

November 20, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for October 2024, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for October 2024. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
-					
440-456	UTILITY OPERATING INCOME	\$ 16,378,237	\$ 157,269,465	\$ 141,263,415	\$ 16,006,049
500-935	OPERATION & MAINTENANCE EXPENSES	12 040 200	110 004 140	100 000 507	(0.042.552)
403	DEPRECIATION & WAINTENANCE EXPENSES  DEPRECIATION EXPENSES	12,040,299 1,050,046	118,824,149 10,586,076	108,880,597	(9,943,553)
				11,087,401	501,324
404	AMORTIZATION OF UTILITY PLANT	182,849	1,828,485	1,828,485	(4.000.445)
408	TAXES OTHER THAN INCOME TAXES	1,374,992	13,306,028	11,977,613	(1,328,415)
409 409	INCOME TAXES PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
409		44.040.400	444 544 700	400 774 000	(40.770.040)
	TOTAL OPERATING EXPENSES	14,648,186	144,544,738	133,774,096	(10,770,643)
	TOTAL OPERATING INCOME	1,730,052	12,724,726	7,489,320	5,235,406
415-416	INCOME FROM MDSE, JOBBING (NET)	(1,411)	100,203	115,313	15,110
418	INCOME (LOSS) FROM KRS1 / KRS2H	(37,606)	(328,084)	(838,140)	(510,055)
418	MISC. NON-OPERATING INCOME	8,775	94,624	83,461	(11,163)
419	INTEREST & DIVIDEND INCOME	206,153	2,231,162	2,452,032	220,870
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	, <u>-</u>	5,000	· · ·	(5,000)
421	LIQUIDATED DAMAGES	_	, -	_	-
424	CAPITAL CREDITS & PATRONAGE	_	79,636	182,500	102,863
	TOTAL OTHER INCOME	175,913	2,182,541	1,995,166	(187,375)
426	MISCELLANEOUS INCOME DEDUCTIONS	3,173	53,619	23,102	(30,516)
120	TOTAL MISC. INCOME DEDUCTIONS	3,173	53,619	23,102	(30,516)
	TOTAL MIGG. INCOME BEBOOTIONS	0,170	00,010	20,102	(00,010)
427	INTEREST ON LONG-TERM DEBT	528,462	5,336,759	5,633,888	297,129
428	AMORT. OF DEBT DISCOUNT & EXPENSE	_	-	-	-
431	OTHER INTEREST EXPENSE	_	_	_	_
	TOTAL INTEREST CHARGES	528,462	5,336,759	5,633,888	297,129
	NET INCOME	\$ 1,374,329	\$ 9,516,889	\$ 3,827,496	\$ 5,689,393

