913	1,688,146		15,202,241		13,810,483		1,391,757
444.00	PUBLIC ST. LIGHTING SALES		66,787	55,579		604,313		499,217		105,097
440.00	ELECTRIC SERVICE TO EMPLOYEES		-	_		-		-		-
443.01	LARGE POWER SALES P		3,486,708	3,181,031		30,239,630		26,305,566		3,934,064
443.02	LARGE POWER SALES L		1,653,230	1,463,744		13,948,888		11,842,220		2,106,668
	TOTAL ELECTRIC SALES		16,583,816	15,230,756		141,174,738		124,996,319		16,178,420
	OTHER OPERATING REVENUES:									
451.00	MISC. SERVICE REVENUES		31,401	31,649		274,296		272,914		1,383
454.00	RENT FROM PROPERTY		5,756	5,649		51,593		50,635		957
456.00	OTHER ELECTRIC REVENUES		(65,300)	1,700		(609,400)		24,500		(633,900)
	TOTAL OTHER REVENUES		(28,143)	38,998		(283,511)		348,049		(631,560)
	TOTAL OPERATING REVENUES	\$	16,555,673	\$ 15,269,754	\$	140,891,228	\$	125,344,368	\$	15,546,860
	ANALYSIS OF OPERATING EXPENSES	_			_					
500	Operations - Supervsion & Engineering	\$	59,496	\$ 58,417	\$	552,738	\$	535,634	\$	17,105
502	Operations - Steam Expenses		50,639	56,256		464,682		528,424		(63,742)
506	Operations - Misc Steam Power Expenses		=	-		=		=		=
510	Maintenance Supervision & Engineering		-	<del>-</del>		-				-
511	Maintenance of Structures		-	26,082		-		192,327		(192,327)
512	Maintenance of Boiler Plant		=	4,264		=		38,376		(38,376)
513	Maintenance of Electric Plant		-	- (44.000)		-		217		(217)
536	Water for Power		-	(11,283)		=		146,766		(146,766)
542	Maintenance of Structures-Water		7.405	-		400.000		407.000		-
543	Maint of Reservoirs, Dams, Waterways		7,195	41,488		492,280		187,260		305,020
544	Maintenance of Electric Plant - Hydropower		-	-		-		3,833		(3,833)
546	Operations - Supervsion & Engineering		63,565	62,754		591,341		499,328		92,014
547	Operations - Fuel		4,676,099	3,521,787		37,551,350		28,062,483		9,488,867
548	Operations - Generation Expenses		321,579	286,393		3,273,250		2,706,798		566,452
549	Operations - Misc. Other Power Generation		53,796	49,179		562,930		582,228		(19,298)
550	Operations - Rents		-	-		-		400 700		-
551	Maintenance Supervision & Engineering		48,483	46,232		481,022		432,762		48,260
552	Maintenance of Structures		6,319	5,961		66,416		60,240		6,176
553	Maint. Of Gen and Electrical Equipment		513,535	973,775		4,857,156		4,264,102		593,054
554	Maint of Misc Other Power Generation Plant		- 0.057.000	- 272.044		-		- 24 420 570		(4.400.007)
555 556	Operations - Purchased Power		2,957,939	3,773,244		30,238,339		34,430,576		(4,192,237)
556	Operations - System Control & Load Dispatching		7,201	6,633		63,675		59,055		4,620
557	Operations - Other Expenses		_	_		-		-		-
560 563	Operations Supervision & Engineering		16 202	20.004		146 240		104 204		(49.042)
562 563	Operations - Station Expenses		16,202	32,894		146,349		194,391		(48,042)
563 566	Operations - Overhead Line Expenses		149	14 024		1,177		958		219 1 731
566 567	Operations - Misc. Transmission Expenses		11,312	14,924		155,000		153,269		1,731 (1,704)
567 569	Operations - Rents		5,333	-		65,922		67,716		(1,794)
568 570	Maintenance Supervision & Engineering		20.070	22.705		176 211		174 000		4 000
570 571	Maintenance of Station Equipment		32,270	23,795		176,211		174,289		1,922
571	Maintenance of Overhead Lines		100,514	35,961		651,102		299,138		351,963
573	Maintenance of Misc. Transmission Plant		=	-		=		-		=

