

December 23, 2024

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for November 2024, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for November 2024. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
440-456	UTILITY OPERATING INCOME	\$ 15,728,401	\$ 172,997,866	\$ 157,004,041	\$ 15,993,825		
500-935	OPERATION & MAINTENANCE EXPENSES	12,514,478	131,338,627	121,042,626	(10,296,001)		
403	DEPRECIATION EXPENSES	1,051,202	11,637,279	12,157,771	520,493		
404	AMORTIZATION OF UTILITY PLANT	182,849	2,011,334	2,011,334	_		
408	TAXES OTHER THAN INCOME TAXES	1,323,871	14,629,899	13,304,349	(1,325,550)		
409	INCOME TAXES	-	-	-			
409	PROV. FOR DEFERRED INCOME TAXES	=	-	-	=		
	TOTAL OPERATING EXPENSES	15,072,400	159,617,139	148,516,080	(11,101,059)		
	TOTAL OPERATING INCOME	656,001	13,380,727	8,487,961	4,892,766		
415-416	INCOME FROM MDSE, JOBBING (NET)	(2,255)	97,948	129,109	31,161		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(73,520)	(401,604)	(994,031)	(592,426)		
418	MISC. NON-OPÉRATING INCOME	12,063	106,688	95,423	(11,264)		
419	INTEREST & DIVIDEND INCOME	205,187	2,436,349	2,701,436	265,087		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	· =	5,000	· · ·	(5,000)		
421	LIQUIDATED DAMAGES	-	-	-	-		
424	CAPITAL CREDITS & PATRONAGE	-	79,636	182,500	102,863		
	TOTAL OTHER INCOME	141,476	2,324,017	2,114,437	(209,579)		
426	MISCELLANEOUS INCOME DEDUCTIONS	3,750	57,369	23,102	(34,266)		
	TOTAL MISC. INCOME DEDUCTIONS	3,750	57,369	23,102	(34,266)		
427	INTEREST ON LONG-TERM DEBT	525,570	5,862,329	6,185,807	323,478		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	_	-	-	-		
431	OTHER INTEREST EXPENSE	-	-	-	-		
	TOTAL INTEREST CHARGES	525,570	5,862,329	6,185,807	323,478		
	NET INCOME	\$ 268,157	\$ 9,785,046	\$ 4,393,489	\$ 5,391,557		

November 2024

ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 186,091,692	\$ 171,177,073	\$ 14,914,619	8.71%
401-402	OPERATION & MAINTENANCE EXPENSES	141,621,685	132,233,872	(9,387,813)	- 7.10%
403	DEPRECIATION EXPENSES	12,706,824	13,259,960	553,137	4.17%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,758,853	14,523,379	(1,235,474)	- 8.51%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	172,281,545	162,211,394	(10,070,151)	-6.21%
	TOTAL OPERATING INCOME	13,810,148	8,965,680	4,844,468	54.03%
415-416	INCOME FROM MDSE, JOBBING (NET)	98,599	134,169	35,571	26.51%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(680,051)	(1,375,752)	(695,701)	50.57%
418	MISC. NON-OPERATING INCOME	115,327	108,143	(7,184)	- 6.64%
419	INTEREST & DIVIDEND INCOME	2,690,958	2,971,729	280,772	9.45%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	5,000	-	(5,000)	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	92,718	195,491	102,773	52.57%
	TOTAL OTHER INCOME	2,322,550	2,033,780	(288,769)	-14.20%
426	MISCELLANEOUS INCOME DEDUCTIONS	65,534	50,836	14,698	28.91%
	TOTAL MISC. INCOME DEDUCTIONS	65,534	50,836	14,698	28.91%
427	INTEREST ON LONG-TERM DEBT	6,414,940	6,780,452	(365,512)	-5.39%
428	AMORT, OF DEBT DISCOUNT & EXPENSE	-	-	- (,,	0.00%
431	OTHER INTEREST EXPENSE	_	_	_	0.00%
	TOTAL INTEREST CHARGES	6,414,940	6,780,452	(365,512)	-5.39%
	NET MOONE	A 0.050.000	A 4400 470	A 5 404 054	404 5=0/
	NET INCOME	\$ 9,652,223	\$ 4,168,172	\$ 5,484,051	131.57%