October 2024

# ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 186,103,916	\$ 169,784,954	\$ 16,318,962	9.61%
401-402	OPERATION & MAINTENANCE EXPENSES	141,269,236	130,783,709	(10,485,528)	-8.02%
403	DEPRECIATION EXPENSES	12,725,992	13,302,660	576,668	4.33%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,761,718	14,404,416	(1,357,302)	-9.42%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	171,951,129	160,684,966	(11,266,163)	-7.01%
	TOTAL OPERATING INCOME	14,152,788	9,099,988	5,052,800	55.53%
415-416	INCOME FROM MDSE, JOBBING (NET)	114,650	128,973	14,324	11.11%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(762,422)	(1,340,469)	(578,047)	43.12%
418	MISC. NON-OPERATING INCOME	115,225	104,465	(10,760)	-10.30%
419	INTEREST & DIVIDEND INCOME	2,735,175	2,914,766	179,591	6.16%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	5,000	-	(5,000)	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	92,718	195,491	102,773	52.57%
	TOTAL OTHER INCOME	2,300,345	2,003,227	(297,118)	-14.83%
426	MISCELLANEOUS INCOME DEDUCTIONS	61,784	55,511	6,273	11.30%
	TOTAL MISC. INCOME DEDUCTIONS	61,784	55,511	6,273	11.30%
427	INTEREST ON LONG-TERM DEBT	6,441,290	6,822,395	(381,105)	-5.59%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	<del>-</del>	0.00%
431	OTHER INTEREST EXPENSE	_	-	-	0.00%
	TOTAL INTEREST CHARGES	6,441,290	6,822,395	(381,105)	-5.59%
	NET INCOME	\$ 9,950,059	\$ 4,225,308	\$ 5,724,750	135.49%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		ME MONTH AST YEAR		ACCUMULATEOR THIS YEAR	SA	<u>) TOTALS</u> AME PERIOD .AST YEAR		NC/(DEC) CUMULATED <u>TOTALS</u>
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	33,821	\$	35,031	\$	181,203	\$	255,514	\$	(74,311)
440.00	RESIDENTIAL SALES		6,890,667		6,807,776		66,915,563		60,395,487		6,520,077
442.02	GENERAL LIGHT & POWER G		2,474,696		2,249,167		23,482,084		20,979,806		2,502,279
442.03	GENERAL LIGHT & POWER J		1,774,290		1,543,478		16,976,530		15,353,962		1,622,569
444.00	PUBLIC ST. LIGHTING SALES		66,849		57,002		671,162		556,219		114,943
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		_		-		-		-
443.01	LARGE POWER SALES P		-		-		-		-		-
443.02	LARGE POWER SALES L and P		5,165,460		5,189,705		49,353,978		43,337,491		6,016,487
	TOTAL ELECTRIC SALES		16,405,782		15,882,160		157,580,521		140,878,478		16,702,043
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		32,498		28,139		306,795		301,052		5,743
454.00	RENT FROM PROPERTY		5,756		5,649		57,349		56,285		1,064
456.00	OTHER ELECTRIC REVENUES		(65,800)		3,100		(675,200)		27,600		(702,800)
	TOTAL OTHER REVENUES		(27,545)		36,888		(311,056)		384,937		(695,994)
	TOTAL OPERATING REVENUES	\$	16,378,237	\$	15,919,048	\$	157,269,465	\$	141,263,415	\$	16,006,049
	ANALYOIG OF OPERATING EXPENSES										
500	ANALYSIS OF OPERATING EXPENSES	\$	61,762	<b>ው</b>	56,850	Ф	614,500	φ	592,483	Φ	22,017
	Operations - Steem Evapores	Ф	,	Ф		Φ		Φ		Φ	
502	Operations - Steam Expenses		50,267		52,180		514,949		580,604		(65,655)
506 510	Operations - Misc Steam Power Expenses Maintenance Supervision & Engineering		-		-		-		-		-
510	Maintenance of Structures		-		11 071		-		204 107		(204 107)
511 512	Maintenance of Structures  Maintenance of Boiler Plant		-		11,871		-		204,197		(204,197)
512	Maintenance of Electric Plant		-		4,264		-		42,640 217		(42,640)
536	Water for Power		-		(18,833)		-		127,933		(217)
542	Maintenance of Structures-Water		-		(10,033)		-		127,933		(127,933)
543	Maint of Reservoirs, Dams, Waterways		41,153		14,785		533,433		202,045		331,388
543 544	Maintenance of Electric Plant - Hydropower		41,155		14,765		555,455		3,833		(3,833)
546	Operations - Supervision & Engineering		65,955		60,959		657,297		560,287		(3,633) 97,010
547	Operations - Supervision & Engineering Operations - Fuel		5,016,815		4,935,151		42,568,165		32,997,634		9,570,531
548	Operations - Tuel Operations - Generation Expenses		325,429		274,648		3,598,679		2,981,446		617,233
549	Operations - Misc. Other Power Generation		84,761		49,587		647,691		631,815		15,876
550	Operations - Rents		04,701				047,001		-		-
551	Maintenance Supervision & Engineering		52,918		46,515		533,939		479,277		54,662
552	Maintenance of Structures		7,549		6,730		73,965		66,971		6,994
553	Maint. Of Gen and Electrical Equipment		414,491		402,067		5,271,647		4,666,168		605,478
554	Maint of Misc Other Power Generation Plant		- 14,401		-02,007		0,271,047		4,000,100		-
555	Operations - Purchased Power		2,847,695		3,309,293		33,086,033		37,739,869		(4,653,836)
556	Operations - System Control & Load Dispatching		7,201		6,633		70,876		65,688		5,188
557	Operations - Other Expenses		- ,201		-				-		-
560	Operations Supervision & Engineering		_		_		_		_		_
562	Operations - Station Expenses		16,411		9,615		162,760		204,006		(41,246)
563	Operations - Overhead Line Expenses		149		98		1,326		1,057		269
566	Operations - Misc. Transmission Expenses		21,687		24,921		176,687		178,191		(1,504)
567	Operations - Rents		5,333		,0-1		71,255		67,716		3,539
568	Maintenance Supervision & Engineering		-,		_				-		-,
570	Maintenance of Station Equipment		13,802		70,137		190,013		244,426		(54,413)
571	Maintenance of Overhead Lines		112,642		60,165		763,743		359,303		404,440
573	Maintenance of Misc. Transmission Plant		-		- -		-		-		, -

