

April 23, 2025

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for March 2025, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for March 2025. If you have any questions please call me at (808) 246-8274.

Very truly yours,

<u>Trin Tsuda</u> Erin Tsuda (Apr 22, 2025 18:22 HST)

Erin Tsuda Interim CFO & Financial Vice President

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME DEDIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
A001. NO.	ACCOUNT TITLE	THIO MOINTH	THIO TEAR	LAGITLAN	TOTALO		
440-456	UTILITY OPERATING INCOME	\$ 14,628,899	\$ 41,196,435	\$ 42,086,815	\$ (890,380)		
500-935	OPERATION & MAINTENANCE EXPENSES	11,076,101	30,853,462	32,458,093	1,604,632		
403	DEPRECIATION EXPENSES	1,068,938	3,203,954	3,178,564	(25,390)		
404	AMORTIZATION OF UTILITY PLANT	182,849	548,546	548,546	-		
408	TAXES OTHER THAN INCOME TAXES	1,230,698	3,463,005	3,556,651	93,646		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-		
	TOTAL OPERATING EXPENSES	13,558,586	38,068,966	39,741,854	1,672,888		
	TOTAL OPERATING INCOME	1,070,313	3,127,470	2,344,961	782,508		
415-416	INCOME FROM MDSE, JOBBING (NET)	1,136	6,547	13,710	7,163		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(8,924)	(141,501)		(20,761)		
418	MISC. NON-OPÉRATING INCOME	8,679	26,785	25,208	(1,577)		
419	INTEREST & DIVIDEND INCOME	196,330	577,406	713,279	135,873		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	LIQUIDATED DAMAGES	-	-	-	_		
424	CAPITAL CREDITS & PATRONAGE	-	4,122	-	(4,122)		
	TOTAL OTHER INCOME	197,221	473,358	589,934	116,576		
426	MISCELLANEOUS INCOME DEDUCTIONS	2,700	39,613	39,908	295		
	TOTAL MISC. INCOME DEDUCTIONS	2,700	39,613	39,908	295		
427	INTEREST ON LONG-TERM DEBT	515,025	1,543,199	1,613,826	70,628		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-		
431	OTHER INTEREST EXPENSE	-	-	-	-		
	TOTAL INTEREST CHARGES	515,025	1,543,199	1,613,826	70,628		
	NET INCOME	¢ 740.040	£ 2.040.040	f 4 004 400	\$ 720.050		
	NET INCOME	\$ 749,810	\$ 2,018,016	\$ 1,281,160	\$ 736,856		