			OTAL FOR	SAME MONTH			ACCUMULATED TOTALS INC/(D FOR THIS SAME PERIOD ACCUMU				INC/(DEC)
ACCT. NO.	. ACCOUNT TITLE		IS MONTH		ST YEAR		YEAR_		AST YEAR	AU	TOTALS
7.0011110	<u></u>							=	2.101 1.27111		<u> </u>
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	24,717	\$	19,019	\$	205,921	\$	274,534	\$	(68,613)
440.00	RESIDENTIAL SALES	•	6,445,470	*	6,601,471	*	73,361,034	Ť	66,996,958	*	6,364,076
442.02	GENERAL LIGHT & POWER G		2,447,113		2,447,311		25,929,198		23,427,117		2,502,081
442.03	GENERAL LIGHT & POWER J		1,682,314		1,870,418		18,658,844		17,224,379		1,434,465
444.00	PUBLIC ST. LIGHTING SALES		68,090		57,373		739,252		613,592		125,660
440.00	ELECTRIC SERVICE TO EMPLOYEES								_		, <u>-</u>
443.01	LARGE POWER SALES P		_		_		_		_		_
443.02	LARGE POWER SALES L and P		5,091,814		4,706,830		54,445,792		48,044,321		6,401,471
	TOTAL ELECTRIC SALES		15,759,519		15,702,422		173,340,040		156,580,900		16,759,140
	OTHER OPERATING REVENUES:		,,		, ,		., .,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,
451.00	MISC. SERVICE REVENUES		31,126		30,154		337,921		331,206		6,714
454.00	RENT FROM PROPERTY		5,756		5,649		63,105		61,934		1,171
456.00	OTHER ELECTRIC REVENUES		(68,000)		2,400		(743,200)		30,000		(773,200)
100100	TOTAL OTHER REVENUES		(31,118)		38,204		(342,174)		423,141		(765,315)
			(0.,0)		33,23 .		(0 .=,)		.20,		(100,010)
	TOTAL OPERATING REVENUES	\$	15,728,401	\$	15,740,625	\$	172,997,866	\$	157,004,041	\$	15,993,825
											_
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	56,993	\$	57,238	\$	671,493	\$	649,721	\$	21,772
502	Operations - Steam Expenses		53,615		58,425		568,564		639,029		(70,465)
506	Operations - Misc Steam Power Expenses		-		_		-		_		-
510	Maintenance Supervision & Engineering		_		_		_		_		_
511	Maintenance of Structures		-		27,971		-		232,168		(232,168)
512	Maintenance of Boiler Plant		-		4,355		-		46,995		(46,995)
513	Maintenance of Electric Plant		-		-		-		217		(217)
536	Water for Power		-		4,594		-		132,527		(132,527)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		805,161		18,642		1,338,594		220,687		1,117,906
544	Maintenance of Electric Plant - Hydropower		-		-		-		3,833		(3,833)
546	Operations - Supervsion & Engineering		59,891		62,671		717,188		622,958		94,230
547	Operations - Fuel		4,550,536		4,827,376		47,118,701		37,825,010		9,293,691
548	Operations - Generation Expenses		323,009		390,418		3,921,688		3,371,863		549,825
549	Operations - Misc. Other Power Generation		63,948		61,739		711,639		693,554		18,085
550	Operations - Rents		-		-		-		-		-
551	Maintenance Supervision & Engineering		49,228		47,164		583,167		526,441		56,726
552	Maintenance of Structures		11,487		5,939		85,452		72,910		12,543
553	Maint. Of Gen and Electrical Equipment		433,013		619,911		5,704,659		5,286,079		418,580
554	Maint of Misc Other Power Generation Plant		-		-		=		-		=
555	Operations - Purchased Power		2,756,127		3,509,688		35,842,161		41,249,557		(5,407,396)
556	Operations - System Control & Load Dispatching		7,201		6,633		78,077		72,321		5,756
557	Operations - Other Expenses		-		-		-		-		-
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		8,311		7,417		171,070		211,423		(40,352)
563	Operations - Overhead Line Expenses		-		98		1,326		1,155		171
566	Operations - Misc. Transmission Expenses		14,676		19,833		191,363		198,023		(6,661)
567	Operations - Rents		5,337		-		76,592		67,716		8,876
568	Maintenance Supervision & Engineering		-		_		-		-		-
570	Maintenance of Station Equipment		14,879		18,198		204,891		262,623		(57,732)
571	Maintenance of Overhead Lines		428,491		26,127		1,192,234		385,430		806,804
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