			ACCUMULATED TOTALS			INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	CCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<b>TOTALS</b>
580	Operations - Supervsion & Engineering	16,124	16,456	189,232	167,078	22,154
582	Operations - Station Expenses	19,979	14,424	171,187	288,442	(117,254)
583	Operations - Overhead Line Expenses	(767)	180	4,824	8,490	(3,667)
584	Operations - Underground Line Expenses	(101)	741	18,474	(27,851)	46,325
586	Operations - Meter Expense	34,774	19,444	319,944	247,228	72,716
588	Operations - Misc. Distribution Expenses	55,736	87,883	713,585	655,247	58,339
589	Operations - Rents		-	17,486	17,486	-
590	Maintenance Supervision & Engineering	6,814	11,379	70,953	106,856	(35,903)
591	Maintenance of Structures	-	-	-	-	-
592	Maintenance of Station Equipment	60,826	39,450	683,183	516,535	166,648
593	Maintenance of Overhead Lines	342,971	269,430	3,365,401	2,770,118	595,283
594	Maintenance of Underground Lines	60,271	52,139	432,502	563,876	(131,374)
595	Maintenance of Line Transformers	-	_	-	_	-
596	Maint. of Street Lighting & Signal Systems	_	3,089	14,265	16,673	(2,407)
597	Maintenance of Meters	350	2,040	6,374	3,605	2,770
901	Operations - Member Service Supervision	15,799	11,829	150,670	178,514	(27,845)
902	Operations - Meter Reading Expenses	27,201	18,330	281,536	208,271	73,264
903	Operations - Member Records & Collection Exp.	142,898	134,444	1,416,667	1,360,640	56,027
904	Operations - Uncollectible Accounts	17,430	15,908	154,304	141,924	12,381
907	Operations - Member Services - Supervision	-	-	-	_	-
908	Operations - Member Services - Energy Services	9,973	25,151	184,298	174,716	9,582
909	Operations - Informational & Instructional Advert. Exp.	426	6,265	25,065	70,096	(45,031)
910	Operations - Misc. Member Svc & Infor. Exp.	10	-	23,465	23,455	10
911	Operations - Sales - Supervision	-	-	-	_	-
920	Operations - Admiinistrative & General Salaries	819,673	744,685	8,328,104	7,236,143	1,091,961
921	Operations - Office Supplies and Expense	93,930	68,666	750,656	679,762	70,894
923	Operations - Outside Service Employed	555,806	432,098	5,763,579	5,523,714	239,865
924	Operations - Property Insurance	94,546	99,377	967,341	980,910	(13,569)
928	Operations - Regulatory Commission Expense	169,927	84,075	1,896,666	1,039,106	857,560
930	Operations - General Advertising Expenses	88,674	119,785	819,770	724,963	94,807
931	Operations - Rents	118,426	118,426	1,184,258	1,184,258	-
935	Maintenance of General Plant	142,486	140,431	1,333,404	1,022,537	310,866
	TOTAL OPERATING EXPENSES:	12,040,299	11,913,759	118,824,149	108,880,597	9,943,553
	TOTAL OPERATION EXPENSES:	10,784,028	10,779,268	105,551,327	97,611,319	8,267,563
	TOTAL MAINTENANCE EXPENSES:	1,256,271	1,134,492	13,272,822	11,269,278	1,675,990
		,,	, - , - <del>-</del>	, ,		, -,