				ACCUMULA <sup>*</sup>	TED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>
580	Operations - Supervsion & Engineering	17,088	17,588	173,108	150,622	22,486
582	Operations - Station Expenses	18,661	49,679	151,209	274,018	(122,810)
583	Operations - Overhead Line Expenses	767	180	5,591	8,311	(2,720)
584	Operations - Underground Line Expenses	1,934	2,584	18,474	(28,592)	47,066
586	Operations - Meter Expense	33,060	(12,549)	285,170	227,784	57,386
588	Operations - Misc. Distribution Expenses	107,949	40,885	657,849	567,364	90,485
589	Operations - Rents	79	_	17,486	17,486	-
590	Maintenance Supervision & Engineering	6,661	11,730	64,139	95,477	(31,339)
591	Maintenance of Structures	-	-	=	-	=
592	Maintenance of Station Equipment	58,917	49,527	622,357	477,085	145,272
593	Maintenance of Overhead Lines	291,757	231,771	3,022,430	2,500,688	521,741
594	Maintenance of Underground Lines	48,247	41,892	372,231	511,736	(139,505)
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	-	3,129	14,265	13,584	682
597	Maintenance of Meters	2,351	(66)	6,024	1,565	4,460
901	Operations - Member Service Supervision	14,074	12,114	134,871	166,686	(31,814)
902	Operations - Meter Reading Expenses	27,340	20,419	254,334	189,941	64,393
903	Operations - Member Records & Collection Exp.	154,058	152,412	1,273,769	1,226,196	47,573
904	Operations - Uncollectible Accounts	18,274	14,819	136,875	126,015	10,859
907	Operations - Member Services - Supervision	-	-	-	-	-
908	Operations - Member Services - Energy Services	10,838	13,450	174,326	149,566	24,760
909	Operations - Informational & Instructional Advert. Exp.	3,340	8,172	24,639	63,831	(39,192)
910	Operations - Misc. Member Svc & Infor. Exp.	23,455	-	23,455	23,455	0
911	Operations - Sales - Supervision	-	-	-	-	-
920	Operations - Admiinistrative & General Salaries	796,967	722,058	7,508,431	6,491,457	1,016,974
921	Operations - Office Supplies and Expense	81,850	57,459	656,727	611,096	45,630
923	Operations - Outside Service Employed	578,546	562,054	5,207,772	5,091,616	116,156
924	Operations - Property Insurance	94,546	91,483	872,795	881,533	(8,738)
928	Operations - Regulatory Commission Expense	245,106	175,452	1,726,739	955,031	771,708
930	Operations - General Advertising Expenses	91,980	97,491	731,096	605,177	125,918
931	Operations - Rents	118,426	118,426	1,065,832	1,065,832	-
935	Maintenance of General Plant	120,375	132,325	1,190,918	882,106	308,812
	TOTAL OPERATING EXPENSES:	11,898,270	11,623,338	106,783,851	96,966,837	9,817,013
	TOTAL OPERATION EXPENSES:	10,661,646	9,995,472	94,767,300	86,832,051	8,236,435
	TOTAL MAINTENANCE EXPENSES:	1,236,624	1,627,866	12,016,551	10,134,786	1,580,578

	TOTAL CONSUMERS		TOTAL	METERS	TOTAL KWH SALES		
		SAME MONTH	I	SAME MONTH	I	ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	30,124	30,045	30,124	30,045	17,943,416	144,840,047	
GENERAL LIGHT & POWER "G"	4,801	4,760	4,801	4.760	5,999,143	49,230,613	
GENERAL LIGHT & POWER "J"	294	300	294	300	4,553,938	38,222,445	
LARGE POWER SALES "P"	95	94	95	94	9,497,757	80,310,405	
LARGE POWER SALES "L"	16	16	16	16	4,645,480	38,110,980	
IRRIGATION SALES	2	2	2	2	180,600	617,496	
PUBLIC ST. LIGHTING SALES "SL"	3,819	3,806	3,819	3,806	58,035	521,752	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	39,151	39,023	39,151	39,023	42,878,369	351,853,738	
KWH USED - NO CHARGE	xxxxxxxx	xxxxxxxxx	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXX	163,676	1,432,298	
KWH LOST - UNACCOUNTED				XXXXXXXXX		15,177,284	
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	44,504,597	368,463,320	
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	685,500	5,057,328	
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	29	27	0	0	
KWH & KW GENERATED - HYDRO		XXXXXXXXX		0	97,751	470,994	
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	46,570	40,348	27,463,861	199,618,511	
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	46,599	40,375	27,561,612	200,089,505	
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	38,147		173,431,143	
PERCENTAGE OF KWH USED - N/C				XXXXXXXXX		0.39%	
PERCENTAGE OF KWH LOST-UNACCOUNTE							
						XXXXXXXXXX	
AVERAGE COST PER KWH SOLD						XXXXXXXXXX	
						XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	