March 2025

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 184,516,403	\$ 172,145,834	\$ 12,370,570	7.19%
401-402	OPERATION & MAINTENANCE EXPENSES	142,116,771	131,722,541	(10,394,230)	-7.89%
403	DEPRECIATION EXPENSES	12,712,573	13,097,424	384,851	2.94%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	=	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,587,306	14,611,890	(975,416)	-6.68%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	172,610,831	161,626,036	(10,984,795)	-6.80%
	TOTAL OPERATING INCOME	11,905,572	10,519,798	1,385,774	13.17%
415-416	INCOME FROM MDSE, JOBBING (NET)	105,535	115,976	10,441	9.00%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(575,398)	(1,096,153)	(520,755)	47.51%
418	MISC. NON-OPERATING INCOME	116,417	105,026	(11,391)	-10.85%
419	INTEREST & DIVIDEND INCOME	2,512,249	2,977,013	464,764	15.61%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	5,000	-	(5,000)	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	98,629	195,581	96,952	49.57%
	TOTAL OTHER INCOME	2,262,433	2,297,444	35,011	1.52%
426	MISCELLANEOUS INCOME DEDUCTIONS	60,521	66,585	(6,063)	-9.11%
	TOTAL MISC. INCOME DEDUCTIONS	60,521	66,585	(6,063)	-9.11%
427	INTEREST ON LONG-TERM DEBT	6,317,917	6,672,156	(354,240)	-5.31%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	<u>-</u>	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,317,917	6,672,156	(354,240)	-5.31%
	NET INCOME	\$ 7,789,567	\$ 6,078,501	\$ 1,711,066	28.15%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		AME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR		INC/(DEC) CUMULATED TOTALS
ACCT. NO.	ACCOUNT TITLE		IIO MONTH	<u> </u>	AST TEAR		ILAN	<u>L</u>	ASTILAN		TOTALS
	ODERATING DEVENUES										
444.00	OPERATING REVENUES	¢.	25.002	Φ.	40.450	Φ	02.442	Φ.	40.000	Φ	72.602
441.00	IRRIGATION SALES	\$	35,093	Þ	13,458	Ъ	92,442	\$	18,839	Ъ	73,603
440.00	RESIDENTIAL SALES		6,067,449		6,209,671		17,586,145		17,878,186		(292,041)
442.02	GENERAL LIGHT & POWER G		2,293,651		2,201,013		6,275,495		6,276,495		(1,000)
442.03	GENERAL LIGHT & POWER J		1,586,685		1,641,140		4,378,006		4,610,199		(232,193)
444.00	PUBLIC ST. LIGHTING SALES		66,640		67,377		198,878		197,472		1,406
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-		-		-		-
443.01	LARGE POWER SALES P		-		-		-		9,031,437		(9,031,437)
443.02	LARGE POWER SALES L and P		4,610,189		4,436,838		12,767,366		4,171,946		8,595,420
	TOTAL ELECTRIC SALES		14,659,707		14,569,497		41,298,333		42,184,575		(886,242)
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		28,327		28,603		81,125		90,085		(8,960)
454.00	RENT FROM PROPERTY		5,865		5,756		17,378		17,055		323
456.00	OTHER ELECTRIC REVENUES		(65,000)		(69,400)		(200,400)		(204,900)		4,500
	TOTAL OTHER REVENUES		(30,808)		(35,040)		(101,897)		(97,760)		(4,138)
	TOTAL OPERATING REVENUES	\$	14,628,899	\$	14,534,457	\$	41,196,435	\$	42,086,815	\$	(890,380)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	59,591	\$	58,089	\$	193,031	\$	184,861	\$	8,169
502	Operations - Steam Expenses		63,687		52,529		162,655		154,805		7,850
506	Operations - Misc Steam Power Expenses		· -		-		, -		· -		, -
510	Maintenance Supervision & Engineering		_		_		_		_		_
511	Maintenance of Structures		_		_		_		_		-
512	Maintenance of Boiler Plant		_		_		_		_		_
513	Maintenance of Electric Plant		_		_		_		_		_
536	Water for Power		_		_		_		_		_
542	Maintenance of Structures-Water		_		_		_		_		_
543	Maint of Reservoirs, Dams, Waterways		20,336		21,840		37,224		45,863		(8,639)
544	Maintenance of Electric Plant - Hydropower		20,000		21,040		57,224		40,000		(0,033)
546	Operations - Supervsion & Engineering		62,562		61,138		205,681		200,071		5,609
547	Operations - Supervision & Engineering Operations - Fuel		3,316,148		3,467,902		10,277,038		9,723,161		553,877
547 548	Operations - Generation Expenses		319,256		348,070		1,090,061		1,000,226		89,835
549	Operations - Misc. Other Power Generation										
549 550	Operations - Rents		81,525		53,343		138,048		139,313		(1,265)
550 551	·		46 474		43,806		166 170		159,377		7 101
	Maintenance Supervision & Engineering		46,171		•		166,478				7,101
552	Maintenance of Structures		14,164		5,061		20,642		23,553		(2,911)
553	Maint. Of Gen and Electrical Equipment		572,969		711,480		1,575,023		1,553,909		21,115
554	Maint of Misc Other Power Generation Plant		- 0.71.010		-		7 770 040		-		(0.074.500)
555	Operations - Purchased Power		3,271,349		3,447,854		7,776,816		10,448,376		(2,671,560)
556	Operations - System Control & Load Dispatching		7,699		7,203		22,101		20,469		1,633
557	Operations - Other Expenses		=		-		-		-		=
560	Operations Supervision & Engineering				-				-		-
562	Operations - Station Expenses		17,334		11,770		40,570		49,183		(8,613)
563	Operations - Overhead Line Expenses		156		-		309		284		26
566	Operations - Misc. Transmission Expenses		17,472		16,669		49,248		55,612		(6,364)
567	Operations - Rents		34,484		5,333		56,885		27,734		29,151
568	Maintenance Supervision & Engineering		-		-		-		-		-
570	Maintenance of Station Equipment		17,660		18,888		42,902		71,109		(28,207)
571	Maintenance of Overhead Lines		85,139		63,344		195,152		159,510		35,641
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