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL KWH SALES			
		SAME MONTH		SAME MONTH		ACCUMULATED		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR		
RESIDENTIAL SALES "D"	30,142	30,038	30,142	30,038	17,162,077	162,002,124		
GENERAL LIGHT & POWER "G"	4,802	4,757	4,802	4,757	5,984,572	55,215,185		
GENERAL LIGHT & POWER "J"	294	300	294	300	4,611,461	42,833,906		
LARGE POWER SALES "P"	0	0	0	0	0	0		
LARGE POWER SALES "L and P"	111	110	111	110	14,412,849	132,834,234		
IRRIGATION SALES	2	2	2	2	156,000	773,496		
PUBLIC ST. LIGHTING SALES "SL"	3,829	3,806	3,829	3,806	58,039	579,791		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0		
TOTALS	39,180	39,013	39,180	39,013	42,384,998	394,238,736		
			SYSTE	EM PEAK				
			THIS MONTH	LAST YEAR				
KWH USED - NO CHARGE	XXXXXXXX	XXXXXXXXX		XXXXXXXXX	177,910	1,610,208		
KWH LOST - UNACCOUNTED	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	2,337,917	17,515,201		
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	44,900,825	413,364,145		
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	710,760	5,768,088		
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	27	27	0	0		
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	243	377	174,092	645,086		
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	49,288	60,231	28,695,151	228,313,662		
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	49,558	60,636	28,869,243	228,958,748		
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	31,347	19,604	16,742,342	190,173,485		
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.40%	0.39%		
PERCENTAGE OF KWH LOST-UNACCOUNTE	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	5.20%	4.20%		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX		
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX		
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXXX		

	NET REVENUES RECEIVED			GE KWH CUSTOMER	AVERAGI PER I	REVENUE SOLD			
			SA	ME MONTH		SAME MONTH		SAI	ME MONTH
ACCOUNT TITLE	TH	HIS MONTH	LA	AST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$	6,890,667	\$	6,807,776	569	551	\$ 0.4015054	\$	0.4110295
GENERAL LIGHT & POWER "G"		2,474,696		2,249,167	1,246	1,116	0.4135126		0.4236605
GENERAL LIGHT & POWER "J"		1,774,290		1,543,478	15,685	12,897	0.3847565		0.3989284
LARGE POWER SALES "P"		0		0	0	0	0.0000000		0.0000000
LARGE POWER SALES "L and P"		5,165,460		5,189,705	129,845	40,877	0.3583927		1.1541809
IRRIGATION SALES		33,821		35,031	78,000	48,000	0.2168000		0.3649100
PUBLIC ST. LIGHTING SALES "SL"		66,849		57,002	15	15	1.1517897		0.9845948
TOTALS	\$	16,405,782	\$	15,882,160	1,082	1,024	\$ 0.3870658	\$	0.3974868
KWH USED - NO CHARGE	XX	xxxxxxx	XX	xxxxxxx		xxxxxxxxx	XXXXXXXXX	XXXX	(XXXXXXXX
KWH LOST - UNACCOUNTED					xxxxxxxx	XXXXXXXXX			
KWH - NET TO SYSTEM						XXXXXXXXX			
KWH - STATION USE						XXXXXXXXX			
KWH & KW GENERATED - STEAM						XXXXXXXXX			
KWH & KW GENERATED - DIESEL	XX	XXXXXXXX	XX	XXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	(XXXXXXXX
TOTAL KWH & KW GENERATED	XX	XXXXXXX	XX	xxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXXX
TOTAL KWH & KW PURCHASED	XX	XXXXXXX	XX	xxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXXX
PERCENTAGE OF KWH USED - N/C	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	EXX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXX	(XXXXXXX
	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXX	(XXXXXXXX
AVERAGE COST PER KWH SOLD	\$	14,648,186	\$	14,532,678	xxxxxxxx	xxxxxxxxx	\$ 0.345598	\$	0.363713
	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXX	(XXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$	1,757,597	\$	1,349,482	xxxxxxxx	xxxxxxxxx	\$ 0.041467	\$	0.033774
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	(XXXXXXXX

	AV	ERAGE NI PER CU	STO	REVENUE <u>DMER</u> AME MONTH	PERCENT OF TOTAL  REVENUE RECEIVED  SAME MONT			
ACCOUNT TITLE	THI	S MONTH	L	AST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	229	\$	227	42.00%	42.86%		
GENERAL LIGHT & POWER "G"		515		473	15.08%	14.16%		
GENERAL LIGHT & POWER "J"		6,035		5,145	10.82%	9.72%		
LARGE POWER SALES "P"		0		0	0.00%	0.00%		
LARGE POWER SALES "L and P"		46,536		47,179	31.49%	32.68%		
IRRIGATION SALES		16,910		17,516	0.21%	0.22%		
PUBLIC ST. LIGHTING SALES "SL"		17		15	0.41%	0.36%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	419	\$	407	100.00%	100.00%		