ACCT. NO. ACCOUNT TITLE TOTAL FOR THIS MONTH SAME MONTH LAST YEAR FOR THIS YEAR SAME PERIOD ACCUMULATED YEAR 580 Operations - Supervsion & Engineering 15,364 16,452 204,596 183,530 21,066 582 Operations - Station Expenses 12,799 7,844 183,986 296,286 (112,300) 583 Operations - Overhead Line Expenses 76 183 4,900 8,674 (3,774) 584 Operations - Underground Line Expenses 3,954 1,270 22,428 (26,581) 49,008 586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures - - - <td< th=""><th></th><th></th><th></th><th></th><th>ACCUMULA[*]</th><th>TED TOTALS</th><th colspan="3">INC/(DEC)</th></td<>					ACCUMULA [*]	TED TOTALS	INC/(DEC)		
580 Operations - Supervsion & Engineering 15,364 16,452 204,596 183,530 21,066 582 Operations - Station Expenses 12,799 7,844 183,986 296,286 (112,300) 583 Operations - Overhead Line Expenses 76 183 4,900 8,674 (3,774) 584 Operations - Underground Line Expenses 3,954 1,270 22,428 (26,581) 49,008 586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures - - - - - - - - - - - - - - - -			TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	ACCUMULATED		
582 Operations - Station Expenses 12,799 7,844 183,986 296,286 (112,300) 583 Operations - Overhead Line Expenses 76 183 4,900 8,674 (3,774) 584 Operations - Underground Line Expenses 3,954 1,270 22,428 (26,581) 49,008 586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Station Equipment 64,275 40,515 747,459 557,050 190,408 593 Maintenance of Overhead Lines 349,679 308,187 3,715,079 3,078,305 636,775 594 Maintenance of Underground Lines 37,672 53,007	ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>		
582 Operations - Station Expenses 12,799 7,844 183,986 296,286 (112,300) 583 Operations - Overhead Line Expenses 76 183 4,900 8,674 (3,774) 584 Operations - Underground Line Expenses 3,954 1,270 22,428 (26,581) 49,008 586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Station Equipment 64,275 40,515 747,459 557,050 190,408 593 Maintenance of Overhead Lines 349,679 308,187 3,715,079 3,078,305 636,775 594 Maintenance of Underground Lines 37,672 53,007									
583 Operations - Overhead Line Expenses 76 183 4,900 8,674 (3,774) 584 Operations - Underground Line Expenses 3,954 1,270 22,428 (26,581) 49,008 586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures -	580	Operations - Supervsion & Engineering	15,364	16,452	204,596	183,530	21,066		
584 Operations - Underground Line Expenses 3,954 1,270 22,428 (26,581) 49,008 586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures -	582	Operations - Station Expenses	12,799	7,844	183,986	296,286	(112,300)		
586 Operations - Meter Expense 30,187 26,627 350,131 273,854 76,276 588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures -	583	Operations - Overhead Line Expenses	76	183	4,900	8,674	(3,774)		
588 Operations - Misc. Distribution Expenses 80,613 59,353 794,199 714,599 79,599 589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures -	584	Operations - Underground Line Expenses	3,954	1,270	22,428	(26,581)	49,008		
589 Operations - Rents - - 17,486 17,486 - 590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures - </td <td>586</td> <td>Operations - Meter Expense</td> <td>30,187</td> <td>26,627</td> <td>350,131</td> <td>273,854</td> <td>76,276</td>	586	Operations - Meter Expense	30,187	26,627	350,131	273,854	76,276		
590 Maintenance Supervision & Engineering 5,831 10,788 76,784 117,644 (40,860) 591 Maintenance of Structures - - - - - 592 Maintenance of Station Equipment 64,275 40,515 747,459 557,050 190,408 593 Maintenance of Overhead Lines 349,679 308,187 3,715,079 3,078,305 636,775 594 Maintenance of Underground Lines 37,672 53,007 470,174 616,883 (146,709)	588	Operations - Misc. Distribution Expenses	80,613	59,353	794,199	714,599	79,599		
591 Maintenance of Structures -<	589	Operations - Rents	-	-	17,486	17,486	-		
592 Maintenance of Station Equipment 64,275 40,515 747,459 557,050 190,408 593 Maintenance of Overhead Lines 349,679 308,187 3,715,079 3,078,305 636,775 594 Maintenance of Underground Lines 37,672 53,007 470,174 616,883 (146,709)	590	Maintenance Supervision & Engineering	5,831	10,788	76,784	117,644	(40,860)		
593 Maintenance of Overhead Lines 349,679 308,187 3,715,079 3,078,305 636,775 594 Maintenance of Underground Lines 37,672 53,007 470,174 616,883 (146,709)	591	Maintenance of Structures	-	-	-	-	=		
594 Maintenance of Underground Lines 37,672 53,007 470,174 616,883 (146,709)	592	Maintenance of Station Equipment	64,275	40,515	747,459	557,050	190,408		
	593	Maintenance of Overhead Lines	349,679	308,187	3,715,079	3,078,305	636,775		
595 Maintenance of Line Transformers	594	Maintenance of Underground Lines	37,672	53,007	470,174	616,883	(146,709)		
	595	Maintenance of Line Transformers	-	-	-	-	-		
596 Maint. of Street Lighting & Signal Systems 726 7,105 14,991 23,777 (8,786)	596	Maint. of Street Lighting & Signal Systems	726	7,105	14,991	23,777	(8,786)		
597 Maintenance of Meters 35 2,846 6,410 6,451 (41)	597	Maintenance of Meters	35	2,846	6,410	6,451	(41)		
901 Operations - Member Service Supervision 14,518 12,455 165,187 190,969 (25,782)	901	Operations - Member Service Supervision	14,518	12,455	165,187	190,969	(25,782)		
902 Operations - Meter Reading Expenses 26,994 19,377 308,529 227,648 80,881	902	Operations - Meter Reading Expenses	26,994	19,377	308,529	227,648	80,881		
903 Operations - Member Records & Collection Exp. 137,253 115,328 1,553,920 1,475,968 77,952	903	Operations - Member Records & Collection Exp.	137,253	115,328	1,553,920	1,475,968	77,952		
904 Operations - Uncollectible Accounts 15,788 15,562 170,092 157,486 12,606	904	Operations - Uncollectible Accounts	15,788	15,562	170,092	157,486	12,606		
907 Operations - Member Services - Supervision	907	Operations - Member Services - Supervision	-	-	=	-	=		
908 Operations - Member Services - Energy Services 59,397 5,481 243,695 180,197 63,498	908	Operations - Member Services - Energy Services	59,397	5,481	243,695	180,197	63,498		
909 Operations - Informational & Instructional Advert. Exp. 16,148 1,332 41,214 71,428 (30,214)	909	Operations - Informational & Instructional Advert. Exp.	16,148	1,332	41,214	71,428	(30,214)		
910 Operations - Misc. Member Svc & Infor. Exp 23,465 23,455 10	910	Operations - Misc. Member Svc & Infor. Exp.	-	-	23,465	23,455	10		
911 Operations - Sales - Supervision	911	Operations - Sales - Supervision	-	-	=	-	=		
920 Operations - Admiinistrative & General Salaries 811,078 769,231 9,139,182 8,005,373 1,133,808	920	Operations - Admiinistrative & General Salaries	811,078	769,231	9,139,182	8,005,373	1,133,808		
921 Operations - Office Supplies and Expense 73,103 39,860 823,759 719,623 104,136	921	Operations - Office Supplies and Expense	73,103	39,860	823,759	719,623	104,136		
923 Operations - Outside Service Employed 536,917 422,457 6,300,495 5,946,171 354,324	923	Operations - Outside Service Employed	536,917	422,457	6,300,495	5,946,171	354,324		
924 Operations - Property Insurance 94,546 99,377 1,061,887 1,080,287 (18,400)	924	Operations - Property Insurance	94,546	•	1,061,887	1,080,287	(18,400)		
928 Operations - Regulatory Commission Expense 167,743 94,977 2,064,409 1,134,082 930,326	928	Operations - Regulatory Commission Expense	167,743	94,977	2,064,409	1,134,082	930,326		
930 Operations - General Advertising Expenses 73,570 55,239 893,340 780,202 113,137	930	Operations - General Advertising Expenses	73,570	55,239	893,340	780,202	113,137		
931 Operations - Rents 118,426 1,302,683 1,302,683 -	931	Operations - Rents	118,426	118,426	1,302,683	1,302,683	-		
935 Maintenance of General Plant 125,886 84,315 1,459,290 1,106,852 352,438	935	Maintenance of General Plant		84,315	1,459,290	1,106,852			
TOTAL OPERATING EXPENSES: 12,514,478 12,162,029 131,338,627 121,042,626 10,296,001		TOTAL OPERATING EXPENSES:	12,514,478	12,162,029	131,338,627	121,042,626	10,296,001		
TOTAL OPERATION EXPENSES: 10,188,116 10,886,960 115,739,443 108,498,279 8,355,237		TOTAL OPERATION EXPENSES:	10,188,116	10,886,960	115,739,443	108,498,279	8,355,237		
TOTAL MAINTENANCE EXPENSES: 2,326,362 1,275,069 15,599,184 12,544,347 1,940,764		TOTAL MAINTENANCE EXPENSES:							