				ACCUMULA [*]	TED TOTALS	INC/(DEC)		
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>		
580	Operations - Supervsion & Engineering	4,358	18,665	12,696	60,890	(48,193)		
582	Operations - Station Expenses	21,806	16,803	48,913	47,055	1,859		
583	Operations - Overhead Line Expenses	_	-	817	1,757	(940)		
584	Operations - Underground Line Expenses	1,387	1,929	11,286	3,961	7,325		
586	Operations - Meter Expense	28,677	17,661	56,132	87,719	(31,587)		
588	Operations - Misc. Distribution Expenses	148,044	37,522	263,213	120,252	142,961		
589	Operations - Rents	3,400	3,400	8,865	8,865	-		
590	Maintenance Supervision & Engineering	6,504	6,977	19,350	20,503	(1,153)		
591	Maintenance of Structures	_	-	-	-	-		
592	Maintenance of Station Equipment	59,154	70,416	222,692	200,116	22,576		
593	Maintenance of Overhead Lines	462,152	332,753	1,060,204	1,052,271	7,933		
594	Maintenance of Underground Lines	38,345	42,906	128,140	103,228	24,912		
595	Maintenance of Line Transformers	_	_	-	_	-		
596	Maint. of Street Lighting & Signal Systems	2,859	911	4,269	9,949	(5,680)		
597	Maintenance of Meters	_	252	-	2,639	(2,639)		
901	Operations - Member Service Supervision	16,472	15,448	47,695	47,365	330		
902	Operations - Meter Reading Expenses	26,409	28,236	83,387	84,874	(1,486)		
903	Operations - Member Records & Collection Exp.	153,934	167,527	431,354	433,720	(2,366)		
904	Operations - Uncollectible Accounts	14,580	13,272	51,077	41,950	9,126		
907	Operations - Member Services - Supervision	_	_	-	_	-		
908	Operations - Member Services - Energy Services	28,989	17,240	64,284	59,246	5,038		
909	Operations - Informational & Instructional Advert. Exp.	6,532	1,756	11,234	2,525	8,709		
910	Operations - Misc. Member Svc & Infor. Exp.	_	_	-	_	-		
911	Operations - Sales - Supervision	_	_	-	_	-		
920	Operations - Admiinistrative & General Salaries	771,469	799,663	2,526,807	2,453,640	73,166		
921	Operations - Office Supplies and Expense	85,021	76,635	222,357	212,543	9,813		
923	Operations - Outside Service Employed	616,824	617,389	1,814,047	1,644,621	169,425		
924	Operations - Property Insurance	94,546	99,377	283,638	298,131	(14,493)		
928	Operations - Regulatory Commission Expense	168,600	238,967	570,485	548,104	22,381		
930	Operations - General Advertising Expenses	102,907	95,719	236,940	204,490	32,450		
931	Operations - Rents	138,507	118,426	387,030	355,277	31,753		
935	Maintenance of General Plant	66,923	102,224	236,687	334,984	(98,297)		
	TOTAL OPERATING EXPENSES:	11,076,101	11,336,392	30,853,462	32,458,093	(1,604,632)		
	TOTAL OPERATION EXPENSES:	9,683,726	9,915,535	27,144,698	28,721,080	(1,585,021)		
	TOTAL MAINTENANCE EXPENSES:	1,392,375	1,420,857	3,708,764	3,737,013	(19,610)		
	. 5 // 12 /// 11/11/11/02 12/11 11/02/0.	1,002,010	1, 120,001	0,700,704	5,757,510	(10,010)		