	NET REVENU	ES RECEIVED		GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
		SAME MONTH	1	SAME MONTH	l	SAME MONTH		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$ 7,148,205	\$ 6,523,021	596	570	\$ 0.3983748	\$ 0.3808520		
GENERAL LIGHT & POWER "G"	2,456,628	2,299,337	1,250	1,234	0.4094964	0.3915703		
GENERAL LIGHT & POWER "J"	1,732,913	1,688,146	15,490	15,436	0.3805306	0.3645519		
LARGE POWER SALES "P"	3,486,708	3,181,031	99,976	97,705	0.3671085	0.3463549		
LARGE POWER SALES "L"	1,653,230	1,463,744	290,343	273,388	0.3558793	0.3346313		
IRRIGATION SALES	39,346	19,898	90,300	30,000	0.2178600	0.3316300		
PUBLIC ST. LIGHTING SALES "SL"	66,787	55,579	15	15	1.1507997	0.9600074		
TOTALS	\$ 16,583,816	\$ 15,230,756	1,095	1,059	\$ 0.3867641	\$ 0.3687238		
KWH USED - NO CHARGE	xxxxxxxxx	xxxxxxxxx		xxxxxxxxx	xxxxxxxx	xxxxxxxxxx		
KWH LOST - UNACCOUNTED			xxxxxxxx			XXXXXXXXXXX		
KWH - NET TO SYSTEM						XXXXXXXXXXX		
KWH - STATION USE						XXXXXXXXXXX		
KWH & KW GENERATED - STEAM						XXXXXXXXXXX		
KWH & KW GENERATED - DIESEL						XXXXXXXXXXX		
TOTAL KWH & KW GENERATED						XXXXXXXXXXX		
TOTAL KWH & KW PURCHASED	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx		
PERCENTAGE OF KWH USED - N/C	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx		
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
AVERAGE COST PER KWH SOLD	\$ 14,573,722	\$ 14,220,189	xxxxxxxx	xxxxxxxxx	\$ 0.339885	\$ 0.344259		
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	\$ 2,010,093	\$ 1,010,567	XXXXXXXX	xxxxxxxxx	\$ 0.046879	\$ 0.024465		
	XXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX		

	AVERAGE N PER CU	ET REVENUE STOMER SAME MONTH	PERCENT ( REVENUE I	
ACCOUNT TITLE	THIS MONTH		THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 237	\$ 217	43.10%	42.83%
GENERAL LIGHT & POWER "G"	512	483	14.81%	15.10%
GENERAL LIGHT & POWER "J"	5,894	5,627	10.45%	11.08%
LARGE POWER SALES "L"	36,702	33,841	21.02%	20.89%
LARGE POWER SALES "P"	103,327	91,484	9.97%	9.61%
IRRIGATION SALES	19,673	9,949	0.24%	0.13%
PUBLIC ST. LIGHTING SALES "SL"	17	15	0.40%	0.36%
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%
TOTALS	\$ 424	\$ 390	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	00170000000000
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	00170000000000
	XXXXXXXXXX XXXXXXXXXX XXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		TED TOTALS HIS YEAR DIESEL OIL		
BARRELS OF OIL CONSUMED	None	41,1	16 None	325,128		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 113.7	3 N/A	\$ 115.50		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 4,676,09	9 N/A	\$ 37,551,350		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.1702	6 N/A	\$ 0.18812		
MONTH END PRICE PER BARREL(\$)	N/A	\$111.8	9			
EMPLOYEES AND PAYROLL	NON- BARGAINING	BARGAINING	TOTAL	YEAR TO DATE		
TOTAL NUMBER OF EMPLOYEES	54	83	137			
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,501,562 369,870 52,131 2,079,561	23,416,830 3,485,427 639,256 19,292,148		