	TOTAL CONSUMERS		TOTAL	METERS	TOTAL KWH SALES		
		SAME MONTH	I	SAME MONTH	I	ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	30,141	30,051	30,141	30,051	15,127,207	177,129,331	
GENERAL LIGHT & POWER "G"	4,821	4,761	4,821	4,761	5,600,713	60,815,898	
GENERAL LIGHT & POWER "J"	294	299	294	299	4,118,314	46,952,220	
LARGE POWER SALES "P"	0	0	0	0	0	0	
LARGE POWER SALES "L and P"	111	110	111	110	13,204,910	146,039,144	
IRRIGATION SALES	2	2	2	2	108,600	882,096	
PUBLIC ST. LIGHTING SALES "SL"	3,829	3,806	3,829	3,806	58,184	637,975	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	39,198	39,029	39,198	39,029	38,217,928	432,456,664	
			SYSTE	EM PEAK			
			THIS MONTH	LAST YEAR			
KWH USED - NO CHARGE	XXXXXXXX	XXXXXXXXX		XXXXXXXXX	146,008	1,756,216	
KWH LOST - UNACCOUNTED				XXXXXXXXX		19,765,982	
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	40,614,717	453,978,862	
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	632,510	6,400,598	
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	28	28	0	0	
KWH & KW GENERATED - HYDRO		XXXXXXXXX		513	287,203	932,289	
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	53,277	35,164	24,995,003	253,308,665	
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	53,607	35,704	25,282,206	254,240,954	
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	27,793	42,780	15,965,021	206,138,506	
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.36%	0.39%	
PERCENTAGE OF KWH LOST-UNACCOUNTE	E XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	5.50%	4.40%	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	
	XXXXXXXX	xxxxxxxx	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXXX	

