

Every year, KIUC is required by law to provide our ratepayers annual fuel mix and average electric cost information.

## HRS [§269-16.4] Annual Fuel Mix Disclosure

(a) Beginning June 1, 2004, and every June 1 thereafter, each retail supplier of electricity shall disclose fuel mix information by generation category to its existing and new retail electricity customers for the prior calendar year.

(b) Beginning June 1, 2004, and every June 1 thereafter, each retail supplier of electricity shall state the average retail price of electricity (per kilowatt-hour) for each rate class of service for the prior calendar year. The average retail price of electricity for each rate class of service shall be determined by dividing the total electric revenues for each rate class of service by the total kilowatt-hours sold to each respective rate class.

(c) The disclosure required by this section shall be:

(1) Printed either on the customer's bill or as a bill insert; provided that this disclosure requirement shall not result in increased costs to ratepayers; and

(2) Posted and updated on the suppliers Internet website, if any.

(d) As used in this section, the term "fuel mix" means the electricity sold to retail electricity customers expressed in terms of percentage contribution by generation category. The total fuel mix included in each disclosure shall total one hundred percent. [L 2003, c 147, §2]

### REVENUE

Rate Class of Service	Schedule	2023	2022	2021	2020	2019
Residential	D	\$72,799,495	\$75,465,976	\$67,665,717	\$59,717,210	\$63,200,462
General Lighting Service	G	\$25,300,210	\$26,093,654	\$22,610,142	\$20,151,493	\$24,116,311
General Lighting Service	J	\$18,568,588	\$19,180,115	\$16,724,413	\$14,988,419	\$16,924,144
Large Power	P	\$35,921,903	\$37,522,778	\$32,895,068	\$28,615,487	\$34,113,796
Large Power	L	\$16,103,719	\$15,393,949	\$12,897,520	\$11,635,762	\$15,334,559
Streetlight	SL	\$667,512	\$692,840	\$683,855	\$665,798	\$681,986
Irrigation		\$274,534	\$718,357	\$177,137	\$183,919	\$95,379
<b>Total Revenue</b>		<b>\$169,635,961</b>	<b>\$175,067,669</b>	<b>\$153,653,852</b>	<b>\$135,958,088</b>	<b>\$154,466,637</b>

### KWH SALES

Rate Class of Service	Schedule	2023	2022	2021	2020	2019
Residential	D	193,949,903	191,954,669	186,243,561	177,182,391	181,264,409
General Lighting Service	G	65,513,392	64,503,026	60,188,554	57,698,004	67,417,715
General Lighting Service	J	51,701,064	50,969,236	48,348,244	46,668,526	51,256,543
Large Power	P	104,713,939	103,581,400	98,582,111	91,894,242	108,215,545
Large Power	L	48,904,680	44,142,800	40,153,191	39,586,355	51,265,330
Streetlight	SL	694,120	733,506	768,345	770,590	790,188
Irrigation		945,600	2,169,426	871,638	1,490,585	500,111
<b>Total KWH Sold</b>		<b>466,422,698</b>	<b>458,054,063</b>	<b>435,155,644</b>	<b>415,290,693</b>	<b>460,709,841</b>

### AVERAGE RETAIL PRICE

Rate Class of Service	Schedule	2023	2022	2021	2020	2019
Residential	D	\$0.375	\$0.393	\$0.363	\$0.337	\$0.349
General Lighting Service	G	\$0.386	\$0.405	\$0.376	\$0.349	\$0.358
General Lighting Service	J	\$0.359	\$0.376	\$0.346	\$0.321	\$0.330
Large Power	P	\$0.343	\$0.362	\$0.334	\$0.311	\$0.315
Large Power	L	\$0.329	\$0.349	\$0.321	\$0.294	\$0.299
Streetlight	SL	\$0.962	\$0.945	\$0.890	\$0.864	\$0.863
Irrigation		\$0.290	\$0.331	\$0.203	\$0.123	\$0.191

Fuel Mix Generation*	2023	2022	2021	2020	2019
Biomass	42,126,000	51,555,105	48,478,815	48,362,580	51,323,475
Fossil Fuel	226,724,888	210,047,359	183,227,477	179,461,177	244,529,131
Hydro	64,618,702	56,421,176	64,807,237	62,391,722	54,249,974
Photovoltaic**	155,768,721	166,139,505	161,986,631	147,300,905	133,587,078
<b>Total</b>	<b>489,238,312</b>	<b>484,163,145</b>	<b>458,500,160</b>	<b>437,516,384</b>	<b>483,689,658</b>

\* Gross Generation kWh

\*\* Prior reports included own-use from customer-sited generation. Starting from the 2012 calendar year report, prior and current data revised to include only surplus energy from customer-sited generation.

Fuel Mix Percentage	2023	2022	2021	2020	2019
Biomass	9%	11%	11%	11%	11%
Fossil Fuel	46%	43%	40%	41%	50%
Hydro	13%	12%	14%	14%	11%
Photovoltaic	32%	34%	35%	34%	28%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>