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

	FOR THIS	S MONTH	SAME PERIOD LAST YEAR				
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.			
<u>DESCRIPTION:</u>	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER			
TRANSMISSION SYSTEM							
LINE LENGTH-NUMBER OF MILES:							
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		171,29				
<b>,</b>							
<b>DISTRIBUTION SYSTEM</b>							
LINE LENGTH-NUMBER OF MILES:							
12,000 VOLTS 3 PHASE PRIMARY	473.44		474.18				
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69				
7,200 VOLTS 3 PHASE PRIMARY		23.94		23.81			
7,200 VOLTS 1 PHASE PRIMARY		298.46		297.98			
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.46 0.00		0.46 0.00			
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00			
2,300 VOLTS 1 PHASE PRIMARY		2.70		2.70			
120/240 VOLTS 4,3,&2 WIRE SECONDARY		531.43		529.68			
ST. LIGHT SYSTEMS, MULTIPLE & SERIE	S	0.00		0.00			

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			BALANCE AT AT CLOSE SAME CLOSE OF OF THIS PERIOR		Sep-23 SAME PERIOD LAST YEAR	D	INCREASE/ DECREASE DURING YEAR	
101	UTILITY PLANT IN SERVICE	\$	533,728,353	530,929,830	\$	532,308,969	\$	(2,798,523)
108	ACCUM. PROV. FOR DEPRECIATION		340,292,812	337,744,328		338,251,695		(2,548,484)
	UTILITY PLANT LESS RESERVES		193,435,541	193,185,502		194,057,273		(250,039)
101	RIGHT OF USE ASSET		13,522,005	13,522,005		13,522,005		-
107	CONSTRUCTION WORK IN PROGRESS		11,164,048	11,992,509		10,395,038		828,461
109	OTHER UTILITY PLANT ADJUSTMENTS		54,852,453	54,852,453		54,852,453		=_
	TOTAL UTILITY PLANT LESS RESERVES	\$	272,974,047	273,552,469	\$	272,826,769	\$	578,422
404	NON UTILITY PROPERTY							
121	NON-UTILITY PROPERTY		-	-		-		=
122	DEPRECIATION OF NON-UTILITY PLANT		04.005.000	04 204 005		- 00 400 004		(004 000)
123 123	INVESTMENT IN KRS1 / KRS2H		21,935,988 3,075,920	21,304,095		22,482,821		(631,893)
123	INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	25,011,908	4,000,042 25,304,137	\$	3,102,418 25,585,239	Φ	924,121 292,228
	TOTAL OTHER PROPERTY & INVESTMENTS	Ф	25,011,906	25,304,137	Ф	25,565,239	Ф	292,220
131	CASH		1,077,163	189,373		1,910,726		(887,790)
134	SPECIAL DEPOSITS		10,099	(28,161)		(14,782)		(38,260)
135	WORKING FUNDS		21,000	21,000		21,000		<u>-</u>
136	TEMPORARY INVESTMENTS		40,205,896	33,637,033		41,087,432		(6,568,862)
142	CUSTOMER ACCOUNTS RECEIVABLE		12,331,793	16,784,564		11,247,126		4,452,771
143	OTHER ACCOUNTS RECEIVABLE		1,650,314	205,998		604,704		(1,444,316)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(83,332)	(192,870)		(204,349)		(109,538)
151	FUEL STOCK		1,559,984	829,501		1,769,960		(730,484)
154	MATERIALS AND SUPPLIES-UTILITY		20,722,734	19,535,796		20,961,162		(1,186,938)
165	PREPAYMENTS		1,238,991	2,859,075		1,914,913		1,620,084
171	INTEREST AND DIVIDEND RECEIVABLE		155,288	114,287		149,716		(41,001)
173	ACCRUED UTILITY REVENUE	_	8,743,081	10,073,572	Φ.	9,083,620	Φ.	1,330,491
	TOTAL CURRENT AND ACCRUED ASSETS	\$	87,633,011	84,029,168	\$	88,531,228	\$	(3,603,842)
181	UNAMORTIZED DEBT DISCOUNT & EXP.							
182	REGULATORY ASSETS		25,453,171	23,885,432		24,146,158		(1,567,739)
	PRELIMINARY SURVEY & INVESTIGATION		11,937,332	12,183,285		10,685,753		245,953
183 184	CLEARING ACCOUNTS		11,537,332	12,103,203		10,000,703		240,900
186	OTHER DEFERRED DEBITS		61,162	171,113		163,819		109,952
100	TOTAL DEFERRED DEBITS	\$	37,451,665	36,239,831	\$	34,995,730	\$	(1,211,835)
								,
	TOTAL ASSETS AND OTHER DEBITS	\$	423,070,632	419,125,604	\$	421,938,966	\$	(3,945,027)

## KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2024

	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,070,632	\$	419,125,604	\$	421,938,966	\$	(3,945,027)
	OTAL DELENGED GREDITO	Ψ	10,000,023	Ψ	12,104,002	Ψ	10, 100, 140	Ψ	(213,220)
204	TOTAL DEFERRED CREDITS	\$	13,063,829	\$	12,784,602	\$	13,108,446	\$	(279,226)
253 254	OTHER DEFERRED CREDITS REGULATORY LIABILITY		5,589,504		5,409,161		5,424,344		(180,343)
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,563,330		5,452,869		5,776,719		(110,461)
	RUS REDLG GRANT		1,910,995		1,922,572		1,907,383		11,577
		-		•					,
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	32,883,262	\$	18,530,643	\$	18,628,746	\$	(14,352,620)
241	MISC. CURRENT & ACCRUED LIABILITIES		3,916,174		2,166,404		2,324,925		(1,749,770)
236 241	TAX COLLECTIONS PAYABLE		705		43,011		105		43,011
237	PATRONAGE CAPITAL PAYABLE		56,069 705		53,304 705		54,586 705		(2,764)
236 237	TAXES ACCRUED INTEREST ACCRUED		8,470,967		8,772,909		7,523,482		301,942
235	CUSTOMER DEPOSITS		1,516,713		1,633,580		1,500,043		116,866
232	ACCOUNTS PAYABLE		8,249,951		5,860,730		7,225,004		(2,389,222)
231	NOTES PAYABLE		=		-		-		=
223	CURRENT PORTION OF LONG TERM DEBT		10,672,683		_		_		(10,672,683)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	12,939,648	\$	12,977,116	\$	13,636,964	\$	37,468
228	ACC. PROVISION FOR PENSION & BENEFITS		(63,548)		(26,081)		53,759		37,468
227	LEASE LIABILITY- RIGHT OF USE		13,003,196		13,003,196		13,583,205		_
	TOTAL LONG TERM DEBT	\$	225,183,009	\$	227,870,255	\$	239,093,071	\$	2,687,246
224	LONG TERM DEBT - CFC		90,632,257		92,222,294		98,481,333		1,590,037
224	LONG TERM DEBT - RUS		134,550,752		135,647,961		140,611,738		1,097,209
	<b>TOTAL MARGINS &amp; EQUITIES</b>	\$	139,000,884	\$	146,962,989	\$	137,471,740	\$	7,962,105
200	MEMBERSHIP FEES		610		620		607		10
217	RETIRED CAPITAL CREDITS		1,218,230		1,300,539		1,211,025		82,310
215	OTHER MARGINS AND EQUITIES		(945,406)		(945,406)		(1,076,791)		3,001,093
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	134,466,784 4,260,665	\$	138,464,675 8,142,560	\$	134,487,861 2,849,038	\$	3,997,891 3,881,895
004	DATROMAGE GARITAL	Φ.	<del> </del>	Φ.		Φ.			_
			LAST YEAR		MONTH		LAST YEAR	•	JRING YEAR
		ı	BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD		NCREASE/ DECREASE)
		_	Dec-23		Sep-24		Sep-23	_	
			Audited						