	NET REVENUES REC	AVERAGE KWH EIVED SOLD PER CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD
ACCOUNT TITLE	SAME N THIS MONTH LAST Y	MONTH SAME MONTH YEAR THIS MONTH LAST YEAR	
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L and P" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"	2,447,113 2,44 1,682,314 1,87 0 5,091,814 4,70 24,717	01,471 502 555 47,311 1,162 1,266 70,418 14,008 16,517 0 0 0 06,830 118,963 121,460 19,019 54,300 30,600 57,373 15 15	0.4369289 0.4059203 0.4084958 0.3787377 0.0000000 0.0000000 0.3856001 1.1117217
TOTALS	\$ 15,759,519 \$ 15,70	02,422 975 1,054	\$ 0.4123593 \$ 0.3818067
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM KWH - STATION USE KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXX XXXXXXXXXX XXXXXX XXXXXX	<pre></pre>	XXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL TOTAL KWH & KW GENERATED TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXX	<pre> <pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre>	XXXXXXXXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX XXXXX	<pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre> <pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre></pre>	XXXXXXXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 15,072,400 \$ 14,74	^^^^	\$ 0.394380 \$ 0.358453
AVERAGE NET INCOME/KWH SOLD		60,438 XXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	· ·

		NET REVENUE JSTOMER SAME MONTH	PERCENT (REVENUE I	
ACCOUNT TITLE	THIS MONTE		THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 214	\$ 220	40.90%	42.04%
GENERAL LIGHT & POWER "G"	ψ 214 508	Ŧ	15.53%	15.59%
GENERAL LIGHT & POWER "J"	5,722	6,256	10.67%	11.91%
LARGE POWER SALES "P"	0	0	0.00%	0.00%
LARGE POWER SALES "L and P"	45,872	42,789	32.31%	29.98%
IRRIGATION SALES	12,359	9,510	0.16%	0.12%
PUBLIC ST. LIGHTING SALES "SL"	18	15	0.43%	0.37%
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%
TOTALS	\$ 402	\$ 402	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	MONTH ESEL OIL	ACCUMULA FOR T FUEL OIL	HIS		
BARRELS OF OIL CONSUMED	None		38,587	None		408,066
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	117.93	N/A	\$	115.47
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	4,550,535	N/A	\$	47,118,701
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.18206	N/A	\$	0.18601
MONTH END PRICE PER BARREL(\$)	N/A		\$116.89			
EMPLOYEES AND PAYROLL	NON- BARGAINING	<u>BAI</u>	RGAINING	<u>TOTAL</u>	<u>YE</u>	EAR TO DATE
TOTAL NUMBER OF EMPLOYEES	54		81	135		
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	2,466,158 270,762 75,970 2,119,426		28,476,640 4,165,878 787,306 23,523,457