	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL K	WH SALES
		SAME MONTH		SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	30,268	30,081	30,268	30,081	15,505,890	45,820,671
GENERAL LIGHT & POWER "G"	4,854	4,767	4,854	4,767	5,684,101	15,884,498
GENERAL LIGHT & POWER "J"	292	300	292	300	4,211,652	11,870,121
LARGE POWER SALES "P"	0	0	0	0	0	0
LARGE POWER SALES "L and P"	115	111	115	111	13,214,155	37,562,674
IRRIGATION SALES	2	2	2	2	145,800	393,897
PUBLIC ST. LIGHTING SALES "SL"	3,849	3,813	3,849	3,813	58,297	174,873
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	39,380	39,074	39,380	39,074	38,819,895	111,706,734
			SYSTE	EM PEAK		
			THIS MONTH	LAST YEAR		
KWH USED - NO CHARGE	XXXXXXXXX	xxxxxxxxx		xxxxxxxx	137,300	421,108
KWH LOST - UNACCOUNTED	XXXXXXXX	xxxxxxxxx		xxxxxxxxx	1,951,711	4,741,119
KWH - NET TO SYSTEM	XXXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	40,908,906	116,868,961
KWH - STATION USE	XXXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	468,768	1,408,881
KWH & KW GENERATED - STEAM	XXXXXXXX	xxxxxxxxx	0	29	0	0
KWH & KW GENERATED - HYDRO	XXXXXXXXX	xxxxxxxxx	233	0	271,578	473,385
KWH & KW GENERATED - DIESEL	XXXXXXXXX	xxxxxxxxx	44,434	34,698	19,117,973	59,336,295
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	44,667	34,727	19,389,551	59,809,680
TOTAL KWH & KW PURCHASED	XXXXXXXXX	xxxxxxxxx	31,620	35,952	21,988,122	58,468,161
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.34%	0.36%
PERCENTAGE OF KWH LOST-UNACCOUNTE	E XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	4.80%	4.10%
	XXXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	NET REVENUES RECEIVED			GE KWH CUSTOMER	AVERAGI PER I	REVENUE SOLD			
			SA	ME MONTH		SAME MONTH	l	SAI	ME MONTH
ACCOUNT TITLE	<u>T</u>	HIS MONTH	L/	AST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$	6,067,449	\$	6,209,671	512	490	\$ 0.3912996	\$	0.4215074
GENERAL LIGHT & POWER "G"		2,293,651		2,201,013	1,171	1,066	0.4035205		0.4333239
GENERAL LIGHT & POWER "J"		1,586,685		1,641,140	14,423	13,545	0.3767370		0.4038671
LARGE POWER SALES "P"		0		0	0	0	0.0000000		0.0000000
LARGE POWER SALES "L and P"		4,610,189		4,436,838	114,906	111,289	0.3488826		1.0901535
IRRIGATION SALES		35,093		13,458	72,900	24,300	0.2406900		0.2769101
PUBLIC ST. LIGHTING SALES "SL"		66,640		67,377	15	15	1.1431093		1.1638075
TOTALS	\$	14,659,707	\$	14,569,497	986	930	\$ 0.3776339	\$	0.4009812
KWH USED - NO CHARGE	YY	xxxxxxx	YY.	YYYYYYY		xxxxxxxxx	XXXXXXXXX	YYYY	· Y YYYYYY
KWH LOST - UNACCOUNTED					xxxxxxxx	XXXXXXXXXX			
KWH - NET TO SYSTEM						XXXXXXXXXX			
KWH - STATION USE						XXXXXXXXXX			
KWH & KW GENERATED - STEAM						XXXXXXXXXX			
KWH & KW GENERATED - DIESEL						XXXXXXXXX			
TOTAL KWH & KW GENERATED	XX	XXXXXXX	XX	xxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
TOTAL KWH & KW PURCHASED	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXX	XXXXXXX
PERCENTAGE OF KWH USED - N/C	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXX	XXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	EXX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXX	XXXXXXX
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXX	XXXXXXX
AVERAGE COST PER KWH SOLD	\$	13,558,586	\$	13,815,362	xxxxxxxx	xxxxxxxxx	\$ 0.349269	\$	0.380226
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	XXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$	1,101,121	\$	754,135	XXXXXXXX	XXXXXXXXX	\$ 0.028365	\$	0.020755
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	XXXXXXXX