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:  UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850 534,369,562	\$ 21,406,575 6,441,498 128,773,067 100,342,433 225,480,333 49,127,134 531,571,039	27,477,915 6,822,073 128,337,615 96,823,384 223,398,277 49,449,705 532,308,969		(6,116,652) (380,575) 70,562 2,602,705 1,696,154 (670,716) (2,798,523)
101	RIGHT OF USE ASSET	12,880,796	12,880,796	13,522,005		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 602,102,811	\$ 599,304,288	\$ 600,683,427	\$	(2,798,523)
107	CONSTRUCTION WORK IN PROGRESS	\$ 11,164,048	\$ 11,992,509	\$ 10,395,038	\$	828,461
	TOTAL UTILITY PLANT	\$ 613,266,859	\$ 611,296,797	\$ 611,078,465	\$	(1,970,062)
	ACCOUNT TITLE:  RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418 342,889,584	10,723,577 1,598,193 75,651,818 54,175,217 111,326,026 29,890,503 6,941,112 48,087,055 338,393,501	19,600,963 1,814,469 74,108,219 54,149,147 107,534,650 29,724,849 6,941,112 45,892,873 339,766,283		(9,012,638) (280,274) 924,344 (99,465) 2,469,466 (143,153) - 1,645,637
108		\$				(4,496,083)
1088	RETIREMENT WORK IN PROGRESS	\$ 2,596,772	649,173	1,514,587		(1,947,599)
	TOTAL RESERVES	\$ 340,292,812	\$ 337,744,328	\$ 338,251,695	\$	(2,548,484)
	TOTAL UTILITY PLANT LESS RESERVES	\$ 272,974,047	\$ 273,552,469	\$ 272,826,769	\$	578,422

# KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10 September 2024

AVERAGE

AVERAGE

ENERGY

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	CLAUSE ADJUSTMENT	BASE <u>REVENUES</u>	EFFECTIVE RATE/KWH	BASE RATE/KWH
RESIDENTIAL EMPLOYEES	۵	17,943,416	30,124	\$ 296 \$	7,148,205	\$ (142,304)	\$ 7,290,509	0.398375	0.4063055
TOTAL RESIDENTIAL		17,943,416	30,124	\$ 969	7,148,205	\$ (142,304) \$	\$ 7,290,509	0.398375	0.4063055
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	ں ح	5,999,143 4,553,938	4,801 294	1,250 \$ 15,490 \$	2,456,628	\$ (48,075) \$ (36,387)	\$ 2,504,702 \$ 1,769,299	0.409496	0.4175100
LARGE POWER LARGE POWER	а –	9,497,757 4,645,480	95	99,976 \$ 290,343 \$	3,486,708	\$ (87,934) \$ (40,911)	\$ 3,574,642 \$ 1,694,141	0.367109	0.3763670 0.3646859
IRRIGATION		180,600	2	\$ 008'06	39,346	₩	\$ 39,346	0.2178600	0.2178600
STREET LIGHTING	SF	58,035	3,819	15 \$	66,787	\$ (504)	\$ 67,291	1.150800	1.1594879
GRAND TOTAL	_	42,878,369	39,151	1,095 \$	16,583,816	\$ (356,115)	\$ 16,939,930	0.386764	0.3950694
TOTAL LAST MONTH		44,364,878	39,143	1,133	18,442,702	(911,479)	19,354,181	0.415705	0.4362501
INCREASE - AMOUNT	F			€	(1,858,886)	\$ 555,364	\$ (2,414,251)		
INCREASE - PERCENT	L				-10.08%	%26.09-	-12.47%		
TOTAL SAME MONTH LAST YEAR		41,306,684	39,023	1,059 \$	15,230,756	\$ (138,446)	\$ 15,369,201	0.368724	0.3720754
INCREASE - AMOUNT	L				\$ 1,353,060	\$ (217,669) \$	\$ 1,570,729		
INCREASE - PERCENT	L				8.88%	157.22%	10.22%		
N/C KWH TO COMPANY 163,676	Y 163,676								

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Sep-2024	Source of Data	Las	st 12 Months ending September 2024	Source of Data
Net Margins	\$ 8,142,560	Page 1	\$	9,554,188	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	4,808,297			6,467,649	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	 n/a			n/a	_
Total long-term Debt Interest Expense	\$ 4,808,297	Page 1	\$	6,467,649	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 12,950,857		\$	16,021,837	
divided by LTD Interest Expense	 4,808,297			6,467,649	_
Times Interest Earned Ratio (TIER)	2.69			2.48	

Calculation of Equity Ratio:	As of 9/30/2024	
Patronage Capital and Members' Equities Total Assets	146,962,989 419,125,604	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	35.06%	