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIO HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		171.29	
<u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE	474.31 31.69	23.94 300.34 0.46 0.00	473.40 31.69	23.81 298.11 0.46 0.00
2,300 VOLTS 1 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00 0.00 2.70 532.34 0.00		0.00 0.00 2.70 529.78 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-23 BALANCE AT CLOSE OF LAST YEAR	Nov-24 AT CLOSE OF THIS <u>MONTH</u>		Nov-23 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE IRING YEAR
101	UTILITY PLANT IN SERVICE	\$	533,728,353	532,722,431	\$	533,187,521	\$	(1,005,922)
108	ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	-	340,292,812 193,435,541	339,210,504 193,511,927		339,690,885 193,496,636		(1,082,308) 76,386
101	RIGHT OF USE ASSET		13,522,005	13,522,005		13,522,005		
107	CONSTRUCTION WORK IN PROGRESS		11,164,048	12,399,924		11,065,272		1,235,875
109	OTHER UTILITY PLANT ADJUSTMENTS		54,852,453	54,852,453		54,852,453		-
	TOTAL UTILITY PLANT LESS RESERVES	\$	272,974,047	274,286,308	\$	272,936,366	\$	1,312,261
121	NON-UTILITY PROPERTY		-	-		-		-
122	DEPRECIATION OF NON-UTILITY PLANT		<u>-</u>	-		-		-
123	INVESTMENT IN KRS1 / KRS2H		21,935,988	20,910,769		22,245,352		(1,025,219)
123	INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	3,075,920 25,011,908	3,957,775 24,868,545	\$	3,079,043 25,324,395	\$	881,855 (143,364)
	TOTAL OTHER PROPERTY & INVESTMENTS	Ψ	23,011,900	24,000,040	Ψ	25,524,595	Ψ	(143,304)
131	CASH		1,077,163	524,395		1,544,475		(552,768)
134	SPECIAL DEPOSITS		10,099	(29,314)		(15,137)		(39,413)
135	WORKING FUNDS		21,000	21,000		21,000		-
136	TEMPORARY INVESTMENTS		40,205,896	40,397,549		41,691,480		191,653
142	CUSTOMER ACCOUNTS RECEIVABLE		12,331,793	14,047,999		13,202,672		1,716,206
143	OTHER ACCOUNTS RECEIVABLE		1,650,314	405,194		521,940		(1,245,120)
144 151	ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK		(83,332) 1,559,984	(217,784) 1,397,514		(226,991) 1,643,635		(134,453) (162,470)
154	MATERIALS AND SUPPLIES-UTILITY		20,722,734	21,003,981		20,857,021		281,247
165	PREPAYMENTS		1,238,991	1,978,504		1,672,546		739,514
171	INTEREST AND DIVIDEND RECEIVABLE		155,288	114,041		150,503		(41,247)
173	ACCRUED UTILITY REVENUE		8,743,081	9,964,695		8,539,526		1,221,615
	TOTAL CURRENT AND ACCRUED ASSETS	\$	87,633,011	89,607,774	\$	89,602,670	\$	1,974,764
464								
181	UNAMORTIZED DEBT DISCOUNT & EXP.		- OF 4FO 474	- 00 500 040		- 04 070 407		- (4.000.005)
182	REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION		25,453,171	23,532,346		24,879,437 10,972,218		(1,920,825)
183 184	CLEARING ACCOUNTS		11,937,332 -	11,215,506		10,312,210		(721,826) -
186	OTHER DEFERRED DEBITS		61,162	242,397		56,535		181,236
	TOTAL DEFERRED DEBITS	\$	37,451,665	34,990,249	\$	35,908,189	\$	(2,461,416)
	TOTAL ASSETS AND OTHER DEBITS	\$	423,070,632	423,752,877	¢	423,771,620	¢	682,245
	IOTAL ASSETS AND OTHER DEDITS	Ψ	423,070,032	423,132,011	φ	423,77 1,020	ψ	002,243