	AVERAGE N <u>PER CU</u>	OF TOTAL RECEIVED SAME MONTH		
ACCOUNT TITLE	THIS MONTH	SAME MONTH LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 200	\$ 206	41.39%	42.62%
GENERAL LIGHT & POWER "G"	473	φ 200 462	15.65%	15.11%
GENERAL LIGHT & POWER "J"	5,434	5,470	10.82%	11.26%
LARGE POWER SALES "P"	0,	0, 0	0.00%	0.00%
LARGE POWER SALES "L and P"	40,089	39,972	31.45%	30.45%
IRRIGATION SALES	17,546	6,729	0.24%	0.09%
PUBLIC ST. LIGHTING SALES "SL"	17	18	0.45%	0.46%
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%
TOTALS	\$ 372	\$ 373	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXX	
	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	
	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR		MONTH SEL OIL	ACCUMULA FOR T FUEL OIL	'AIH	
BARRELS OF OIL CONSUMED	None		33,644	None		104,747
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	98.57	N/A	\$	98.11
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	3,316,148	N/A	\$	10,277,038
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.17346	N/A	\$	0.17320
MONTH END PRICE PER BARREL(\$)	N/A		\$123.61			
EMPLOYEES AND BAYBOLL	NON-	D.4.D.	0.4.14.140	TOT41		
EMPLOYEES AND PAYROLL	BARGAINING	BAR	<u>GAINING</u>	TOTAL	YE	AR TO DATE
TOTAL NUMBER OF EMPLOYEES	54		82	136	į	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	2,524,057 193,983 84,690 2,245,385		8,139,624 1,222,262 209,690 6,707,672

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

	FOR THIS	MONTH .	SAME PERIO	D LAST YEAR
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.
DESCRIPTION:	7.2 K.V.	AND LOWER	<u>7.2 K.V.</u>	AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		169.37	
55,000-05,000 VOLTO 51 TIAGET TRIMART	103.37		103.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY	482.88		473.43	
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69	
7,200 VOLTS 3 PHASE PRIMARY	01.00	24.07	01.00	23.81
7,200 VOLTS 1 PHASE PRIMARY		302.30		298.12
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00
2,300 VOLTS 1 PHASE PRIMARY		2.70		2.70
120/240 VOLTS 4,3,&2 WIRE SECONDARY		536.01		530.24
ST. LIGHT SYSTEMS, MULTIPLE & SERIE	S	0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		I	Audited Dec-24 BALANCE AT CLOSE OF LAST YEAR	Mar-25 AT CLOSE OF THIS <u>MONTH</u>	Mar-24 SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	534,982,664 337,853,842 197,128,822	539,100,297 340,248,730 198,851,566	\$ 528,230,173 336,297,387 191,932,786	\$	4,117,633 2,394,889 1,722,744
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	13,522,005 10,277,336 54,852,453 275,780,617	13,522,005 10,619,919 54,852,453 277,845,943	\$ 13,522,005 11,980,670 54,852,453 272,287,915	\$	342,582
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	20,343,006 3,951,486 24,294,491	20,210,451 4,063,699 24,274,150	\$ 21,744,214 2,872,031 24,616,245	\$	(132,555) 112,214 (20,342)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	506,802 7,599 21,000 38,715,524 12,667,206 383,338 (269,427) 1,143,996 21,121,345 1,510,208 119,832 10,562,913 86,490,336	138,478 (29,700) 21,000 37,473,000 10,560,885 481,866 (306,358) 1,240,255 21,320,638 1,940,377 107,676 9,571,580 82,519,698	\$ 1,381,474 (15,236) 21,000 36,988,855 11,121,545 566,222 (119,991) 1,761,777 20,376,657 1,478,577 136,850 8,943,532 82,641,263	\$	(368,324) (37,299) - (1,242,524) (2,106,321) 98,528 (36,931) 96,260 199,293 430,169 (12,156) (991,333) (3,970,638)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	20,393,692 11,395,072 - 222,014 32,010,778	19,931,073 11,452,514 - 70,547 31,454,134	\$ 24,964,944 11,689,856 - 165,144 36,819,943	\$	(462,619) 57,442 - (151,467) (556,644)
	TOTAL ASSETS AND OTHER DEBITS	\$	418,576,222	416,093,925	\$ 416,365,366	\$	(2,482,297)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 March 2025