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH LOST - UNACCOUNTED		**********
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XX XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR		MONTH SEL OIL	ACCUMULA FOR T FUEL OIL	HIS \	
BARRELS OF OIL CONSUMED	None		44,351	None		369,479
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	113.12	N/A	\$	115.21
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	5,016,815	N/A	\$	42,568,165
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.17483	N/A	\$	0.18645
MONTH END PRICE PER BARREL(\$)	N/A		\$111.34			
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	BAR	<u>GAINING</u>	<u>TOTAL</u>	YE	AR TO DATE
TOTAL NUMBER OF EMPLOYEES	54		82	136		
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	2,593,652 409,689 72,080 2,111,883		26,010,482 3,895,116 711,336 21,404,031

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	NONTH 7.2 K.V. AND LOWER	SAME PERIO HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		171.29	
DISTRIBUTION SYSTEM LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE	473.86 31.69	23.94 300.02 0.46 0.00	473.38 31.69	23.81 298.11 0.46 0.00
2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00 2.70 532.18 0.00		0.00 2.70 529.78 0.00

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-23 BALANCE AT CLOSE OF LAST YEAR	Oct-24 AT CLOSE OF THIS <u>MONTH</u>	Oct-23 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE <u>RING YEAR</u>
101	UTILITY PLANT IN SERVICE	\$ 533,728,353	531,963,613	\$ 532,697,187	\$	(1,764,740)
108	ACCUM. PROV. FOR DEPRECIATION	340,292,812	338,609,875	339,018,220		(1,682,937)
	UTILITY PLANT LESS RESERVES	193,435,541	193,353,738	193,678,967		(81,803)
101	RIGHT OF USE ASSET	13,522,005	13,522,005	13,522,005		-
107	CONSTRUCTION WORK IN PROGRESS	11,164,048	12,533,384	10,834,274		1,369,335
109	OTHER UTILITY PLANT ADJUSTMENTS	 54,852,453	54,852,453	54,852,453		-
	TOTAL UTILITY PLANT LESS RESERVES	\$ 272,974,047	274,261,580	\$ 272,887,698	\$	1,287,533
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 21,935,988 3,075,920 25,011,908	20,999,109 3,978,917 24,978,027	\$ 22,387,100 3,090,735 25,477,836	\$	(936,879) 902,997 (33,882)
		, ,	, ,	, ,		, ,
131	CASH	1,077,163	592,320	1,765,521		(484,842)
134	SPECIAL DEPOSITS	10,099	(29,518)	(30,904)		(39,617)
135	WORKING FUNDS	21,000	21,000	21,000		-
136	TEMPORARY INVESTMENTS	40,205,896	36,881,962	41,228,549		(3,323,934)
142	CUSTOMER ACCOUNTS RECEIVABLE	12,331,793	15,865,772	11,398,869		3,533,979
143	OTHER ACCOUNTS RECEIVABLE	1,650,314	301,048	554,555		(1,349,265)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.	(83,332)	(208,276)	(219,732)		(124,944)
151	FUEL STOCK	1,559,984	771,747	1,682,232		(788,237)
154	MATERIALS AND SUPPLIES-UTILITY	20,722,734	20,353,386	20,391,919		(369,348)
165	PREPAYMENTS	1,238,991	2,471,629	1,919,559		1,232,638
171	INTEREST AND DIVIDEND RECEIVABLE	155,288	112,449	152,243		(42,839)
173	ACCRUED UTILITY REVENUE	8,743,081	9,739,160	8,831,374		996,079
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 87,633,011	86,872,680	\$ 87,695,186	\$	(760,331)
181	UNAMORTIZED DEBT DISCOUNT & EXP.	-	-	-		-
182	REGULATORY ASSETS	25,453,171	23,736,531	24,313,145		(1,716,640)
183	PRELIMINARY SURVEY & INVESTIGATION	11,937,332	11,572,650	10,792,902		(364,682)
184	CLEARING ACCOUNTS	-	-	-		-
186	OTHER DEFERRED DEBITS	61,162	197,184	136,613		136,022
	TOTAL DEFERRED DEBITS	\$ 37,451,665	35,506,364	\$ 35,242,660	\$	(1,945,301)
	TOTAL ASSETS AND OTHER DEBITS	\$ 423,070,632	421,618,651	\$ 421,303,380	\$	(1,451,981)