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 November 2024

			Audited Dec-23 BALANCE AT CLOSE OF LAST YEAR		Nov-24 AT CLOSE OF THIS MONTH	Nov-23 SAME PERIOD LAST YEAR	([NCREASE/ DECREASE) JRING YEAR
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	134,466,784 4,260,665	\$	138,463,040 9,785,046	\$ 134,471,486 4,393,489	\$	3,996,256 5,524,381
215	OTHER MARGINS AND EQUITIES		(945,406)		(945,406)	(1,076,791)		5,524,561
217	RETIRED CAPITAL CREDITS		1,218,230		1,301,123	1,216,598		82,893
200	MEMBERSHIP FEES		610		622	 609		12
	TOTAL MARGINS & EQUITIES	\$	139,000,884	\$	148,604,426	\$ 139,005,391	\$	9,603,542
224	LONG TERM DEBT - RUS		134,550,752		135,561,123	140,527,492		1,010,371
224	LONG TERM DEBT - CFC		90,632,257		91,272,202	97,555,137		639,945
	TOTAL LONG TERM DEBT	\$	225,183,009	\$	226,833,325	\$ 238,082,629	\$	1,650,316
227	LEASE LIABILITY- RIGHT OF USE		13,003,196		13,003,196	13,583,205		-
228	ACC. PROVISION FOR PENSION & BENEFITS		(63,548)		(68,969)	27,830		(5,420)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	12,939,648	\$	12,934,227	\$ 13,611,036	\$	(5,420)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		10,672,683		-	-		(10,672,683)
232	ACCOUNTS PAYABLE		8,249,951		7,574,993	6,424,007		(674,958)
235	CUSTOMER DEPOSITS		1,516,713		1,644,359	1,507,801		127,645
236	TAXES ACCRUED		8,470,967		10,003,184	8,589,953		1,532,218
237	INTEREST ACCRUED		56,069		709,032	736,542		652,964
238	PATRONAGE CAPITAL PAYABLE		705		700	5,090		(5)
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		3,916,174		(1,340) 2,587,374	2,617,690		(1,340) (1,328,801)
242	TOTAL CURRENT & ACCRUED LIABILITIES	\$	32,883,262	\$	22,518,303	\$ 19,881,083	\$	(10,364,960)
		·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·	,	, , , , , , , , , , , , , , , , , , , ,	·	
			1,910,995		1,926,671	1,909,801		15,676
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,563,330		5,460,419	5,574,734		(102,911)
253 254	OTHER DEFERRED CREDITS REGULATORY LIABILITY		5,589,504 -		5,475,506 -	5,706,946 -		(113,998) <u>-</u>
	TOTAL DEFERRED CREDITS	\$	13,063,829	\$	12,862,596	\$ 13,191,481	\$	(201,233)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,070,632	\$	423,752,877	\$ 423,771,620	\$	682,245