			Audited Dec-24 BALANCE AT CLOSE OF LAST YEAR		Mar-25 AT CLOSE OF THIS <u>MONTH</u>		Mar-24 SAME PERIOD LAST YEAR	(E	NCREASE/ DECREASE) JRING YEAR
201 201 215 217 200	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES	\$	138,462,418 7,052,712 (213,894) 1,301,375 623	\$	145,512,635 2,018,016 (213,894) 1,302,017 627	\$	138,719,223 1,281,160 (945,406) 1,220,561 614	\$	7,050,217 (5,034,696) - 642 3
	TOTAL MARGINS & EQUITIES	\$	146,603,233	\$		\$	140,276,152	\$	2,016,167
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC	<u></u>	130,073,321 84,169,029	Φ.	133,430,443 89,031,978	Φ.	138,795,696 95,371,906	Φ.	3,357,123 4,862,949
227 228	LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS TOTAL OTHER NONCURRENT LIABILITIES	\$	214,242,350 12,398,292 (805,750) 11,592,542		222,462,421 12,398,292 (869,459) 11,528,833		234,167,602 13,003,196 (135,163) 12,868,034		(63,709) (63,709)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		10,941,133		-		-		(10,941,133)
232 235 236	ACCOUNTS PAYABLE CUSTOMER DEPOSITS TAXES ACCRUED		7,142,387 1,653,309 9,864,764		7,113,161 1,582,921 6,212,489		5,786,400 1,560,623 5,372,498		(29,226) (70,388) (3,652,275)
237 238 241	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE		54,745 697		54,406 697 38,074		877,919 705 42,278		(339)
242	MISC. CURRENT & ACCRUED LIABILITIES TOTAL CURRENT & ACCRUED LIABILITIES	\$	3,708,758 33,365,793	\$	5,670,710 20,672,458	\$	2,247,255 15,887,678	\$	1,961,952 (12,693,335)
224.18 252 253 254	RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY		1,928,697 5,219,209 5,624,399		1,935,528 5,141,294 5,733,990		1,914,520 5,269,075 5,982,306		6,831 (77,915) 109,592
	TOTAL DEFERRED CREDITS	\$	12,772,305	\$	12,810,812	\$	13,165,901	\$	38,508
	TOTAL LIABILITIES AND OTHER CREDITS	\$	418,576,222	\$	416,093,925	\$	416,365,366	\$	(2,482,297)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD <u>LAST YEAR</u>	Е	NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 21,393,866 6,484,605 129,244,018 100,470,517 230,066,199 48,630,772 536,289,977	\$	21,393,866 6,484,605 129,382,435 100,537,975 233,640,230 48,968,500 540,407,610		20,770,729 6,822,073 128,704,424 98,834,512 223,807,738 49,931,905 528,871,382		138,417 67,458 3,574,030 337,727 4,117,633
101	RIGHT OF USE ASSET	12,214,692	·	12,214,692	·	12,880,796	·	, , -
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 603,357,122	\$	607,474,755	\$	596,604,631	\$	4,117,633
107	CONSTRUCTION WORK IN PROGRESS	\$ 10,277,336	\$	10,619,919	\$	11,980,670	\$	342,582
	TOTAL UTILITY PLANT	\$ 613,634,458	\$	618,094,673	\$	608,585,301	\$	4,460,215
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT	\$ 10,819,601 1,591,284 76,260,099 54,170,495 110,636,143	\$	10,938,673 1,652,487 76,965,412 54,536,676	\$	10,967,246 1,942,464 75,428,736 54,428,680	\$	119,072 61,203 705,313 366,181 379,062
389-398 115 108	DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 29,198,472 6,941,112 48,635,600 338,252,806	\$	111,015,205 29,387,819 6,941,112 49,184,146 340,621,530	\$	109,656,966 30,296,403 6,941,112 46,989,964 336,651,570	\$	189,347 - 548,546 2,368,724
389-398 115	GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	29,198,472 6,941,112 48,635,600		29,387,819 6,941,112 49,184,146 340,621,530		30,296,403 6,941,112 46,989,964 336,651,570		189,347 - 548,546
389-398 115 108	GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 29,198,472 6,941,112 48,635,600 338,252,806		29,387,819 6,941,112 49,184,146	\$	30,296,403 6,941,112 46,989,964	\$	189,347 - 548,546 2,368,724