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 October 2024

	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,070,632	\$	421,618,651	\$	421,303,380	\$	(1,451,981)
	TOTAL DEL ENNED GIVEDITO	Ψ	10,000,029	Ψ	12,703,070	Ψ	12,501,020	Ψ	(004,701)
254	REGULATORY LIABILITY  TOTAL DEFERRED CREDITS	\$	13,063,829	\$	12,709,078	\$	12,367,620	\$	(354,751)
253	OTHER DEFERRED CREDITS		5,589,504		5,323,506		4,881,695		(265,998)
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,563,330		5,460,944		5,577,329		(102,386)
	RUS REDLG GRANT		1,910,995		1,924,628		1,908,597		13,633
	TOTAL CURRENT & ACCRUED LIABILITIES	Ф	32,003,202	Φ	20,203,370	Φ	10,201,011	Φ	(12,019,007)
242	MISC. CURRENT & ACCRUED LIABILITIES  TOTAL CURRENT & ACCRUED LIABILITIES	\$	3,916,174 32,883,262	Ф	2,428,891 20,263,576	\$	2,421,870 18,287,011	\$	(1,487,283) (12,619,687)
241	TAX COLLECTIONS PAYABLE		- 0.040.474		0.400.004		- 0.404.670		- (4, 407, 000)
238	PATRONAGE CAPITAL PAYABLE		705		700		5,090		(5)
237	INTEREST ACCRUED		56,069		382,944		397,378		326,875
236	TAXES ACCRUED		8,470,967		9,434,151		8,059,758		963,184
235	CUSTOMER DEPOSITS		1,516,713		1,644,340		1,521,474		127,627
232	ACCOUNTS PAYABLE		8,249,951		6,372,551		5,881,441		(1,877,400)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		10,672,683		-		-		(10,672,683)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	12,939,648	\$	12,957,188	\$	13,615,877	\$	17,540
228	ACC. PROVISION FOR PENSION & BENEFITS		(63,548)		(46,009)		32,672		17,540
227	LEASE LIABILITY- RIGHT OF USE		13,003,196		13,003,196		13,583,205		-
	TOTAL LONG TERM DEBT	\$	225,183,009	\$	227,351,464	\$	238,587,488	\$	2,168,455
224	LONG TERM DEBT - CFC	_	90,632,257	_	91,747,752	_	98,018,726		1,115,495
224	LONG TERM DEBT - RUS		134,550,752		135,603,711		140,568,762		1,052,959
	TOTAL MARGINS & EQUITIES	\$	139,000,884	\$	148,337,346	\$	138,445,383	\$	9,336,462
200	MEMBERSHIP FEES		610		621		608		11
217	RETIRED CAPITAL CREDITS		1,218,230		1,300,566		1,213,501		82,337
215	OTHER MARGINS AND EQUITIES		(945,406)		(945,406)		(1,076,791)		-
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	134,466,784 4,260,665	\$	138,464,675 9,516,889	\$	134,480,569 3,827,496	\$	3,997,891 5,256,224
204	DATRONACE CARITAL	Φ.		Φ		ф			
			LAST YEAR		MONTH		LAST YEAR	•	JRING YEAR
			BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD		NCREASE/ DECREASE)
			Dec-23		Oct-24		Oct-23		
			Audited						