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>		NCREASE/ DECREASE DRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,523,227 6,822,073 128,702,505 97,739,728 223,784,179 49,797,850 534,369,562	\$	21,406,575 6,484,605 129,040,230 100,383,916 226,883,379 49,164,936 533,363,640	\$	27,523,227 6,822,073 128,702,505 96,871,631 223,635,089 49,632,995 533,187,521		(6,116,652) (337,468) 337,725 2,644,188 3,099,200 (632,914) (1,005,922)
101	RIGHT OF USE ASSET	Ψ	12,880,796	*	12,880,796	Ψ	13,522,005	Ψ	-
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	602,102,811	\$	601,096,889	\$	601,561,979	\$	(1,005,922)
107	CONSTRUCTION WORK IN PROGRESS	\$	11,164,048	\$	12,399,924	\$	11,065,272	\$	1,235,875
	TOTAL UTILITY PLANT	\$	613,266,859	\$	613,496,813	\$	612,627,251	\$	229,953
			DAI ANOT AT		AT 01 00E		0.4.4.5		
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>		NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418	\$	OF THIS MONTH 10,800,131 1,570,883 76,039,250 54,267,009 111,618,659 30,106,417 6,941,112 48,452,752		PERIOD LAST YEAR 19,691,133 1,857,134 74,493,637 54,354,653 108,466,972 30,043,359 6,941,112 46,258,570	<u>DU</u> \$	(8,936,085) (307,584) 1,311,776 (7,673) 2,762,099 72,761 - 2,011,334
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112	\$	OF THIS MONTH 10,800,131 1,570,883 76,039,250 54,267,009 111,618,659 30,106,417 6,941,112		PERIOD LAST YEAR 19,691,133 1,857,134 74,493,637 54,354,653 108,466,972 30,043,359 6,941,112	<u>DU</u> \$	(8,936,085) (307,584) 1,311,776 (7,673) 2,762,099 72,761
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418	\$	OF THIS MONTH 10,800,131 1,570,883 76,039,250 54,267,009 111,618,659 30,106,417 6,941,112 48,452,752	\$	PERIOD LAST YEAR 19,691,133 1,857,134 74,493,637 54,354,653 108,466,972 30,043,359 6,941,112 46,258,570	\$	(8,936,085) (307,584) 1,311,776 (7,673) 2,762,099 72,761 - 2,011,334
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,736,215 1,878,467 74,727,474 54,274,681 108,856,561 30,033,656 6,941,112 46,441,418 342,889,584	\$	OF THIS MONTH 10,800,131 1,570,883 76,039,250 54,267,009 111,618,659 30,106,417 6,941,112 48,452,752 339,796,212	\$	PERIOD LAST YEAR 19,691,133 1,857,134 74,493,637 54,354,653 108,466,972 30,043,359 6,941,112 46,258,570 342,106,569	\$	(8,936,085) (307,584) 1,311,776 (7,673) 2,762,099 72,761 - 2,011,334 (3,093,372)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10 November 2024

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	ENERGY CLAUSE ADJUSTMENT	BASE <u>REVENUES</u>	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPI OVEES	۵	15,127,207	30,141	502	\$ 6,445,470	\$ (84,657)	\$ 6,530,127	0.426085	0.4316809
TOTAL RESIDENTIAL	,	15,127,207	30,141	502 8	\$ 6,445,470	\$ (84,657)	\$ 6,530,127	0.426085	0.4316809
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	ს ¬	5,600,713	4,821 294	1,162 \$ 14,008 \$	\$ 2,447,113 \$ 1,682,314	\$ (32,513) \$ (26,908)	\$ 2,479,626 \$ 1,709,222	0.436929	0.4427340
LARGE POWER LARGE POWER	P L and P	13,204,910	0 111	0 \$ 118,963 \$	\$ 5,091,814	\$ \$ (59,402)	\$ - \$ 5,151,217	0.000000	0.000000
IRRIGATION		108,600	2	54,300 \$	24,717	€	\$ 24,717	0.2276000	0.2276000
STREET LIGHTING	SF	58,184	3,829	15 \$	68,090	(179)	\$ 68,269	1.170257	1.1733270
GRAND TOTAL	ı	38,217,928	39,198	975 \$	15,759,519	\$ (203,658)	\$ 15,963,178	0.412359	0.4176882
TOTAL LAST MONTH		42,384,998	39,180	1,082	16,405,782	(442,224)	16,848,007	0.387066	0.3974993
INCREASE - AMOUNT	L			0,	\$ (646,263)	38,566	\$ (884,829)		
INCREASE - PERCENT	<u>_</u>				-3.94%	53.95%	-5.25%	٧0	
TOTAL SAME MONTH LAST YEAR		41,126,629	39,029	1,054	\$ 15,702,422	\$ 1,163,318	\$ 14,539,104	0.381807	0.3535204
INCREASE - AMOUNT					\$ 57,098	\$ (1,366,976)	\$ 1,424,074		
INCREASE - PERCENT	<u></u>				0.36%	, -117.51%	%62'6	۰,0	

N/C KWH TO COMPANY 146,008

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Nov-2024	Source of Data	Las	st 12 Months ending November 2024	Source of Data
Net Margins	\$ 9,785,046	Page 1	\$	9,652,223	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	5,862,329			6,414,940	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	
Total long-term Debt Interest Expense	\$ 5,862,329	Page 1	\$	6,414,940	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 15,647,375		\$	16,067,163	
divided by LTD Interest Expense	5,862,329			6,414,940	_
Times Interest Earned Ratio (TIER)	2.67			2.50	

Calculation of Equity Ratio:	As of 11/30/2024	
Patronage Capital and Members' Equities Total Assets	148,604,426 423,752,877	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	35.07%	