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

March 2025

RATE SCHEDULE	<u>SYMBOL</u>	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	15,505,890	30,268	512	\$	6,067,449	\$	(216,999)	\$	6,284,448	0.391300	0.4052943
TOTAL RESIDENTIAL		15,505,890	30,268	512	\$	6,067,449	\$	(216,999)	\$	6,284,448	0.391300	0.4052943
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,684,101 4,211,652	4,854 292	1,171 14,423		2,293,651 1,586,685		(74,761) (54,711)		2,368,412 1,641,396	0.403520 0.376737	0.4166732 0.3897274
LARGE POWER LARGE POWER	L and P	13,214,155	- 115	- 114,906	\$ \$	- 4,610,189	\$ \$	- (180,823)	\$ \$	- 4,791,012	0.000000 0.348883	0.000000 0.3625666
IRRIGATION		145,800	2	72,900	\$	35,093	\$	-	\$	35,093	0.2406900	0.2406900
STREET LIGHTING	SL	58,297	3,849	15	\$	66,640	\$	(932)	\$	67,572	1.143109	1.1591036
GRAND TOTAL		38,819,895	39,380	986	\$	14,659,707	\$	(528,227)	\$	15,187,933	0.377634	0.3912410
TOTAL LAST MONTH		34,801,395	39,356	884		12,583,155		(154,323)		12,737,478	0.361570	0.3660048
INCREASE - AMOUNT					\$	2,076,552	\$	(373,903)	\$	2,450,455		
INCREASE - PERCENT						16.50%		242.29%		19.24%		
TOTAL SAME MONTH LAST YEAR		36,334,618	39,074	930	\$	14,569,497	\$	(825,523)	\$	15,395,020	0.400981	0.4237012
INCREASE - AMOUNT					\$	90,210	\$	297,296	\$	(207,087)		
INCREASE - PERCENT						0.62%		-36.01%		-1.35%		

N/C KWH TO COMPANY 137,300

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Mar-2025	Source of Data	Last	12 Months ending March 2025	Source of Data
Net Margins	\$ 2,018,016	Page 1	\$	7,789,567	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	1,543,199			6,317,917	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	
Total long-term Debt Interest Expense	\$ 1,543,199	Page 1	\$	6,317,917	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 3,561,215		\$	14,107,484	
divided by LTD Interest Expense	 1,543,199			6,317,917	_
Times Interest Earned Ratio (TIER)	2.31			2.23	

Calculation of Equity Ratio:	As of 3/31/2025	
Patronage Capital and Members' Equities Total Assets	148,619,401 416,093,925	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	35.72%	