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:  UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD <u>LAST YEAR</u>	Е	NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850 534,369,562	\$ 21,406,575 6,404,646 129,021,066 100,362,467 226,246,919 49,163,149 532,604,822	27,523,227 6,822,073 128,413,571 96,860,016 223,550,980 49,527,320 532,697,187		(6,116,652) (417,427) 318,561 2,622,739 2,462,741 (634,701) (1,764,740)
101	RIGHT OF USE ASSET	12,880,796	12,880,796	13,522,005		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 602,102,811	\$ 600,338,071	\$ 601,071,645	\$	(1,764,740)
107	CONSTRUCTION WORK IN PROGRESS	\$ 11,164,048	\$ 12,533,384	\$ 10,834,274	\$	1,369,335
	TOTAL UTILITY PLANT	\$ 613,266,859	\$ 612,871,455	\$ 611,905,919	\$	(395,405)
		BALANCE AT	AT CLOSE	SAME PERIOD	II	NCREASE/
	ACCOUNT TITLE:  RESERVES:	CLOSE OF LAST YEAR	OF THIS <u>MONTH</u>	LAST YEAR		DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	<del></del>	\$ 19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418		\$	DL	
330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$ 19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112	10,761,856 1,550,764 75,885,714 54,273,133 111,642,395 29,991,092 6,941,112	19,646,048 1,835,801 74,330,573 54,258,634 107,999,653 29,884,779 6,941,112	<u>DL</u>	(8,974,359) (327,702) 1,158,240 (1,548) 2,785,835 (42,564)
330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	 19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418	\$ MONTH  10,761,856 1,550,764 75,885,714 54,273,133 111,642,395 29,991,092 6,941,112 48,269,903	\$ 19,646,048 1,835,801 74,330,573 54,258,634 107,999,653 29,884,779 6,941,112 46,075,721	\$	(8,974,359) (327,702) 1,158,240 (1,548) 2,785,835 (42,564) - 1,828,485
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418 342,889,584	\$ MONTH  10,761,856 1,550,764 75,885,714 54,273,133 111,642,395 29,991,092 6,941,112 48,269,903 339,315,970	\$ 19,646,048 1,835,801 74,330,573 54,258,634 107,999,653 29,884,779 6,941,112 46,075,721 340,972,322	\$	(8,974,359) (327,702) 1,158,240 (1,548) 2,785,835 (42,564) - 1,828,485 (3,573,614)

# KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>R</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	17,162,077 -	30,142	569 -	\$	6,890,667	\$	(180,409)	\$	7,071,076 -	0.401505	0.4120175
TOTAL RESIDENTIAL		17,162,077	30,142	569	\$	6,890,667	\$	(180,409)	\$	7,071,076	0.401505	0.4120175
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,984,572 4,611,461	4,802 294	1,246 15,685		2,474,696 1,774,290		(63,362) (48,069)		2,538,058 1,822,358	0.413513 0.384757	0.4241002 0.3951803
LARGE POWER LARGE POWER	P L and P	14,412,849	0 111	0 129,845	\$	- 5,165,460	-	- (149,790)		- 5,315,251	0.000000 0.358393	0.000000 0.3687856
IRRIGATION		156,000	2	78,000	\$	33,821	\$	-	\$	33,821	0.2168000	0.2168000
STREET LIGHTING	SL	58,039	3,829	15	\$	66,849	\$	(594)	\$	67,443	1.151790	1.1620264
GRAND TOTAL	-	42,384,998	39,180	1,082	\$	16,405,782	\$	(442,224)	\$	16,848,007	0.387066	0.3974993
TOTAL LAST MONTH		42,878,369	39,151	1,095		16,583,816		(356,115)		16,939,930	0.386764	0.3950694
INCREASE - AMOUNT					\$	(178,033)	\$	(86,110)	\$	(91,923)		
INCREASE - PERCENT						-1.07%	ı	24.18%		-0.54%		
TOTAL SAME MONTH LAST YEAR		39,956,446	39,013	1,024	\$	15,882,160	\$	853,723	\$	15,028,437	0.397487	0.3761205
INCREASE - AMOUNT					\$	523,623	\$	(1,295,947)	\$	1,819,570		
INCREASE - PERCENT						3.30%	ı	-151.80%		12.11%		
N/C KWH TO COMPANY	177,910											

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Oct-2024	Source of Data	Las	st 12 Months ending October 2024	Source of Data
Net Margins	\$ 9,516,889	Page 1	\$	9,950,059	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	5,336,759			6,441,290	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	
Total long-term Debt Interest Expense	\$ 5,336,759	Page 1	\$	6,441,290	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 14,853,648		\$	16,391,348	
divided by LTD Interest Expense	5,336,759			6,441,290	
Times Interest Earned Ratio (TIER)	2.78			2.54	

	As of 10/31/2024	
Calculation of Equity Ratio:		
Patronage Capital and Members' Equities	148,337,346	Page 8, Monthly PUC Report
Total Assets	421,618,651	Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	35.18%	